SCS AQUATERRA

35th QUARTER OPERATION, MAINTENANCE AND MONITORING (OM&M) REPORT

PRESTO #25 SITE
LAWRENCE, KANSAS
KDHE PROJECT CODE: U4-023-13799

Presented to:

Kansas Department of Health and Environment

1000 SW Jackson, Suite 410
Topeka, KS 66621-1367

Presented by:

SCS AQUATERRA
7311 West 130th Avenue, Suite 100
Overland Park, KS 66213
(913) 681-0030

June 25, 2015
File No. 27213749.10

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SCS AQUATERRA

June 25, 2015

Mr. Scott O'Neal, P.G.
Kansas Department of Health and Environment
Bureau of Environmental Remediation
1000 SW Jackson, Suite 410
Topeka, Kansas 66612-1367

Subject: 35th Quarter OM&M Report
Presto #25, Lawrence, Kansas
KDHE Project Code: U4-023-13799
SCS Aquaterra Project Number: 27213749.10

Dear Mr. O'Neal:

Attached are two copies of the 35th Quarter Report for the above referenced site.

SYSTEM OPERATION

The 35th Quarter started on March 10, 2015 and ended on June 3, 2015. This report is the second quarter report under the new two year contract reauthorization.

The SVE system on the site was started August 10, 2006. During the 35th quarter, the system operated 100% for the quarter.

The recovery pumps and air stripping treatment system treated and discharged 407,754 gallons of groundwater during the quarter. The average extraction rate over the 2040 hours of the quarter was 3.3 gallons per minute (gpm). Over the quarter, the transfer pump to the air stripper operated a total of 432 hours at an average treatment rate of 11.1 gpm. The total gallons pumped during the 35th quarter was 141% of the 34th quarter pumping total.

Three monthly effluent water samples were collected from the air stripper per the City of Lawrence Discharge permit. The air stripper data meet all of the permit requirements as shown in the table below.

Date	Benzene	Toluene	EBenzene	Xylenes	MtBE	Naphthalene	pH
4/3/2015	ND	ND	ND	ND	0.0045	ND	7.89
5/4/2015	ND	ND	ND	ND	0.002	ND	7.72
6/3/2015	ND	ND	ND	ND	0.008	ND	7.80
Permit Limits, mg/l	2	2	2	2	2	2	5.5-10.5

The field TPH readings from the SVE stack showed an increase in the TPH level of the SVE discharge following startup of the SVE systems in the two new recovery trenches. As expected,

the PID levels have shown a decreasing trend since startup of the SVE system following reconfiguration.

The sub-slab vapor mitigation system in the law firm building continues to operate as designed. Field TPH levels in the off gas of the sub-slab system are above detection levels with the field photoionization equipment due to the falling water levels.

GROUNDWATER SAMPLING

On June 2 and 3, 2015, SCS Aquaterra personnel collected water samples from the quarter list of wells approved in the two year authorization. Water samples were collected from a total of 18 locations; 8 monitor wells, 6 piezometers, the one of the new recovery trench pumps, the two original recovery trenches, and the air stripper effluent. The water samples (including the air stripper discharge) were collected and analyzed for volatile organic compounds (BTEX, 1,2-DCA, MtBE, and Naphthalene) by EPA Method 8260 at a Kansas certified laboratory.

ANALYTICAL SUMMARY

Free product was not detected in monitoring well MW-21 during the 35th quarter event. Benzene was detected in 13 of the 18 water samples at concentrations ranging from 1.1 to 4,800 micrograms per liter (ug/l). At ten locations, the benzene concentrations exceeded the Kansas Maximum Contaminant Level (MCL). Benzene concentrations increase significantly in five locations and decreased significantly in seven locations. BTEX was detected above the MDL in 13 water samples with concentrations ranging from 1.1 to 29,050 ug/l. BTEX concentrations increase significantly in five locations and decreased significantly in eight locations.

MtBE was detected above the MDL in nine water samples, with concentrations ranging from 1.4 to 156 ug/l and 1,2-DCA was not detected above the MDL in any of the water samples. Naphthalene was detected above the MDL in five water samples ranging from 16.7 to 598 ug/l with five samples exceeding the MCL of 1.1 ug/l.

As shown on the Section 14 - Groundwater Trends in Attachment K, the groundwater level is very cyclic and generally lowest in October to November and highest in April to May. Groundwater levels, which were near historic low elevations in June and September 2014, increased slightly last quarter and remained steady this quarter.

KDHE has authorized SCS Aquaterra to install additional monitor wells in the Ohio Street plume area and in the Tennessee Street area to replace wells destroyed when the recovery trenches were installed and to expand the down gradient monitoring network. The work, which was scheduled for the first or second week in January, was delayed by the City of Lawrence decision to not address the right-of-way issue until after the April City elections. SCS Aquaterra is attempting to gain access to the right-of-way to extend the monitoring network.

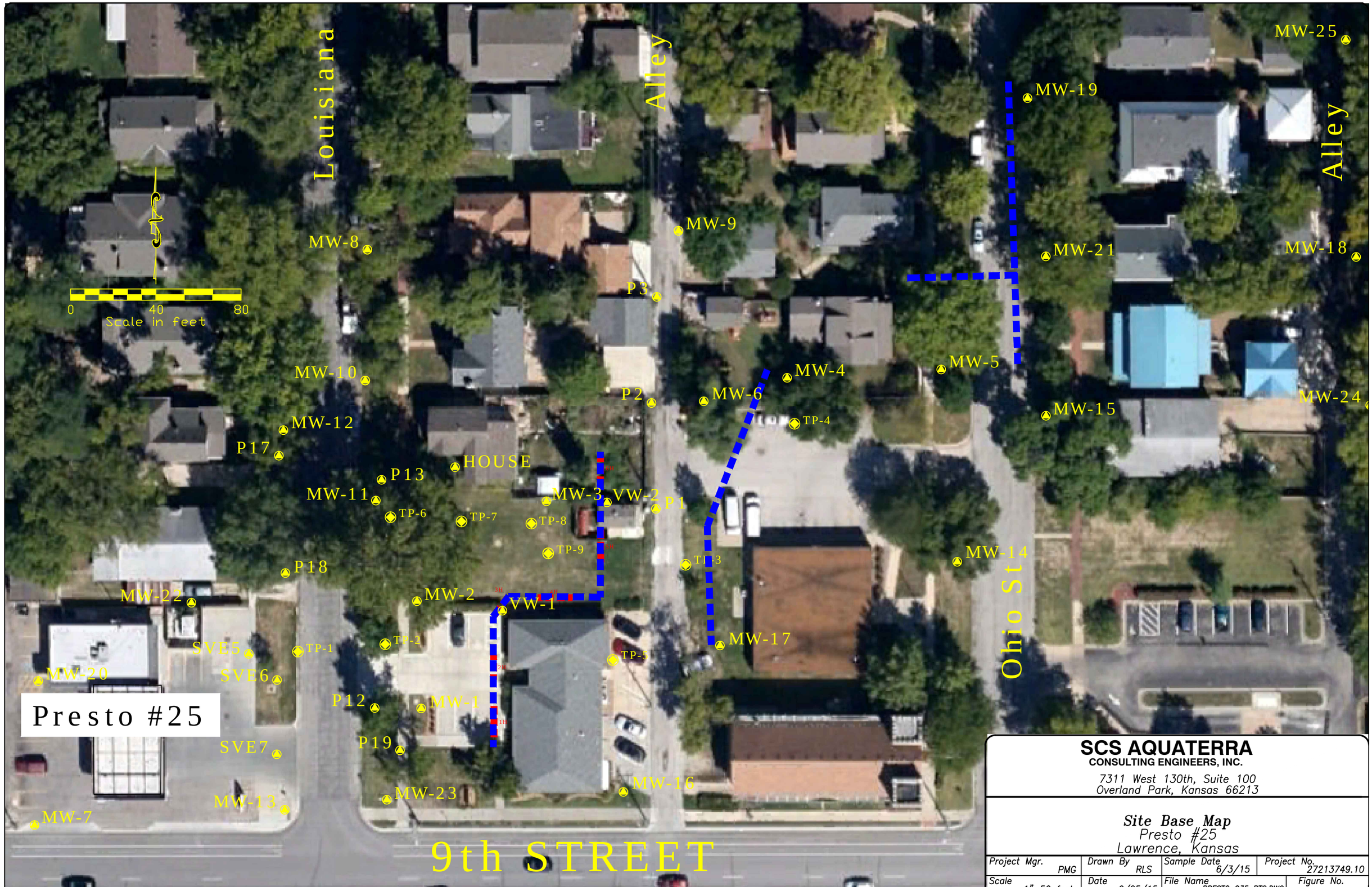
If you have any questions, need any additional information, or wish to discuss alternatives for the remediation system, please do not hesitate to contact our office at (913) 681-0030.

Sincerely,

Patrick M. Goeke, P.E.
Project Director
SCS AQUATERRA

pmg/

FIGURES



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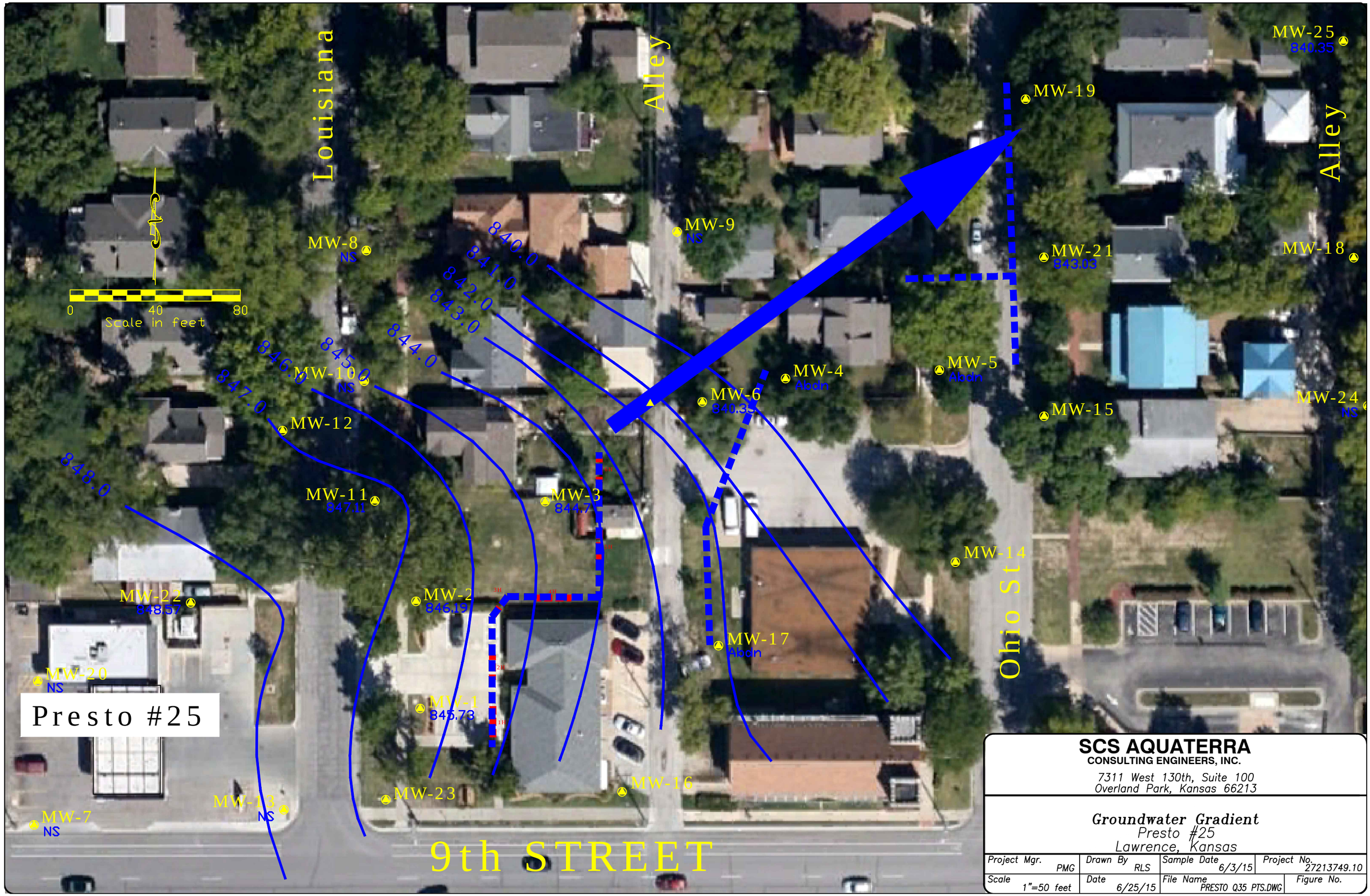
Site Base Map
Presto #25
Lawrence, Kansas

Project Mgr. PMG	Drawn By RLS	Sample Date 6/3/15	Project No. 27213749.10
Scale 1"=50 feet	Date 6/25/15	File Name PRESTO Q35 PTS.DWG	Figure No.



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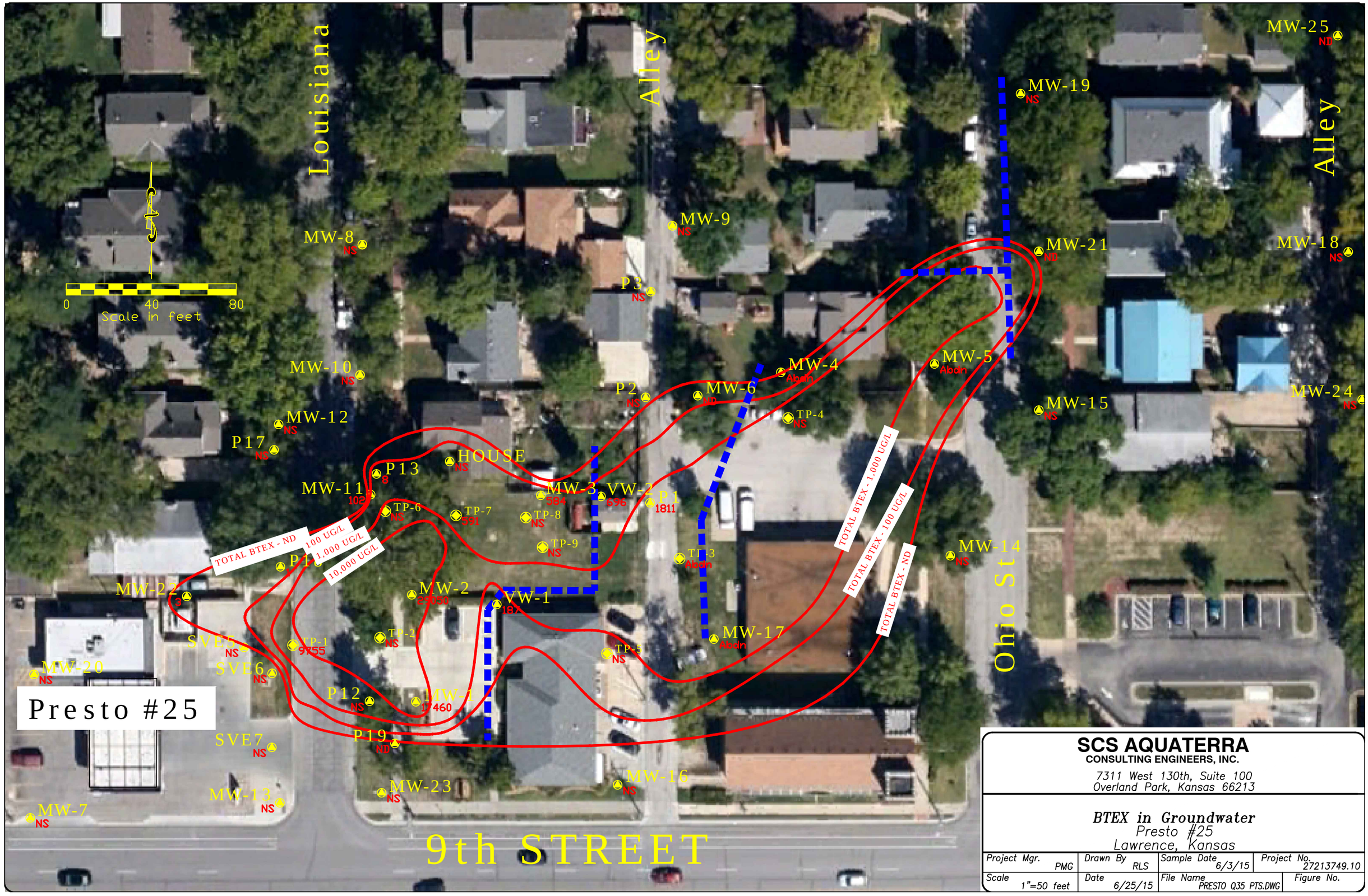
Groundwater Gradient
Presto #25
Lawrence, Kansas

Project Mgr. PMG	Drawn By RLS	Sample Date 6/3/15	Project No. 27213749.10
Scale 1"=50 feet	Date 6/25/15	File Name PRESTO Q35 PTS.DWG	Figure No.



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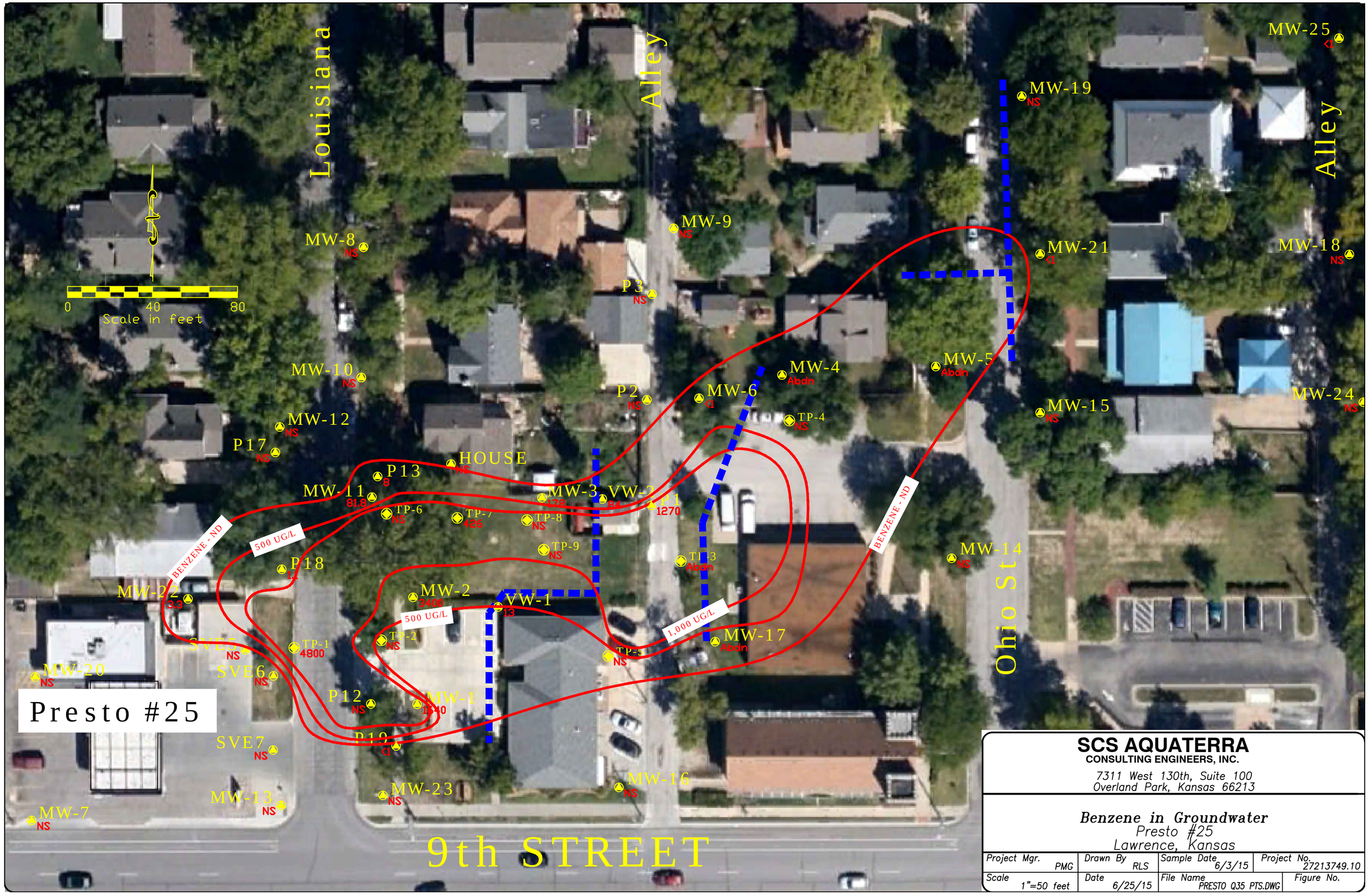
BTEX in Groundwater
Presto #25
Lawrence, Kansas

Project Mgr. PMG	Drawn By RLS	Sample Date 6/3/15	Project No. 27213749.10
Scale 1"=50 feet	Date 6/25/15	File Name PRESTO Q35 PTS.DWG	Figure No.



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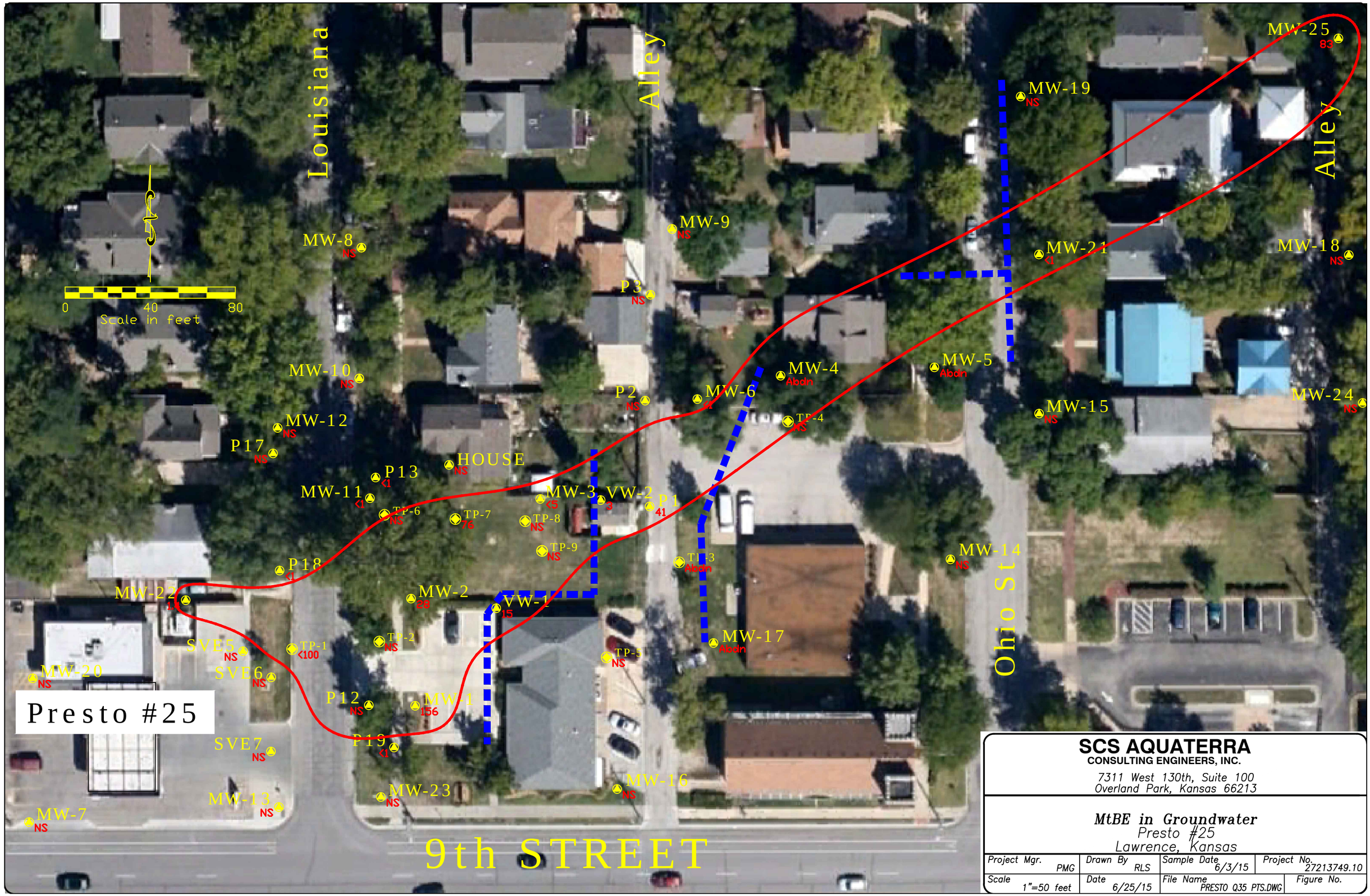
Benzene in Groundwater
Presto #25
Lawrence, Kansas

Project Mgr. PMG	Drawn By RLS	Sample Date 6/3/15	Project No. 27213749.10
Scale 1"=50 feet	Date 6/25/15	File Name PRESTO Q35 PTS.DWG	Figure No.



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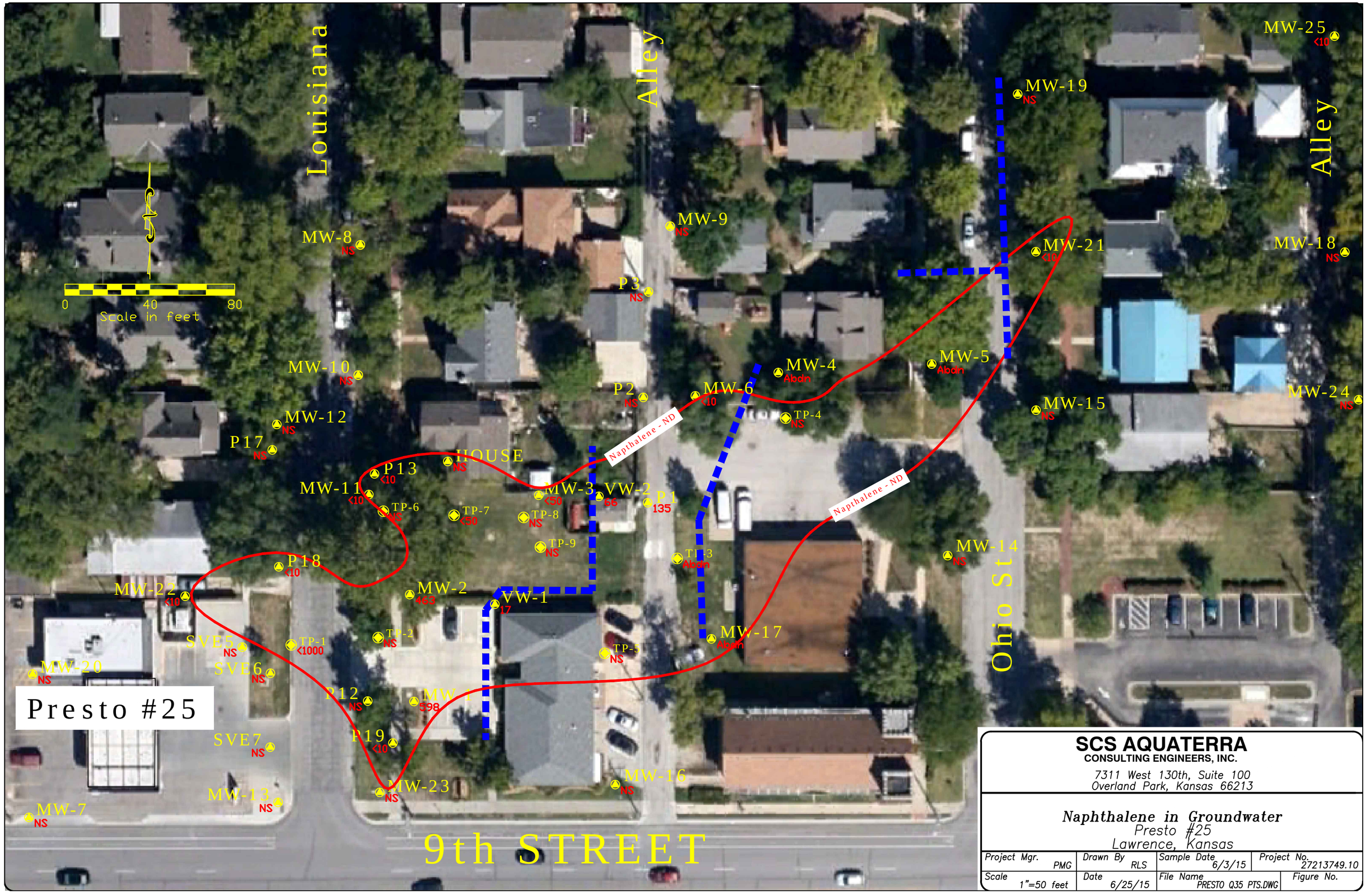
MtBE in Groundwater
Presto #25
Lawrence, Kansas

Project Mgr. PMG	Drawn By RLS	Sample Date 6/3/15	Project No. 27213749.10
Scale 1"=50 feet	Date 6/25/15	File Name PRESTO Q35 PTS.DWG	Figure No.



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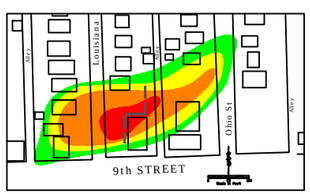
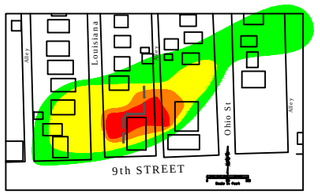
Naphthalene in Groundwater
Presto #25
Lawrence, Kansas

Project Mgr. PMG	Drawn By RLS	Sample Date 6/3/15	Project No. 27213749.10
Scale 1"=50 feet	Date 6/25/15	File Name PRESTO Q35 PTS.DWG	Figure No.



Pre-Startup August 2006



1st Quarter - November 2006

2nd Quarter - February 2007

3rd Quarter - May 2007

4th Quarter - August 2007

5th Quarter - November 2007

6th Quarter - February 1008

7th Quarter - May 2008

8th Quarter - August 2008

9th Quarter - November 2008

10th Quarter - February 2009

11th Quarter - May 2009

12th Quarter - August 2009

13th Quarter - November 2009

14th Quarter - February 2010
Well sampling scheduled modified

15th Quarter - May 2010

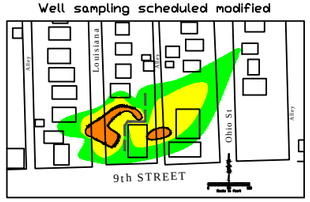
16th Quarter - August 2010

17th Quarter - November 2010

18th Quarter - February 2011

19th Quarter - May 2011

20th Quarter - August 2011



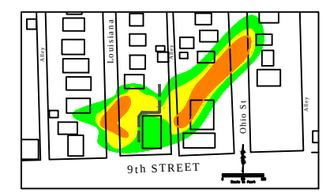
21st Quarter - November 2011

22nd Quarter - February 2012

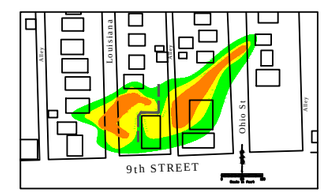
23rd Quarter - May 2012

24th Quarter - August 2012

26th Quarter - March 2013



27th Quarter - June 2013



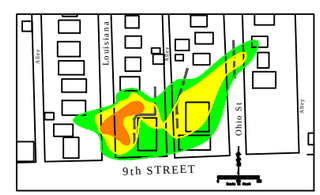
28th Quarter - September 2013

29th Quarter - December 2013

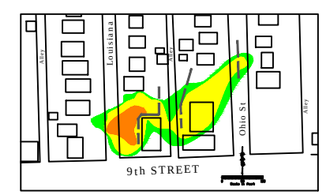
30th Quarter - March 2014

31st Quarter - June 2014

32nd Quarter - September 2014

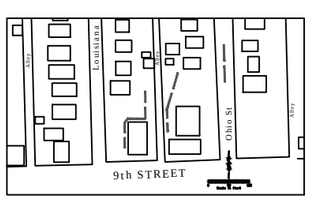


33rd Quarter - December 2014

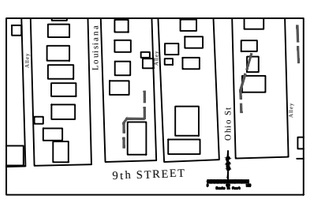


34th Quarter - March 2015

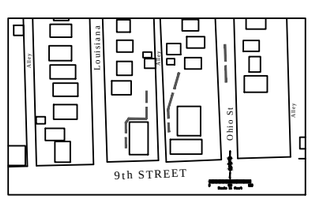
35th Quarter - June 2015



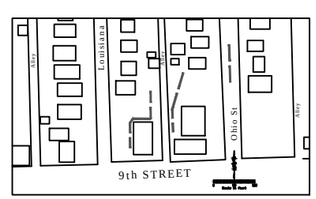
36th Quarter - September 2015



37th Quarter - December 2015



38th Quarter - March 2016



39th Quarter - June 2016

BTEX LEGEND
- BTEX FP
- BTEX >10,000 ug/l
- BTEX 1,000-10,000 ug/l
- BTEX ND - 1,000 ug/l

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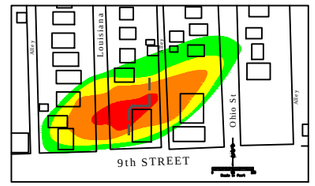
Historic BTEX in Groundwater
Presto #25
Lawrence, Kansas

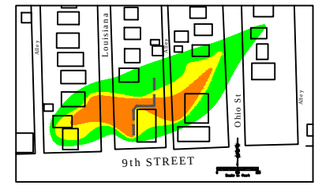
Project Mgr. PMG	Drawn By RLS	Sample Date NA	Project No. 27213749.10
Scale NO SCALE	Date 6/25/15	File Name PRESTO Q35 PTS.DWG	Figure No.

Pre-Startup August 2006

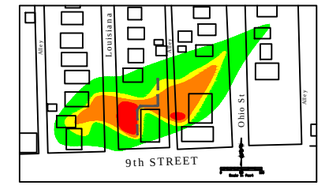
1st Quarter - November 2006



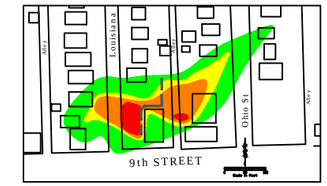
2nd Quarter - February 2007



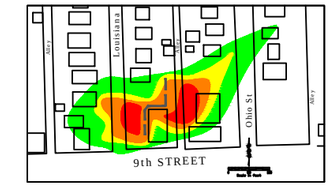
3rd Quarter - May 2007



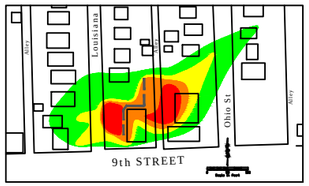
4th Quarter - August 2007



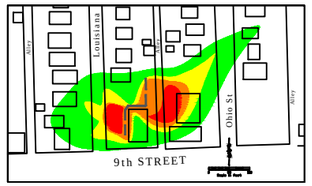
5th Quarter - November 2007



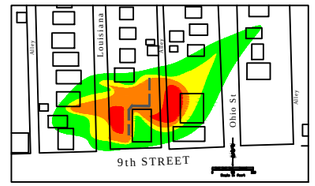
6th Quarter - February 1008



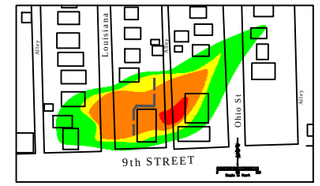
7th Quarter - May 2008



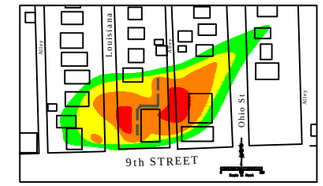
8th Quarter - August 2008



9th Quarter - November 2008

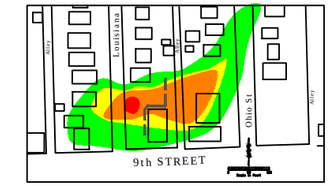


10th Quarter - February 2009



11th Quarter - May 2009

12th Quarter - August 2009



13th Quarter - November 2009

14th Quarter - February 2010
Well sampling scheduled modified

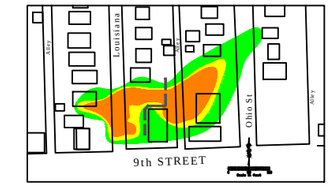
15th Quarter - May 2010

16th Quarter - August 2010

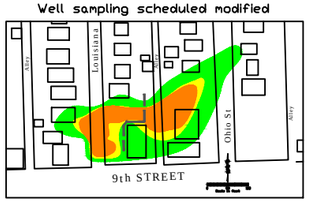
17th Quarter - November 2010

18th Quarter - February 2011

19th Quarter - May 2011



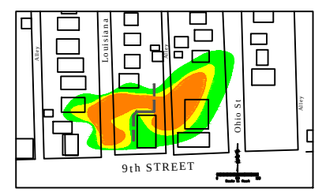
20th Quarter - August 2011



21st Quarter - November 2011

22nd Quarter - February 2012

23rd Quarter - May 2012



24th Quarter - August 2012

26th Quarter - March 2013

27th Quarter - June 2013

28th Quarter - September 2013

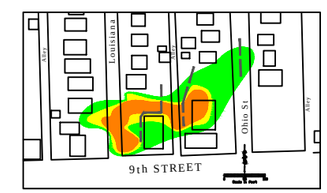
29th Quarter - December 2013

30th Quarter - March 2014

31st Quarter - June 2014

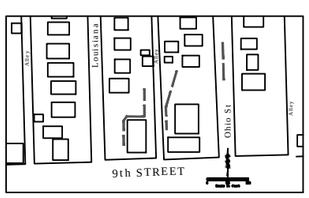
32nd Quarter - September 2014

33rd Quarter - December 2014

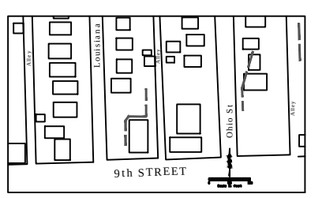


34th Quarter - March 2015

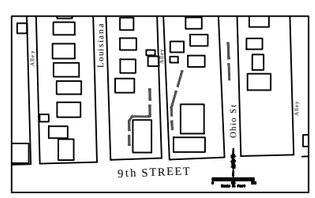
35th Quarter - June 2015



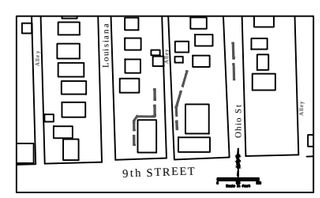
36th Quarter - September 2015



37th Quarter - December 2015



38th Quarter - March 2016



39th Quarter - June 2016

BENZENE LEGEND
- Benzene FP
- Benzene <1000 ug/l
- Benzene 500-1000 ug/l
- Benzene ND-500 ug/l

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Historic Benzene in Groundwater
Presto #25
Lawrence, Kansas

Project Mgr. PMG	Drawn By RLS	Sample Date NA	Project No. 27213749.10
Scale NO SCALE	Date 6/25/15	File Name PRESTO Q35 PTS.DWG	Figure No.

ATTACHMENT L

ATTACHMENT L

SCS AQUATERRA

Facility Name: **Presto #25 Off-Site System**
Facility Address: **602 West 9th St, Lawrence**
Project Code: **U4-023-13799**
KDHE Proj. Mgr.: **Scott O'Neal (785) 296-1597**

PERSON	COMPANY	DATE	SVE (hrs.)	AS	REASON FOR VISIT
Whit Martin	SCS Aquaterra	3/9-3/10/15	SVE 1 10439 SVE 2 10110	Lifetime Gallons 968,897 Hours 1843	Quarterly GW
Joseph Wuertz	SCS Aquaterra	4/3/15	SVE 1 11013 SVE 2 10684	Lifetime Gallons 1,040,766 Hours 1932	Monthly
Adam Parris	SCS Aquaterra	5/4/15	SVE 1 11753 SVE 2 11423	Lifetime Gallons 1,209,418 Hours 2180	Monthly
Adam Parris Joseph Wuertz	SCS Aquaterra	5/22/15	SVE 1 12180 SVE 2 11851	Lifetime Gallons 1,293,266 Hours 2329	Pump Repair / Replacement and Flow Meters Cleaning
Joseph Wuertz	SCS Aquaterra	6/2/15	SVE 1 12450 SVE 2 12121	Lifetime Gallons 1,373,467 Hours 2434	Quarterly GW/Monthly
Joseph Wuertz	SCS Aquaterra	6/3/15	SVE 1 12466 SVE 2 12137	Lifetime Gallons 1,376,651 Hours 2439	Quarterly GW/Monthly
			SVE 1 SVE 2	Lifetime Gallons Hours	
			SVE 1 SVE 2	Lifetime Gallons Hours	
			SVE 1 SVE 2	Lifetime Gallons Hours	
			SVE 1 SVE 2	Lifetime Gallons Hours	
			SVE 1 SVE 2	Lifetime Gallons Hours	
			SVE 1 SVE 2	Lifetime Gallons Hours	
			SVE 1 SVE 2	Lifetime Gallons Hours	

ATTACHMENT K

SCS AQUATERRA

Petroleum Storage Tank Release Fund
35th Quarter Monitoring Report

Facility Name:	Presto #25 Off Site Pump/Treatment	**KDHE Project Code:**	U4-023-13799
Facility Address:	602 West 9th St, Lawrence	**KDHE Project Mgr.:**	Scott O'Neal
Consultant:	SCS Aquaterra	**Consultant Project Mgr.:**	Patrick Goeke
Reporting Period:	3/10/2015 6/3/2015	**Number of Days System Not Operating:**	0
Days in Reporting Period	85		

Section 1 - Summary of Remedial Action - **Off Site Treatment System**

Groundwater:

Y	Pump & Treat:	Y	Total Fluids Pumps (Electric)				Dual Phase Pumps (Electric)
			Total Fluids Pumps (Pneumatic)				Dual Phase Pumps (Pneumatic)
			With Off-gas Treatment			Y	W/O Off-gas Treatment
Y	Air Sparge System:						

Recovery Trench(es):	Y	YES		NO	Length (ft)	????	Width (ft)	2	Depth (ft) 14-15
No. of GW Recovery Wells:	2		No. of Sparge Wells:	0					
Startup Dates: GW Pump & Treat		8/22/2006			Sparge			Off-gas Treatment	na
Water Treatment System:	Y	Carbon	na		Air Stripper Tower		Y	Tray Stripper	
	na	Other (Specify):							
Public Well Treatment System:	na	Carbon	na		Air Stripper Tower		na	Tray Stripper	
	na	Other (Specify):							
Disposition of Treated Water:	Y	Sanitary Sewer			na	NPDES	na	Reinjection	
	na	Other (Specify):							

Soil:

Vapor Extraction System:		With Off-gas Treatment			X	W/O Off-gas Treatment:	
No. of SVE Wells:	11	Startup Dates:	VES	8/22/2006		Off-gas Treatment	NA

Major Equipment on Site:

						Inst. Date
Hour Meter	Brand	**Durant**	Type	**Round Digital**		**July-06**
Groundwater Pumps:	Brand	**Grundfos**	Type			**July-06**
Pre-Treatment/Filter:	Brand	NA	Type			
Air Stripper:	Brand	**QED**	Type	**EZ Stacker 2.**		**July-06**
Enclosure Type:	Trailer		Type	**Wooden Building**		**July-06**
Transfer Pumps:	Brand	**Gorman Rupp**	Type	**EXP Self priming**	Capacity	**July-06**
Air Compressor:	Brand	NA	Type		Capacity	
SVE Vacuum Pump:	Brand	**Rietschle (2)**	Type	**SAP-300 and SAP-400**	Capacity	**July-06**
Sparge Blower Pump:	Brand	NA	Type		Capacity	
IAS Flow meter	Brand	NA	Type		Capacity	
Knockout Tank:	Brand	NA			Capacity	
SVE Flow meter	Brand	NA	Type		Capacity	
Water Phase Carbon:	Brand	**Carbonaire**	Type	**55 gallon drum**		**July-06**
PWS Treatment Equip.	Brand	NA	Type		Capacity	
Telemetry:	Model	**Sensaphone**	Type	**2000**		**July-06**
Off-gas Treatment Equip.:	Brand	NA	Type		Capacity	

SCS AQUATERRA

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 2 - Groundwater/Vapor Extraction/Injection Information

Design Flow Rate for Groundwater Extraction System:	5	GPM		
Actual Ave. Flow Rate During 1st. Month of Operation:		GPM		
Actual Average System Pumping Rate Since Start-up:	*	GPM	* See letter	
Reporting Period Average Pumping Rate:		GPM		
Pump Operation:		Continual	X	Cycling
Design Air Flow Rate for Vapor Extraction System:		SCFM		
Actual Ave. Flow Rate During 1st. Month of Operation:	440	SCFM		
Actual Average System Flow Rate Since Startup	339	SCFM		
Reporting Period Average Flow Rate:	368	SCFM		
Blower Operation:	X	Continual		Cycling
Design Air Flow Rate for Air Sparge System:				
Actual Ave. Flow Rate During 1st. Month of Operation:				
Actual Average System Flow Rate Since Startup	NA			
Reporting Period Average Flow Rate:				
Blower Operation:		Continual		

Section 3 - System Down Time Summary (Current Reporting Period Only)

Dates		Explanation for Down Time
From	To	(Indicate Corrective Measures Taken)

Days Down: 0

Section 4 - History of Major Maintenance/Repair Activities Since Start-up

Date of Maintenance/Repair	Description of Work Performed	Performed by:
12/7/2007	Clean air stripper, filters, and flow meters. Install sample port on VW-1	Kelly Hoyt
1/4/2008	Air stripper blower inoperable. Tripping breaker.	David Smith
2/13/2008	Check VW-1 well pump, motor appears to be blown. Cleaned flow	Kelly Hoyt
5/2/2008	Purchased new Rotron blower for air stripper and installed new blower in EXP portion of building to reduce heat on blower in its original location. Installed new air intake for Rotron blower. Added air intake vent to control panel portion of building, altered control panel to automate submersible pump operation and miscellaneous other repairs.	David Smith
7/8/2008	Clean air stripper, filters, and flow meters.	
8/8/2008	Pwr outage reset VFDs, weed control, cleaned flowmeters	
9/18/2008	Clogged inlet to stripper at flowmeter, flowmeter repaired and cleaned	
9/22/2008	Reset and repaired timers controlling flow, eq transfer, stripper blower.	
11/10/2008	Stripper and associated plumbing and controls cleaned and repaired	
11/12/2008	Replaced or cleaned associated hoses and connectors to discharge	
11/14/2008	Floats stuck and reset.	
1/7/2009	Clean stripper and plumbing, flowmeters, troubleshoot EQ tank floats.	
1/8/2009	Removed and replaced pump ON float control.	
2/13/2009	Reset system after weather generated power outage.	
4/7/2009	Well #1 and SVE #2 down but system operating	
5/13/2009	Well #1 and SVE #2 down but system operating	
6/5/2009	Replaced sve blower#2, well #1 pump & casing.	
7/10/2009	Clean stripper and plumbing, flowmeters, troubleshoot EQ tank floats.	
7/23/2009	Clean air stripper and flow meters	
9/10/2009	Clean air stripper and flow meters	
10/2/2009	Clean flow meters	
11/11/2009	Clean air stripper and flow meters	
2/9/2010	Stripper down due to clogged sewer line	
9/17/2013	System shut down for re-building	
12/21/2013	New control panel installed and system started.	Pat Goeke, Josh, Joe Wuertz

35th Quarter Monitoring Report

Hour Meter Analysis for Current Quarter

Date	SVE Meter	EQ Pump	Well #2	Well A	Actual Hours	SVE Meter %	EQ Pump %	Well #2 %	Well A %
3/10/2015	10439	1829	5395	2289					
4/3/2015	11013	1932	5395	2861	576	100%	18%	0%	99%
5/4/2015	11753	2180	5395	3570	1320	100%	27%	0%	97%
6/3/2015	12466	2439	5395	3591	2040	99%	30%	0%	64%

EQ Pump Operates in a "Demand Mode" controlled by floats in the EQ tank. Pump runs opearates when recovery pumps run sufficiently to fill the EQ tank. Operational time is depenedent on flow into the EQ Tank

Well #1 and #2 pump is controlled by a flow switch. When pump flow decreases to a rate where the flow switches closes, the pump shut downs for specified period of time. Operational time is depenedent on flow into the recovery trench. Wells #1 and #2 pump at a flow rate of 1-2 gpm.

Pumps A and C operate by float switches built into the pump. Pumps operate when sufficient water builds up in the sump to start the pump, and shuts down when the water is pumped down in the sump. Operational time is depenedent on flow into the recovery trench. Pumps operate at a flow rate of approximately 15 gpm.

Air Stripper Treatment 610 Hours

	Flow Totalizer	Gallons Recovered	Average GPM	Stripper Flow Rate
3/10/2015	968,897	0		
4/3/2015	1,040,766	71,869	2.1	11.6
5/4/2015	1,209,418	240,521	3.0	11.4
6/3/2015	1,376,651	407,754	3.3	11.1

Average GPM is calculated by dividing the Total Gallons recovered by the hours in the monitoring period (# days time 1440 minutes per day)

SCS AQUATERRA

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 6 - Well Inventory Table (Onsite and Offsite Wells)

Wells					Wells				
Well No.	Date Install	Dia. (in.)	Screened Interval, ft		Well No.	Date Install	Dia. (in.)	Screened Interval, ft	
MW-01	05/08/06	2	10	20	MW-20	05/15/06	2	5	20
MW-02	05/08/06	2	5	20	MW-21	05/15/06	2	5	20
MW-03	05/08/06	2	5	20	MW-22	05/15/06	2	5	20
MW-04	05/09/06	2	5	20	MW-23	05/15/06	2	5	20
MW-05	05/09/06	2	5	20	MW-24	05/16/06	2	5	20
MW-06	05/09/06	2	5	20	MW-25	05/16/06	2	5	20
MW-07	05/09/06	2	5	20					
MW-08	05/10/06	2	10	25					
MW-09	05/10/06	2	10	25					
MW-10	05/08/06	2	5	20					
MW-11	05/10/06	2	5	20					
MW-12	05/10/06	2	5	20					
MW-13	05/12/06	2	5	20					
MW-14	05/12/06	2	5	20					
MW-15	05/12/06	2	5	20					
MW-16	05/12/06	2	5	20					
MW-17	05/12/06	2	5	20					
MW-18	05/12/06	2	5	20					
MW-19	05/12/06	2	5	20					

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35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 7 - Groundwater Elevations

Date: 6/3/2015

Well I.D.	KDHE Well No.	Survey Pin Elevation	Casing Elevation	Depth to Product, ft	Depth to Water, ft	Water Elevation, msl	Free Product Thickness, ft	FreeProduct Elevation, msl
MW-01	00372996	858.36	858.17		12.44	845.73		
MW-02	00373074	857.38	857.07		10.88	846.19		
MW-03	00373098	856.38	856.17		11.47	844.70		
MW-04	00373135	854.40	854.16		NM			
MW-05	00372965	852.35	852.16		NM			
MW-06	00373111	854.57	854.30		13.97	840.33		
MW-07	00373012	859.49	859.31		NM			
MW-08	00373036	856.73	856.54		NM			
MW-09	00373128	853.22	852.94		NM			
MW-10	00373043	856.77	856.36		NM			
MW-11	00373067	857.07	856.80		9.69	847.11		
MW-12	00373050	856.65	856.44		NM			
MW-13	00373005	858.91	858.65		NM			
MW-14	00372958	852.89	852.66		NM			
MW-15	00372941	851.85	851.54		NM			
MW-16	00372972	857.76	857.48		NM			
MW-17	00373104	855.58	855.28		NM			
MW-18	00372903	848.35	847.68		NM			
MW-19	00372927	849.48	848.59		NM			
MW-20	00373029	857.91	857.45		NM			
MW-21	00372934	850.75	850.64		7.61	843.03		
MW-22	00373081	858.81	858.51		9.94	848.57		
MW-23	00372989	858.62	858.26		NM			
MW-24	00372910	848.43	847.88		NM			
MW-25	00372897	847.75	847.33		6.98	840.35		

*** = Destroyed by trench constrution

Continued Section 7 - Historical Groundwater Elevations

Well I.D.	Date Measured	TOC	Depth to Product, ft	Depth to Water, ft	Water Elevation, msl	Free Product Thickness, ft	Free Product Elevation, msl
MW-01	5/14/2006	858.17		13.89	844.28	3+	
MW-01	5/26/2006	858.17		15.02	843.15	NA	
MW-01	6/9/2006	858.17		13.42	844.75	1.6	
MW-01	8/11/2006	858.17	11.16	13.89	844.28	2.73	847.01
MW-01	11/7/2006	858.17	14.54	14.55	843.62	0.01	843.63
MW-01	2/9/2007	858.17	12.90	13.00	845.17	0.1	845.27
MW-01	5/7/2007	858.17		8.64	849.53		
MW-01	8/8/2007	858.17	15.32	15.57	842.60	0.25	842.85
MW-01	11/6/2007	858.17	15.12	15.34	842.83	0.22	843.05
MW-01	1/29/2008	858.17	14.86	15.50	842.67	0.64	843.31
MW-01	5/7/2008	858.17	9.14	9.36	848.81	0.22	849.03
MW-01	8/7/2008	858.17	13.67	13.73	844.44	0.06	844.50
MW-01	11/5/2008	858.17	13.10	13.19	844.98	0.09	845.07
MW-01	2/13/2009	858.17		13.58	844.59		
MW-01	05/14/2009	858.17	8.30	8.31	849.86	0.01	849.87
MW-01	8/6/2009	858.17		13.42	844.75		
MW-01	11/11/2009	858.17		15.13	843.04		
MW-01	2/9/2010	858.17		12.66	845.51		
MW-01	5/12/2010	858.17		12.71	845.46		
MW-01	8/3/2010	858.17		10.18	847.99		
MW-01	11/3/2010	858.17		11.70	846.47		
MW-01	2/17/2011	858.17		12.32	845.85		
MW-01	5/2/2011	858.17		12.54	845.63		
MW-01	8/4/2011	858.17		11.71	846.46		
MW-01	11/7/2011	858.17		12.81	845.36		
MW-01	2/13/2012	858.17	NA	12.89	845.28		
MW-01	5/23/2012	858.17	NA	12.10	846.07		
MW-01	8/7/2012	858.17	NA	12.71	845.46		
MW-01	3/13/2013	858.17	NA	11.28	846.89		
MW-01	6/5/2013	858.17	NA	9.56	848.61		
MW-01	9/11/2013	858.17	NA	12.01	846.16		
MW-01	12/11/2013	858.17	NA	11.83	846.34		
MW-01	3/11/2014	858.17	NA	13.05	845.12		
MW-01	6/4/2014	858.17		13.62	844.55		
MW-01	9/9/2014	858.17		13.57	844.60		
MW-01	12/2/2014	858.17		14.34	843.83		
MW-01	3/9/2015	858.17		13.28	844.89		
MW-01	6/3/2015	858.17		12.44	845.73		

Continued Section 7 - Historical Groundwater Elevations

Well I.D.	Date Measured	TOC	Depth to Product, ft	Depth to Water, ft	Water Elevation, msl	Free Product Thickness, ft	Free Product Elevation, msl
MW-02	5/14/2006	857.07		12.85	844.22	0.21	
MW-02	5/26/2006	857.07		14.00	843.07		
MW-02	6/9/2006	857.07		12.01	845.06	0.29	
MW-02	8/11/2006	857.07	10.62	11.19	845.88	0.57	846.45
MW-02	11/7/2006	857.07	13.19	13.49	843.58	0.3	843.88
MW-02	2/9/2007	857.07	11.74	11.80	845.27	0.06	845.33
MW-02	5/7/2007	857.07		7.54	849.53		
MW-02	8/8/2007	857.07	14.24	14.64	842.43	0.40	842.83
MW-02	11/6/2007	857.07	13.88	14.21	842.86	0.33	843.19
MW-02	1/29/2008	857.07	13.56	14.10	842.97	0.54	843.51
MW-02	5/7/2008	857.07	7.73	9.32	847.75	1.59	849.34
MW-02	8/7/2008	857.07	12.45	12.54	844.53	0.09	844.62
MW-02	11/5/2008	857.07	11.84	12.03	845.04	0.19	845.23
MW-02	2/13/2009	857.07	12.29	12.51	844.56	0.22	844.78
MW-02	05/14/2009	857.07		9.45	847.62		
MW-02	8/6/2009	857.07	12.20	12.24	844.83	0.04	844.87
MW-02	11/11/2009	857.07	13.64	13.92	843.15	0.28	843.43
MW-02	2/9/2010	857.07		11.20	845.87		
MW-02	5/12/2010	857.07		11.38	845.69		
MW-02	8/3/2010	857.07		8.90	848.17		
MW-02	11/3/2010	857.07		10.44	846.63		
MW-02	2/17/2011	857.07		11.17	845.90		
MW-02	5/2/2011	857.07		11.18	845.89		
MW-02	8/4/2011	857.07		10.39	846.68		
MW-02	11/7/2011	857.07		11.58	845.49		
MW-02	2/13/2012	857.07	NA	11.54	845.53		
MW-02	5/23/2012	857.07	NA	10.81	846.26		
MW-02	8/7/2012	857.07	NA	11.25	845.82		
MW-02	3/13/2013	857.07	NA	9.98	847.09		
MW-02	6/5/2013	857.07	NA	7.91	849.16		
MW-02	9/11/2013	857.07	NA	10.72	846.35		
MW-02	12/11/2013	857.07	NA	1.05	856.02		
MW-02	3/11/2014	857.07	NA	11.72	845.35		
MW-02	6/4/2014	857.07		12.20	844.87		
MW-02	9/10/2014	857.07		12.20	844.87		
MW-02	12/2/2014	857.07		12.90	844.17		
MW-02	3/9/2015	857.07	11.84	12.00	845.07	0.16	845.23
MW-02	6/3/2015	857.07		10.88	846.19		

Facility Name: Presto #25 KDHE Project Code: U4-023-13799

Continued Section 7 - Historical Groundwater Elevations

Well I.D.	Date Measured	TOC	Depth to Product, ft	Depth to Water, ft	Water Elevation, msl	Free Product Thickness, ft	Free Product Elevation, msl
MW-03	5/14/2006	856.17		12.08	844.09		
MW-03	5/26/2006	856.17		12.20	843.97		
MW-03	6/9/2006	856.17		11.70	844.47		
MW-03	8/11/2006	856.17		10.34	845.83		
MW-03	11/7/2006	856.17		13.00	843.17		
MW-03	2/9/2007	856.17		NM	NA		
MW-03	5/7/2007	856.17		7.94	848.23		
MW-03	8/8/2007	856.17		13.65	842.52		
MW-03	11/6/2007	856.17		13.43	842.74		
MW-03	1/29/2008	856.17		13.49	842.68		
MW-03	5/7/2008	856.17		7.36	848.81		
MW-03	8/7/2008	856.17		12.39	843.78		
MW-03	11/5/2008	856.17		11.89	844.28		
MW-03	2/13/2009	856.17		11.87	844.30		
MW-03	05/14/2009	856.17		7.91	848.26		
MW-03	8/6/2009	856.17		11.63	844.54		
MW-03	11/11/2009	856.17		13.37	842.80		
MW-03	2/9/2010	856.17		10.73	845.44		
MW-03	5/12/2010	856.17		11.24	844.93		
MW-03	8/3/2010	856.17		8.39	847.78		
MW-03	11/3/2010	856.17		9.15	847.02		
MW-03	2/17/2011	856.17		11.19	844.98		
MW-03	5/2/2011	856.17		11.34	844.83		
MW-03	8/4/2011	856.17		10.18	845.99		
MW-03	11/7/2011	856.17		11.47	844.70		
MW-03	2/13/2012	856.17	NA	11.52	844.65		
MW-03	5/23/2012	856.17	NA	11.04	845.13		
MW-03	8/7/2012	856.17	NA	11.53	844.64		
MW-03	3/13/2013	856.17	NA	9.74	846.43		
MW-03	6/5/2013	856.17	NA	7.35	848.82		
MW-03	9/11/2013	856.17	NA	10.46	845.71		
MW-03	12/11/2013	856.17	NA	10.20	845.97		
MW-03	3/11/2014	856.17	NA	11.51	844.66		
MW-03	6/4/2014	856.17		12.58	843.59		
MW-03	9/11/2014	856.17		12.59	843.58		
MW-03	12/2/2014	856.17		12.96	843.21		
MW-03	3/9/2015	856.17		11.75	844.42		
MW-03	6/3/2015	856.17		11.47	844.70		

Continued Section 7 - Historical Groundwater Elevations

Well I.D.	Date Measured	TOC	Depth to Product, ft	Depth to Water, ft	Water Elevation, msl	Free Product Thickness, ft	Free Product Elevation, msl
MW-04	5/14/2006	854.16		9.91	844.25		
MW-04	5/26/2006	854.16		11.30	842.86		
MW-04	6/9/2006	854.16		11.45	842.71		
MW-04	8/11/2006	854.16		11.13	843.03		
MW-04	11/7/2006	854.16		12.47	841.69		
MW-04	2/9/2007	854.16		11.33	842.83		
MW-04	5/7/2007	854.16		4.84	849.32		
MW-04	8/8/2007	854.16		12.82	841.34		
MW-04	11/6/2007	854.16		12.49	841.67		
MW-04	1/29/2008	854.16		12.56	841.60		
MW-04	5/7/2008	854.16		7.58	846.58		
MW-04	8/7/2008	854.16		12.04	842.12		
MW-04	11/5/2008	854.16		11.04	843.12		
MW-04	2/13/2009	854.16		11.78	842.38		
MW-04	05/14/2009	854.16		8.09	846.07		
MW-04	8/6/2009	854.16		11.47	842.69		
MW-04	11/11/2009	854.16		11.99	842.17		
MW-04	2/9/2010	854.16		10.07	844.09		
MW-04	5/12/2010	854.16		9.80	844.36		
MW-04	8/3/2010	854.16		9.38	844.78		
MW-04	11/3/2010	854.16		11.11	843.05		
MW-04	2/17/2011	854.16		10.56	843.60		
MW-04	5/2/2011	854.16		10.23	843.93		
MW-04	8/4/2011	854.16		11.15	843.01		
MW-04	11/7/2011	854.16		12.14	842.02		
MW-04	2/13/2012	854.16	NA	11.29	842.87		
MW-04	5/23/2012	854.16	NA	10.72	843.44		
MW-04	8/7/2012	854.16	NA	11.94	842.22		
MW-04	3/13/2013	854.16	NA	10.46	843.70		
MW-04	6/5/2013	854.16	NA	7.85	846.31		
MW-04	9/11/2013	854.16	NA	11.71	842.45		
MW-04	12/11/2013	854.16	NA	11.67	842.49		
MW-04	3/11/2014	854.16	***	***			
MW-04	12/2/2014	854.16		NA			
MW-04	3/9/2015	854.16		NM			
MW-04	6/3/2015	854.16		NM			
MW-05	5/14/2006	852.16		8.22	843.94		
MW-05	5/26/2006	852.16		9.70	842.46		

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Continued Section 7 - Historical Groundwater Elevations

Well I.D.	Date Measured	TOC	Depth to Product, ft	Depth to Water, ft	Water Elevation, msl	Free Product Thickness, ft	Free Product Elevation, msl
MW-05	6/9/2006	852.16		10.10	842.06		
MW-05	8/11/2006	852.16		10.16	842.00		
MW-05	11/7/2006	852.16		11.11	841.05		
MW-05	2/9/2007	852.16		10.11	842.05		
MW-05	5/7/2007	852.16		3.87	848.29		
MW-05	8/8/2007	852.16		11.34	840.82		
MW-05	11/6/2007	852.16		10.97	841.19		
MW-05	1/29/2008	852.16		10.66	841.50		
MW-05	5/7/2008	852.16		6.37	845.79		
MW-05	8/7/2008	852.16		10.70	841.46		
MW-05	11/5/2008	852.16		9.65	842.51		
MW-05	2/13/2009	852.16		10.46	841.70		
MW-05	05/14/2009	852.16		7.03	845.13		
MW-05	8/6/2009	852.16		9.91	842.25		
MW-05	11/11/2009	852.16		10.37	841.79		
MW-05	2/9/2010	852.16		8.54	843.62		
MW-05	5/12/2010	852.16		8.22	843.94		
MW-05	8/3/2010	852.16		8.43	843.73		
MW-05	11/3/2010	852.16		10.15	842.01		
MW-05	2/17/2011	852.16		9.38	842.78		
MW-05	5/2/2011	852.16		8.76	843.40		
MW-05	8/4/2011	852.16		10.25	841.91		
MW-05	11/7/2011	852.16		11.20	840.96		
MW-05	2/13/2012	852.16	NA	9.99	842.17		
MW-05	5/23/2012	852.16	NA	9.29	842.87		
MW-05	8/7/2012	852.16	NA	10.92	841.24		
MW-05	3/13/2013	852.16	NA	9.38	842.78		
MW-05	6/5/2013	852.16	NA	6.79	845.37		
MW-05	9/11/2013	852.16	NA	10.79	841.37		
MW-05	12/11/2013	852.16	NA	9.96	842.20		
MW-05	3/11/2014	852.16	***	***			
MW-05	12/2/2014	852.16		NA			
MW-05	3/9/2015	852.16		NM			
MW-05	6/3/2015	852.16		NM			
MW-06	5/14/2006	854.3		9.92	844.38		
MW-06	5/26/2006	854.3		11.20	843.10		
MW-06	6/9/2006	854.3		11.00	843.30		
MW-06	8/11/2006	854.3		10.72	843.58		

Continued Section 7 - Historical Groundwater Elevations

Well I.D.	Date Measured	TOC	Depth to Product, ft	Depth to Water, ft	Water Elevation, msl	Free Product Thickness, ft	Free Product Elevation, msl
MW-06	11/7/2006	854.3		12.41	841.89		
MW-06	2/9/2007	854.3		11.20	843.10		
MW-06	5/7/2007	854.3		4.64	849.66		
MW-06	8/8/2007	854.3		12.75	841.55		
MW-06	11/6/2007	854.3		12.34	841.96		
MW-06	1/29/2008	854.3		12.29	842.01		
MW-06	5/7/2008	854.3		7.86	846.44		
MW-06	8/7/2008	854.3		11.92	842.38		
MW-06	11/5/2008	854.3		10.98	843.32		
MW-06	2/13/2009	854.3		11.62	842.68		
MW-06	05/14/2009	854.3		7.80	846.50		
MW-06	8/6/2009	854.3		11.53	842.77		
MW-06	11/11/2009	854.3		11.98	842.32		
MW-06	2/9/2010	854.3		10.05	844.25		
MW-06	5/12/2010	854.3		9.81	844.49		
MW-06	8/3/2010	854.3		8.97	845.33		
MW-06	11/3/2010	854.3		10.82	843.48		
MW-06	2/17/2011	854.3		10.37	843.93		
MW-06	5/2/2011	854.3		10.24	844.06		
MW-06	8/4/2011	854.3		10.89	843.41		
MW-06	11/7/2011	854.3		11.92	842.38		
MW-06	2/13/2012	854.3	NA	10.48	843.82		
MW-06	5/23/2012	854.3	NA	10.68	843.62		
MW-06	8/7/2012	854.3	NA	11.75	842.55		
MW-06	3/13/2013	854.3	NA	10.25	844.05		
MW-06	6/5/2013	854.3	NA	7.65	846.65		
MW-06	9/11/2013	854.3	NA	11.46	842.84		
MW-06	12/11/2013	854.3	NA	10.85	843.45		
MW-06	3/11/2014	854.3	NA	12.70	841.60		
MW-06	6/4/2014	854.3		14.90	839.40		
MW-06	9/12/2014	854.3		15.10	839.20		
MW-06	12/2/2014	854.3		13.15	851.05		
MW-06	3/9/2015	854.3		13.05	841.25		
MW-06	6/3/2015	854.30		13.97	840.33		
MW-07	5/14/2006	859.31		13.06	846.25		
MW-07	5/26/2006	859.31		12.45	846.86		
MW-07	6/9/2006	859.31		11.96	847.35		
MW-07	8/11/2006	859.31		11.14	848.17		

Continued Section 7 - Historical Groundwater Elevations

Well I.D.	Date Measured	TOC	Depth to Product, ft	Depth to Water, ft	Water Elevation, msl	Free Product Thickness, ft	Free Product Elevation, msl
MW-07	11/7/2006	859.31		12.26	847.05		
MW-07	2/9/2007	859.31		12.15	847.16		
MW-07	5/7/2007	859.31		9.13	850.18		
MW-07	8/8/2007	859.31		11.45	847.86		
MW-07	11/6/2007	859.31		11.75	847.56		
MW-07	1/29/2008	859.31		12.09	847.22		
MW-07	5/7/2008	859.31		9.71	849.60		
MW-07	8/7/2008	859.31		11.34	847.97		
MW-07	2/13/2009	859.31		12.28	847.03		
MW-07	05/14/2009	859.31		9.46	849.85		
MW-07	8/6/2009	859.31		10.32	848.99		
MW-07	11/11/2009	859.31		11.63	847.68		
MW-07	2/9/2010	859.31		10.96	848.35		
MW-07	5/12/2010	859.31		9.85	849.46		
MW-07	8/3/2010	859.31		9.77	849.54		
MW-07	8/3/2010	859.31		9.77	849.54		
MW-07	11/3/2010	859.31		NM	NM		
MW-07	2/17/2011	859.31		NM	NM		
MW-07	5/2/2011	859.31		NM	NM		
MW-07	8/4/2011	859.31		NM	NM		
MW-07	11/7/2011	859.31		NM	NM		
MW-07	2/13/2012	859.31	NA	NM	NM		
MW-07	5/23/2012	859.31	NA	NM	NM		
MW-07	8/7/2012	859.31	NA	11.20	848.11		
MW-07	3/13/2013	859.31	NA	NM	NM		
MW-07	6/5/2013	859.31	NA	NM	NM		
MW-07	9/11/2013	859.31	NA	10.07	849.24		
MW-07	12/11/2013	859.31	NM	NM	NM		
MW-07	3/11/2014	859.31	NM	NM	NM		
MW-07	12/2/2014	859.31		NA			
MW-07	3/9/2015	859.31		NM			
MW-07	6/3/2015	859.31		NM			
MW-08	5/14/2006	856.54		10.05	846.49		
MW-08	5/26/2006	856.54		10.33	846.21		
MW-08	6/9/2006	856.54		11.30	845.24		
MW-08	8/11/2006	856.54		11.95	844.59		
MW-08	11/7/2006	856.54		11.96	844.58		
MW-08	2/9/2007	856.54		11.37	845.17		

Continued Section 7 - Historical Groundwater Elevations

Well I.D.	Date Measured	TOC	Depth to Product, ft	Depth to Water, ft	Water Elevation, msl	Free Product Thickness, ft	Free Product Elevation, msl
MW-08	5/7/2007	856.54		5.56	850.98		
MW-08	8/8/2007	856.54		12.20	844.34		
MW-08	11/6/2007	856.54		11.91	844.63		
MW-08	1/29/2008	856.54		11.48	845.06		
MW-08	5/7/2008	856.54		9.01	847.53		
MW-08	8/7/2008	856.54		11.78	844.76		
MW-08	11/5/2008	856.54		Buried	NA		
MW-08	2/13/2009	856.54		11.56	844.98		
MW-08	05/15/2009	856.54		9.30	847.24		
MW-08	8/6/2009	856.54		10.70	845.84		
MW-08	11/11/2009	856.54		11.04	845.50		
MW-08	2/9/2010	856.54		10.02	846.52		
MW-08	5/12/2010	856.54		9.77	846.77		
MW-08	8/3/2010	856.54		10.44	846.10		
MW-08	11/3/2010	856.54		NM	NA		
MW-08	2/17/2011	856.54		NM			
MW-08	5/2/2011	856.54		NM			
MW-08	8/4/2011	856.54		NM			
MW-08	11/7/2011	856.54		NM			
MW-08	2/13/2012	856.54	NA	NM	NA		
MW-08	5/23/2012	856.54	NA	NM	NA		
MW-08	8/7/2012	856.54	NA	NM	NA		
MW-08	3/13/2013	856.54	NA	NM	NA		
MW-08	6/5/2013	856.54	NA	NM	NA		
MW-08	9/11/2013	856.54	NA	NM	NA		
MW-08	12/11/2013	856.54	NA	NM	NA		
MW-08	3/11/2014	856.54	NS	NS			
MW-08	12/2/2014	856.54		NA			
MW-08	3/9/2015	856.54		NM			
MW-08	6/3/2015	856.54		NM			
MW-09	5/14/2006	852.94		8.16	844.78		
MW-09	5/26/2006	852.94		9.60	843.34		
MW-09	6/9/2006	852.94		10.15	842.79		
MW-09	8/11/2006	852.94		10.40	842.54		
MW-09	11/7/2006	852.94		10.85	842.09		
MW-09	2/9/2007	852.94		9.82	843.12		
MW-09	5/7/2007	852.94		2.71	850.23		
MW-09	8/8/2007	852.94		10.90	842.04		

Continued Section 7 - Historical Groundwater Elevations

Well I.D.	Date Measured	TOC	Depth to Product, ft	Depth to Water, ft	Water Elevation, msl	Free Product Thickness, ft	Free Product Elevation, msl
MW-09	11/6/2007	852.94		10.73	842.21		
MW-09	1/29/2008	852.94		10.50	842.44		
MW-09	5/7/2008	852.94		6.33	846.61		
MW-09	8/7/2008	852.94		10.59	842.35		
MW-09	11/5/2008	852.94		9.39	843.55		
MW-09	2/13/2009	852.94		10.06	842.88		
MW-09	5/14/2009	852.94		6.74	846.20		
MW-09	8/6/2009	852.94		9.40	843.54		
MW-09	11/11/2009	852.94		9.63	843.31		
MW-09	2/9/2010	852.94		8.38	844.56		
MW-09	5/12/2010	852.94		7.46	845.48		
MW-09	8/3/2010	852.94		8.60	844.34		
MW-09	11/3/2010	852.94		NM	NA		
MW-09	2/17/2011	852.94		NM			
MW-09	5/2/2011	852.94		NM			
MW-09	8/4/2011	852.94		NM			
MW-09	11/7/2011	852.94		NM			
MW-09	2/13/2012	852.94	NA	NM	NA		
MW-09	5/23/2012	852.94	NA	NM	NA		
MW-09	8/7/2012	852.94	NA	NM	NA		
MW-09	3/13/2013	852.94	NA	NM	NA		
MW-09	6/5/2013	852.94	NA	NM	NA		
MW-09	9/11/2013	852.94	NA	NM	NA		
MW-09	12/11/2013	852.94	NA	NM	NA		
MW-09	3/11/2014	852.94	NS	NS			
MW-09	12/2/2014	852.94		NA			
MW-09	3/9/2015	852.94		NM			
MW-09	6/3/2015	852.94		NM			
MW-10	5/14/2006	856.36		10.36	846.00		
MW-10	5/26/2006	856.36		11.08	845.28		
MW-10	6/9/2006	856.36		10.96	845.40		
MW-10	8/11/2006	856.36		10.86	845.50		
MW-10	11/7/2006	856.36		12.92	843.44		
MW-10	2/9/2007	856.36		10.89	845.47		
MW-10	5/7/2007	856.36		4.54	851.82		
MW-10	8/8/2007	856.36		11.83	844.53		
MW-10	11/6/2007	856.36		11.66	844.70		
MW-10	1/29/2008	856.36		11.44	844.92		

Continued Section 7 - Historical Groundwater Elevations

Well I.D.	Date Measured	TOC	Depth to Product, ft	Depth to Water, ft	Water Elevation, msl	Free Product Thickness, ft	Free Product Elevation, msl
MW-10	5/7/2008	856.36		7.41	848.95		
MW-10	8/7/2008	856.36		11.31	845.05		
MW-10	11/5/2008	856.36		10.53	845.83		
MW-10	2/13/2009	856.36		11.15	845.21		
MW-10	05/14/2009	856.36		8.06	848.30		
MW-10	8/6/2009	856.36		10.62	845.74		
MW-10	11/11/2009	856.36		11.11	845.25		
MW-10	2/9/2010	856.36		9.84	846.52		
MW-10	5/12/2010	856.36		9.13	847.23		
MW-10	8/3/2010	856.36		9.33	847.03		
MW-10	11/3/2010	856.36		NM	NA		
MW-10	2/17/2011	856.36		NM			
MW-10	5/2/2011	856.36		NM			
MW-10	8/4/2011	856.36		NM			
MW-10	11/7/2011	856.36		NM			
MW-10	2/13/2012	856.36	NA	NM	NA		
MW-10	5/23/2012	856.36	NA	NM	NA		
MW-10	8/7/2012	856.36	NA	NM	NA		
MW-10	3/13/2013	856.36	NA	NM	NA		
MW-10	6/5/2013	856.36	NA	NM	NA		
MW-10	9/11/2013	856.36	NA	NM	NA		
MW-10	12/11/2013	856.36	NA	NM	NA		
MW-10	3/11/2014	856.36	NS	NS			
MW-10	12/2/2014	856.36		NA			
MW-10	3/9/2015	856.36		NM			
MW-10	6/3/2015	856.36		NM			
MW-11	5/14/2006	856.8		12.40	844.40		
MW-11	5/26/2006	856.8		12.14	844.66		
MW-11	6/9/2006	856.8		11.40	845.40		
MW-11	8/11/2006	856.8		10.29	846.51		
MW-11	11/7/2006	856.8		12.76	844.04		
MW-11	2/9/2007	856.8		11.34	845.46		
MW-11	5/7/2007	856.8		7.24	849.56		
MW-11	8/8/2007	856.8		12.87	843.93		
MW-11	11/6/2007	856.8		12.69	844.11		
MW-11	1/29/2008	856.8		12.82	843.98		
MW-11	5/7/2008	856.8		7.80	849.00		
MW-11	8/7/2008	856.8		11.77	845.03		

Continued Section 7 - Historical Groundwater Elevations

Well I.D.	Date Measured	TOC	Depth to Product, ft	Depth to Water, ft	Water Elevation, msl	Free Product Thickness, ft	Free Product Elevation, msl
MW-11	11/5/2008	856.8		11.23	845.57		
MW-11	2/13/2009	856.8		11.85	844.95		
MW-11	05/14/2009	856.8		7.94	848.86		
MW-11	8/6/2009	856.8		11.28	845.52		
MW-11	11/11/2009	856.8		12.71	844.09		
MW-11	2/9/2010	856.8		10.74	846.06		
MW-11	5/12/2010	856.8		10.43	846.37		
MW-11	8/3/2010	856.8		8.66	848.14		
MW-11	11/3/2010	856.8		10.12	846.68		
MW-11	2/17/2011	856.8		10.55	846.25		
MW-11	5/2/2011	856.8		10.55	846.25		
MW-11	8/4/2011	856.8		10.09	846.71		
MW-11	11/7/2011	856.8		11.23	845.57		
MW-11	2/13/2012	856.8	NA	11.04	845.76		
MW-11	5/23/2012	856.8	NA	9.93	846.87		
MW-11	8/7/2012	856.8	NA	10.97	845.83		
MW-11	3/13/2013	856.8	NA	9.74	847.06		
MW-11	6/5/2013	856.8	NA	7.84	848.96		
MW-11	9/11/2013	856.8	NA	10.54	846.26		
MW-11	12/11/2013	856.8	NA	9.83	846.97		
MW-11	3/11/2014	856.8	NA	10.80	846.00		
MW-11	6/4/2014	856.8		11.25	845.55		
MW-11	9/13/2014	856.8		11.15	845.65		
MW-11	12/2/2014	856.8		11.99	844.81		
MW-11	3/9/2015	856.8		11.08	845.72		
MW-11	6/3/2015	856.80		9.69	847.11		
MW-12	5/14/2006	856.44		11.21	845.23		
MW-12	5/26/2006	856.44		11.17	845.27		
MW-12	6/9/2006	856.44		10.31	846.13		
MW-12	8/11/2006	856.44		10.09	846.35		
MW-12	11/7/2006	856.44		11.65	844.79		
MW-12	2/9/2007	856.44		12.15	844.29		
MW-12	5/7/2007	856.44		5.31	851.13		
MW-12	8/8/2007	856.44		11.90	844.54		
MW-12	11/6/2007	856.44		11.85	844.59		
MW-12	1/29/2008	856.44		11.29	845.15		
MW-12	5/7/2008	856.44		7.43	849.01		
MW-12	8/7/2008	856.44		10.84	845.60		

Continued Section 7 - Historical Groundwater Elevations

Well I.D.	Date Measured	TOC	Depth to Product, ft	Depth to Water, ft	Water Elevation, msl	Free Product Thickness, ft	Free Product Elevation, msl
MW-12	11/5/2008	856.44		10.10	846.34		
MW-12	2/13/2009	856.44		11.10	845.34		
MW-12	05/14/2009	856.44		7.30	849.14		
MW-12	8/6/2009	856.44		10.50	845.94		
MW-12	11/11/2009	856.44		11.13	845.31		
MW-12	2/9/2010	856.44		9.41	847.03		
MW-12	5/12/2010	856.44		9.01	847.43		
MW-12	8/3/2010	856.44		8.49	847.95		
MW-12	11/3/2010	856.44		9.67	846.77		
MW-12	2/17/2011	856.44		7.33	849.11		
MW-12	5/2/2011	856.44		9.18	847.26		
MW-12	8/4/2011	856.44		9.81	846.63		
MW-12	11/7/2011	856.44		10.65	845.79		
MW-12	2/13/2012	856.44	NA	10.81	845.63		
MW-12	5/23/2012	856.44	NA	9.81	846.63		
MW-12	8/7/2012	856.44	NA	10.41	846.03		
MW-12	3/13/2013	856.44	NA	8.14	848.30		
MW-12	6/5/2013	856.44	NA	NM	NA		
MW-12	9/11/2013	856.44	NA	10.08	846.36		
MW-12	12/11/2013	856.44	NA	NM	NA		
MW-12	3/11/2014	856.44	NS	NS			
MW-12	9/14/2014	856.44		10.20	846.24		
MW-12	12/2/2014	856.44		NA			
MW-12	3/9/2015	856.44		NM			
MW-12	6/3/2015	856.44		NM			
MW-13	5/14/2006	858.65		13.89	844.76		
MW-13	5/26/2006	858.65		NM			
MW-13	6/9/2006	858.65		12.30	846.35		
MW-13	8/11/2006	858.65		11.16	847.49		
MW-13	11/7/2006	858.65		12.81	845.84		
MW-13	2/9/2007	858.65		12.39	846.26		
MW-13	5/7/2007	858.65		10.27	848.38		
MW-13	8/8/2007	858.65		12.41	846.24		
MW-13	11/6/2007	858.65		12.14	846.51		
MW-13	1/29/2008	858.65		12.53	846.12		
MW-13	5/7/2008	858.65		9.31	849.34		
MW-13	8/7/2008	858.65		11.40	847.25		
MW-13	11/5/2008	858.65		11.16	847.49		

Continued Section 7 - Historical Groundwater Elevations

Well I.D.	Date Measured	TOC	Depth to Product, ft	Depth to Water, ft	Water Elevation, msl	Free Product Thickness, ft	Free Product Elevation, msl
MW-13	11/5/2008	858.65		11.16	847.49		
MW-13	2/13/2009	858.65		12.58	846.07		
MW-13	05/14/2009	858.65		8.53	850.12		
MW-13	8/6/2009	858.65		9.96	848.69		
MW-13	11/11/2009	858.65		11.35	847.30		
MW-13	2/9/2010	858.65		11.07	847.58		
MW-13	5/12/2010	858.65		9.35	849.30		
MW-13	11/3/2010	858.65		10.07	848.58		
MW-13	2/17/2011	858.65		10.55	848.10		
MW-13	5/2/2011	858.65		9.99	848.66		
MW-13	8/4/2011	858.65		10.80	847.85		
MW-13	11/7/2011	858.65		10.58	848.07		
MW-13	2/13/2012	858.65	NA	10.61	848.04		
MW-13	5/23/2012	858.65	NA	10.00	848.65		
MW-13	8/7/2012	858.65	NA	11.28	847.37		
MW-13	3/13/2013	858.65	NA	NM	NA		
MW-13	6/5/2013	858.65	NA	NM	NA		
MW-13	9/11/2013	858.65	NA	NM	NA		
MW-13	12/11/2013	858.65	NA	NM	NA		
MW-13	3/11/2014	858.65	NS	NS	NS		
MW-13	12/2/2014	858.65		NA			
MW-13	3/9/2015	858.65		NM			
MW-13	6/3/2015	858.65		NM			
MW-14	5/14/2006	852.66		5.52	847.14		
MW-14	5/26/2006	852.66		6.70	845.96		
MW-14	6/9/2006	852.66		7.20	845.46		
MW-14	8/11/2006	852.66		7.68	844.98		
MW-14	11/7/2006	852.66		7.49	845.17		
MW-14	2/9/2007	852.66		7.22	845.44		
MW-14	5/7/2007	852.66		3.23	849.43		
MW-14	8/8/2007	852.66		8.28	844.38		
MW-14	11/6/2007	852.66		7.61	845.05		
MW-14	1/29/2008	852.66		6.94	845.72		
MW-14	5/7/2008	852.66		4.39	848.27		
MW-14	8/7/2008	852.66		7.57	845.09		
MW-14	11/5/2008	852.66		6.27	846.39		
MW-14	2/13/2009	852.66		7.21	845.45		
MW-14	05/14/2009	852.66		4.79	847.87		

Continued Section 7 - Historical Groundwater Elevations

Well I.D.	Date Measured	TOC	Depth to Product, ft	Depth to Water, ft	Water Elevation, msl	Free Product Thickness, ft	Free Product Elevation, msl
MW-14	8/6/2009	852.66		6.31	846.35		
MW-14	11/11/2009	852.66		6.23	846.43		
MW-14	2/9/2010	852.66		4.71	847.95		
MW-14	5/12/2010	852.66		5.54	847.12		
MW-14	8/3/2010	852.66		6.40	846.26		
MW-14	11/3/2010	852.66		7.39	845.27		
MW-14	2/17/2011	852.66		6.34	846.32		
MW-14	5/2/2011	852.66		5.69	846.97		
MW-14	8/4/2011	852.66		8.02	844.64		
MW-14	11/7/2011	852.66		8.52	844.14		
MW-14	2/13/2012	852.66	NA	6.65	846.01		
MW-14	5/23/2012	852.66	NA	6.14	846.52		
MW-14	8/7/2012	852.66	NA	8.46	844.20		
MW-14	3/13/2013	852.66	NA	6.82	845.84		
MW-14	6/5/2013	852.66	NA	NM	NA		
MW-14	9/11/2013	852.66	NA	8.73	843.93		
MW-14	12/11/2013	852.66	NA	NM	NA		
MW-14	3/11/2014	852.66	NS	NS			
MW-14	6/4/2014	852.66		7.65	845.01		
MW-14	9/15/2014	852.66		7.53	845.13		
MW-14	12/2/2014	852.66		7.73	844.93		
MW-14	3/9/2015	852.66		NM			
MW-14	6/3/2015	852.66		NM			
MW-15	5/14/2006	851.54		7.62	843.92		
MW-15	5/26/2006	851.54		8.91	842.63		
MW-15	6/9/2006	851.54		9.50	842.04		
MW-15	8/11/2006	851.54		9.80	841.74		
MW-15	11/7/2006	851.54		10.60	840.94		
MW-15	2/9/2007	851.54		9.59	841.95		
MW-15	5/7/2007	851.54		3.52	848.02		
MW-15	8/8/2007	851.54		10.81	840.73		
MW-15	11/6/2007	851.54		10.49	841.05		
MW-15	1/29/2008	851.54		10.12	841.42		
MW-15	5/7/2008	851.54		5.95	845.59		
MW-15	8/7/2008	851.54		10.16	841.38		
MW-15	11/5/2008	851.54		9.16	842.38		
MW-15	2/13/2009	851.54		9.98	841.56		
MW-15	05/14/2009	851.54		6.58	844.96		

Continued Section 7 - Historical Groundwater Elevations

Well I.D.	Date Measured	TOC	Depth to Product, ft	Depth to Water, ft	Water Elevation, msl	Free Product Thickness, ft	Free Product Elevation, msl
MW-15	8/6/2009	851.54		9.30	842.24		
MW-15	11/11/2009	851.54		9.85	841.69		
MW-15	2/9/2010	851.54		15.03	836.51		
MW-15	5/12/2010	851.54		7.71	843.83		
MW-15	8/3/2010	851.54		8.15	843.39		
MW-15	11/3/2010	851.54		10.80	840.74		
MW-15	2/17/2011	851.54		9.01	842.53		
MW-15	5/2/2011	851.54		8.25	843.29		
MW-15	8/4/2011	851.54		9.95	841.59		
MW-15	11/7/2011	851.54		10.86	840.68		
MW-15	2/13/2012	851.54	NA	9.55	841.99		
MW-15	5/23/2012	851.54	NA	8.80	842.74		
MW-15	8/7/2012	851.54	NA	10.37	841.17		
MW-15	3/13/2013	851.54	NA	9.18	842.36		
MW-15	6/5/2013	851.54	NA	NM	NA		
MW-15	9/11/2013	851.54	NA	10.45	841.09		
MW-15	12/11/2013	851.54	NA	NM	NA		
MW-15	3/11/2014	851.54	NA	13.22	838.32		
MW-15	6/4/2014	851.54		14.53	837.01		
MW-15	9/16/2014	851.54		12.86	838.68		
MW-15	12/2/2014	851.54		12.08	839.46		
MW-15	3/9/2015	851.54		NM			
MW-15	6/3/2015	851.54		NM			
MW-16	5/14/2006	857.48		12.43	845.05		
MW-16	5/26/2006	857.48		13.25	844.23		
MW-16	6/9/2006	857.48		12.10	845.38		
MW-16	8/11/2006	857.48		11.44	846.04		
MW-16	11/7/2006	857.48		14.34	843.14		
MW-16	2/9/2007	857.48		12.51	844.97		
MW-16	5/7/2007	857.48		9.49	847.99		
MW-16	8/8/2007	857.48		14.63	842.85		
MW-16	11/6/2007	857.48		14.46	843.02		
MW-16	1/29/2008	857.48		14.51	842.97		
MW-16	5/7/2008	857.48		8.75	848.73		
MW-16	8/7/2008	857.48		13.34	844.14		
MW-16	11/5/2008	857.48		12.56	844.92		
MW-16	2/13/2009	857.48		13.23	844.25		
MW-16	05/14/2009	857.48		9.12	848.36		

Continued Section 7 - Historical Groundwater Elevations

Well I.D.	Date Measured	TOC	Depth to Product, ft	Depth to Water, ft	Water Elevation, msl	Free Product Thickness, ft	Free Product Elevation, msl
MW-16	8/6/2009	857.48		13.76	843.72		
MW-16	11/11/2009	857.48		14.56	842.92		
MW-16	2/9/2010	857.48		12.42	845.06		
MW-16	5/12/2010	857.48		11.79	845.69		
MW-16	8/3/2010	857.48		9.71	847.77		
MW-16	11/3/2010	857.48		11.51	845.97		
MW-16	2/17/2011	857.48		11.28	846.20		
MW-16	5/2/2011	857.48		12.04	845.44		
MW-16	8/4/2011	857.48		11.40	846.08		
MW-16	11/7/2011	857.48		12.40	845.08		
MW-16	2/13/2012	857.48	NA	12.49	844.99		
MW-16	5/23/2012	857.48	NA	11.15	846.33		
MW-16	8/7/2012	857.48	NA	12.18	845.30		
MW-16	3/13/2013	857.48	NA	10.89	846.59		
MW-16	6/5/2013	857.48	NA	NM	NA		
MW-16	9/11/2013	857.48	NA	11.81	845.67		
MW-16	12/11/2013	857.48	NA	NM	NA		
MW-16	3/11/2014	857.48	NS	NS			
MW-16	9/17/2014	857.48		13.52	843.96		
MW-16	12/2/2014	857.48		NA			
MW-16	3/9/2015	857.48		NM			
MW-16	6/3/2015	857.48		NM			
MW-17	5/14/2006	855.28		10.74	844.54		
MW-17	5/26/2006	855.28		11.63	843.65		
MW-17	6/9/2006	855.28		10.90	844.38		
MW-17	8/11/2006	855.28		10.06	845.22		
MW-17	11/7/2006	855.28	12.57	12.70	842.58	0.13	842.71
MW-17	2/9/2007	855.28		NM	NA		
MW-17	5/7/2007	855.28		6.52	848.76		
MW-17	8/8/2007	855.28	12.95	13.24	842.04	0.29	842.33
MW-17	11/6/2007	855.28	12.90	13.34	841.94	0.44	842.38
MW-17	1/29/2008	855.28	12.59	13.44	841.84	0.85	842.69
MW-17	5/7/2008	855.28	6.95	7.39	847.89	0.44	848.33
MW-17	8/7/2008	855.28	11.88	12.48	842.80	0.6	843.40
MW-17	11/5/2008	855.28	10.97	11.32	843.96	0.35	844.31
MW-17	2/13/2009	855.28	11.60	11.95	843.33	0.35	843.68
MW-17	05/14/2009	855.28	7.43	7.51	847.77	0.08	847.85
MW-17	8/6/2009	855.28	11.36	11.54	843.74	0.18	843.92

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Continued Section 7 - Historical Groundwater Elevations

Well I.D.	Date Measured	TOC	Depth to Product, ft	Depth to Water, ft	Water Elevation, msl	Free Product Thickness, ft	Free Product Elevation, msl
MW-17	11/11/2009	855.28	12.74	12.96	842.32	0.22	842.54
MW-17	2/9/2010	855.28	11.10	11.14	844.14		
MW-17	5/12/2010	855.28		10.22	845.06		
MW-17	8/3/2010	855.28		8.20	847.08		
MW-17	11/3/2010	855.28		10.01	845.27		
MW-17	2/17/2011	855.28		10.20	845.08		
MW-17	5/2/2011	855.28		10.51	844.77		
MW-17	8/4/2011	855.28		9.89	845.39		
MW-17	11/7/2011	855.28		11.06	844.22		
MW-17	2/13/2012	855.28	NA	11.89	843.39		
MW-17	5/23/2012	855.28	NA	10.35	844.93		
MW-17	8/7/2012	855.28	NA	10.75	844.53		
MW-17	3/13/2013	855.28	NA	9.41	845.87		
MW-17	6/5/2013	855.28	NA	7.10	848.18		
MW-17	9/11/2013	855.28	NA	10.32	844.96		
MW-17	12/11/2013	855.28	NA	10.16	845.12		
MW-17	3/11/2014	855.28	***	***			
MW-17	12/2/2014	855.28		NA			
MW-17	3/9/2015	855.28		NM			
MW-17	6/3/2015	855.28		NM			
MW-18	5/14/2006	847.68		7.46	840.22		
MW-18	5/26/2006	847.68		8.50	839.18		
MW-18	6/9/2006	847.68		9.23	838.45		
MW-18	8/11/2006	847.68		10.20	837.48		
MW-18	11/7/2006	847.68		10.00	837.68		
MW-18	2/9/2007	847.68		9.23	838.45		
MW-18	5/7/2007	847.68		2.91	844.77		
MW-18	8/8/2007	847.68		9.60	838.08		
MW-18	11/6/2007	847.68		9.38	838.30		
MW-18	1/29/2008	847.68		9.04	838.64		
MW-18	5/7/2008	847.68		6.82	840.86		
MW-18	8/7/2008	847.68		9.69	837.99		
MW-18	11/5/2008	847.68		9.05	838.63		
MW-18	2/13/2009	847.68		9.55	838.13		
MW-18	05/14/2009	847.68		7.18	840.50		
MW-18	8/6/2009	847.68		8.64	839.04		
MW-18	11/11/2009	847.68		8.59	839.09		
MW-18	2/9/2010	847.68		7.34	840.34		

Continued Section 7 - Historical Groundwater Elevations

Well I.D.	Date Measured	TOC	Depth to Product, ft	Depth to Water, ft	Water Elevation, msl	Free Product Thickness, ft	Free Product Elevation, msl
MW-18	5/12/2010	847.68		7.09	840.59		
MW-18	8/3/2010	847.68		8.48	839.20		
MW-18	11/3/2010	847.68		10.02	837.66		
MW-18	2/17/2011	847.68		9.26	838.42		
MW-18	5/2/2011	847.68		7.96	839.72		
MW-18	8/4/2011	847.68		10.11	837.57		
MW-18	11/7/2011	847.68		11.09	836.59		
MW-18	2/13/2012	847.68	NA	9.89	837.79		
MW-18	5/23/2012	847.68	NA	8.98	838.70		
MW-18	8/7/2012	847.68	NA	10.43	837.25		
MW-18	3/13/2013	847.68	NA	9.32	838.36		
MW-18	6/5/2013	847.68	NA	NM	NA		
MW-18	9/11/2013	847.68	NA	10.66	837.02		
MW-18	12/11/2013	847.68	NA	NM	NA		
MW-18	3/11/2014	847.68	NS	NS			
MW-18	9/18/2014	847.68		11.45	836.23		
MW-18	12/2/2014	847.68		NA			
MW-18	3/9/2015	847.68		NM			
MW-18	6/3/2015	847.68		NM			
MW-19	5/14/2006	848.59		7.05	841.54		
MW-19	5/26/2006	848.59		8.10	840.49		
MW-19	6/9/2006	848.59		8.73	839.86		
MW-19	8/11/2006	848.59		9.23	839.36		
MW-19	11/7/2006	848.59		9.29	839.30		
MW-19	2/9/2007	848.59		8.75	839.84		
MW-19	5/7/2007	848.59		4.18	844.41		
MW-19	8/8/2007	848.59		9.38	839.21		
MW-19	11/6/2007	848.59		8.85	839.74		
MW-19	1/29/2008	848.59		8.64	839.95		
MW-19	5/7/2008	848.59		6.38	842.21		
MW-19	8/7/2008	848.59		8.98	839.61		
MW-19	11/5/2008	848.59		8.22	840.37		
MW-19	2/13/2009	848.59		8.57	840.02		
MW-19	05/14/2009	848.59		6.55	842.04		
MW-19	8/6/2009	848.59		7.94	840.65		
MW-19	11/11/2009	848.59		8.10	840.49		
MW-19	2/9/2010	848.59		7.08	841.51		
MW-19	5/12/2010	848.59		6.95	841.64		

Continued Section 7 - Historical Groundwater Elevations

Well I.D.	Date Measured	TOC	Depth to Product, ft	Depth to Water, ft	Water Elevation, msl	Free Product Thickness, ft	Free Product Elevation, msl
MW-19	8/3/2010	848.59		7.78	840.81		
MW-19	11/3/2010	848.59		9.08	839.51		
MW-19	2/17/2011	848.59		7.99	840.60		
MW-19	5/2/2011	848.59		7.40	841.19		
MW-19	8/4/2011	848.59		9.20	839.39		
MW-19	11/7/2011	848.59		9.74	838.85		
MW-19	2/13/2012	848.59	NA	8.24	840.35		
MW-19	5/23/2012	848.59	NA	8.19	840.40		
MW-19	8/7/2012	848.59	NA	9.48	839.11		
MW-19	3/13/2013	848.59	NA	8.17	840.42		
MW-19	6/5/2013	848.59	NA	NM	NA		
MW-19	9/11/2013	848.59	NA	9.50	839.09		
MW-19	12/11/2013	848.59	NA	NM	NA		
MW-19	3/11/2014	848.59	NA	11.34	837.25		
MW-19	6/4/2014	848.59		12.89	835.70		
MW-19	9/19/2014	848.59		12.05	836.54		
MW-19	12/2/2014	848.59		9.95	838.64		
MW-19	3/9/2015	848.59		NM			
MW-19	6/3/2015	848.59		NM			
MW-20	5/17/2006	857.45		12.52	844.93		
MW-20	5/26/2006	857.45		11.20	846.25		
MW-20	6/9/2006	857.45		10.41	847.04		
MW-20	8/11/2006	857.45		9.84	847.61		
MW-20	11/7/2006	857.45		11.16	846.29		
MW-20	2/9/2007	857.45		10.61	846.84		
MW-20	5/7/2007	857.45		7.14	850.31		
MW-20	8/8/2007	857.45		10.76	846.69		
MW-20	11/6/2007	857.45		10.60	846.85		
MW-20	1/29/2008	857.45		10.73	846.72		
MW-20	5/7/2008	857.45		7.90	849.55		
MW-20	8/7/2008	857.45		10.13	847.32		
MW-20	11/5/2008	857.45		9.60	847.85		
MW-20	2/13/2009	857.45		10.89	846.56		
MW-20	05/14/2009	857.45		7.77	849.68		
MW-20	8/6/2009	857.45		9.33	848.12		
MW-20	11/11/2009	857.45		10.30	847.15		
MW-20	2/9/2010	857.45		9.32	848.13		
MW-20	5/12/2010	857.45		8.32	849.13		

Continued Section 7 - Historical Groundwater Elevations

Well I.D.	Date Measured	TOC	Depth to Product, ft	Depth to Water, ft	Water Elevation, msl	Free Product Thickness, ft	Free Product Elevation, msl
MW-20	8/3/2010	857.45		8.22	849.23		
MW-20	11/3/2010	857.45		NM	NA		
MW-20	2/17/2011	857.45		NM			
MW-20	5/2/2011	857.45		NM			
MW-20	8/4/2011	857.45		NM			
MW-20	11/7/2011	857.45		NM			
MW-20	2/13/2012	857.45	NA	NM	NA		
MW-20	5/23/2012	857.45	NA	NM	NA		
MW-20	8/7/2012	857.45	NA	NM	NA		
MW-20	3/13/2013	857.45	NA	NM	NA		
MW-20	6/5/2013	857.45	NA	NM	NA		
MW-20	9/11/2013	857.45	NA	NM	NA		
MW-20	12/11/2013	857.45	NA	NM	NA		
MW-20	3/11/2014	857.45	NS	NS			
MW-20	12/2/2014	857.45		NA			
MW-20	3/9/2015	857.45		NM			
MW-20	6/3/2015	857.45		NM			
MW-21	5/17/2006	850.64		7.91	842.73		
MW-21	5/26/2006	850.64		8.63	842.01		
MW-21	6/9/2006	850.64		9.11	841.53		
MW-21	8/11/2006	850.64		9.41	841.23		
MW-21	11/7/2006	850.64		9.99	840.65		
MW-21	2/9/2007	850.64		NM	NA		
MW-21	5/7/2007	850.64		2.79	847.85		
MW-21	8/8/2007	850.64		Lost			
MW-21	11/6/2007	850.64		Lost			
MW-21	1/29/2008	850.64		9.34	841.30		
MW-21	5/7/2008	850.64		5.61	845.03		
MW-21	8/7/2008	850.64		9.43	841.21		
MW-21	11/5/2008	850.64		8.43	842.21		
MW-21	2/13/2009	850.64		9.23	841.41		
MW-21	05/14/2009	850.64		6.12	844.52		
MW-21	8/6/2009	850.64		8.62	842.02		
MW-21	11/11/2009	850.64		8.98	841.66		
MW-21	2/9/2010	850.64		7.04	843.60		
MW-21	5/12/2010	850.64		6.87	843.77		
MW-21	8/3/2010	850.64		7.64	843.00		
MW-21	11/3/2010	850.64		9.25	841.39		

Continued Section 7 - Historical Groundwater Elevations

Well I.D.	Date Measured	TOC	Depth to Product, ft	Depth to Water, ft	Water Elevation, msl	Free Product Thickness, ft	Free Product Elevation, msl
MW-21	2/17/2011	850.64		8.28	842.36		
MW-21	5/2/2011	850.64		7.64	843.00		
MW-21	8/4/2011	850.64		9.31	841.33		
MW-21	11/7/2011	850.64		10.25	840.39		
MW-21	2/13/2012	850.64	NA	8.92	841.72		
MW-21	5/23/2012	850.64	NA	8.32	842.32		
MW-21	8/7/2012	850.64	NA	9.93	840.71		
MW-21	3/13/2013	850.64	8.08	9.14	841.50	1.06	1.06
MW-21	6/5/2013	850.64	NA	5.86	844.78		
MW-21	9/11/2013	850.64	9.82	9.90	840.74	0.08	0.08
MW-21	12/11/2013	850.64	9.49	9.56	841.08	0.07	841.15
MW-21	3/11/2014	850.64	13.41	13.45	837.19	0.04	837.23
MW-21	6/4/2014	850.64		14.65	835.99		
MW-21	9/20/2014	850.64		13.62	837.02		
MW-21	12/2/2014	850.64		11.33	839.31		
MW-21	3/9/2015	850.64		14.23	836.41		
MW-21	6/3/2015	850.64		7.61	843.03		
MW-22	5/17/2006	858.51		15.07	843.44		
MW-22	5/26/2006	858.51		13.20	845.31		
MW-22	6/9/2006	858.51		12.49	846.02		
MW-22	8/11/2006	858.51		11.41	847.10		
MW-22	11/7/2006	858.51		13.09	845.42		
MW-22	2/9/2007	858.51		12.30	846.21		
MW-22	5/7/2007	858.51		8.72	849.79		
MW-22	8/8/2007	858.51		12.90	845.61		
MW-22	11/6/2007	858.51		12.72	845.79		
MW-22	1/29/2008	858.51		12.92	845.59		
MW-22	5/7/2008	858.51		9.15	849.36		
MW-22	8/7/2008	858.51		12.10	846.41		
MW-22	11/5/2008	858.51		11.55	846.96		
MW-22	2/13/2009	858.51		12.71	845.80		
MW-22	05/14/2009	858.51		9.12	849.39		
MW-22	8/6/2009	858.51		11.61	846.90		
MW-22	11/11/2009	858.51		12.54	845.97		
MW-22	2/9/2010	858.51		11.36	847.15		
MW-22	5/12/2010	858.51		10.25	848.26		
MW-22	8/3/2010	858.51		9.70	848.81		
MW-22	11/3/2010	858.51		10.92	847.59		

Continued Section 7 - Historical Groundwater Elevations

Well I.D.	Date Measured	TOC	Depth to Product, ft	Depth to Water, ft	Water Elevation, msl	Free Product Thickness, ft	Free Product Elevation, msl
MW-22	2/17/2011	858.51		10.99	847.52		
MW-22	5/2/2011	858.51		10.62	847.89		
MW-22	8/4/2011	858.51		10.81	847.70		
MW-22	11/7/2011	858.51		12.00	846.51		
MW-22	2/13/2012	858.51	NA	11.23	847.28		
MW-22	5/23/2012	858.51	NA	10.35	848.16		
MW-22	8/7/2012	858.51	NA	11.60	846.91		
MW-22	3/13/2013	858.51	NA	10.54	847.97		
MW-22	6/5/2013	858.51	NA	9.02	849.49		
MW-22	9/11/2013	858.51	NA	11.19	847.32		
MW-22	12/11/2013	858.51	NA	11.12	847.39		
MW-22	3/11/2014	858.51	***	***			
MW-22	6/4/2014	858.51		11.77	846.74		
MW-22	9/21/2014	858.51		11.47	847.04		
MW-22	12/2/2014	858.51		12.63	845.88		
MW-22	3/9/2015	858.51		12.08	846.43		
MW-22	6/3/2015	858.51		9.94	848.57		
MW-23	5/17/2006	858.26		DRY			
MW-23	5/26/2006	858.26		DRY			
MW-23	6/9/2006	858.26		18.85	839.41		
MW-23	8/11/2006	858.26		12.84	845.42		
MW-23	11/7/2006	858.26		13.51	844.75		
MW-23	2/9/2007	858.26		5.70	852.56		
MW-23	5/7/2007	858.26		1.32	856.94		
MW-23	8/8/2007	858.26		10.87	847.39		
MW-23	11/6/2007	858.26		6.29	851.97		
MW-23	1/29/2008	858.26		4.13	854.13		
MW-23	5/7/2008	858.26		4.54	853.72		
MW-23	8/7/2008	858.26		10.54	847.72		
MW-23	11/5/2008	858.26		6.13	852.13		
MW-23	2/13/2009	858.26		10.42	847.84		
MW-23	05/14/2009	858.26		6.35	851.91		
MW-23	8/6/2009	858.26		6.03	852.23		
MW-23	11/11/2009	858.26		11.25	847.01		
MW-23	2/9/2010	858.26		3.84	854.42		
MW-23	5/12/2010	858.26		7.21	851.05		
MW-23	8/3/2010	858.26		8.75	849.51		
MW-23	11/3/2010	858.26		10.91	847.35		

Continued Section 7 - Historical Groundwater Elevations

Well I.D.	Date Measured	TOC	Depth to Product, ft	Depth to Water, ft	Water Elevation, msl	Free Product Thickness, ft	Free Product Elevation, msl
MW-23	2/17/2011	858.26		3.25	855.01		
MW-23	5/2/2011	858.26		4.96	853.30		
MW-23	8/4/2011	858.26		10.29	847.97		
MW-23	11/7/2011	858.26		12.04	846.22		
MW-23	2/13/2012	858.26	NA	4.61	853.65		
MW-23	5/23/2012	858.26	NA	6.81	851.45		
MW-23	8/7/2012	858.26	NA	11.90	846.36		
MW-23	3/13/2013	858.26	NA	11.36	846.90		
MW-23	6/5/2013	858.26	NA	3.70	854.56		
MW-23	9/11/2013	858.26	NA	8.91	849.35		
MW-23	12/11/2013	858.26	NA	8.70	849.56		
MW-23	3/11/2014	858.26	NA	4.35	853.91		
MW-23	6/4/2014	858.26		9.03	849.23		
MW-23	9/22/2014	858.26		4.74	853.52		
MW-23	12/2/2014	858.26		9.96	848.30		
MW-23	3/9/2015	858.26		NM			
MW-23	6/3/2015	858.26		NM			
MW-24	5/17/2006	847.88		6.70	841.18		
MW-24	5/26/2006	847.88		7.18	840.70		
MW-24	6/9/2006	847.88		7.74	840.14		
MW-24	8/11/2006	847.88		9.29	838.59		
MW-24	11/7/2006	847.88		NM			
MW-24	2/9/2007	847.88		nm	NA		
MW-24	5/7/2007	847.88		4.74	843.14		
MW-24	8/8/2007	847.88		8.75	839.13		
MW-24	11/6/2007	847.88		7.68	840.20		
MW-24	1/29/2008	847.88		6.75	841.13		
MW-24	5/7/2008	847.88		6.19	841.69		
MW-24	8/7/2008	847.88		8.32	839.56		
MW-24	11/5/2008	847.88		7.30	840.58		
MW-24	2/13/2009	847.88		6.86	841.02		
MW-24	05/14/2009	847.88		5.00	842.88		
MW-24	8/6/2009	847.88		6.31	841.57		
MW-24	11/11/2009	847.88					
MW-24	2/9/2010	847.88		NM	NA		
MW-24	5/12/2010	847.88		6.06	841.82		
MW-24	8/3/2010	847.88		7.40	840.48		
MW-24	11/3/2010	847.88		NM	NA		

Continued Section 7 - Historical Groundwater Elevations

Well I.D.	Date Measured	TOC	Depth to Product, ft	Depth to Water, ft	Water Elevation, msl	Free Product Thickness, ft	Free Product Elevation, msl
MW-24	2/17/2011	847.88		NM			
MW-24	5/2/2011	847.88		NM			
MW-24	8/4/2011	847.88		NM			
MW-24	11/7/2011	847.88		NM			
MW-24	2/13/2012	847.88	NA	NM	NA		
MW-24	5/23/2012	847.88	NA	NM	NA		
MW-24	8/7/2012	847.88	NA	NM	NA		
MW-24	3/13/2013	847.88	NA	NM	NA		
MW-24	6/5/2013	847.88	NA	NM	NA		
MW-24	9/11/2013	847.88	NA	NM	NA		
MW-24	12/11/2013	847.88	NA	NM	NA		
MW-24	3/11/2014	847.88	NS	NS			
MW-24	12/2/2014	847.88		NA			
MW-24	3/9/2015	847.88		NM			
MW-24	6/3/2015	847.88		NM			
MW-25	5/17/2006	847.33		8.18	839.15		
MW-25	5/26/2006	847.33		9.05	838.28		
MW-25	6/9/2006	847.33		9.75	837.58		
MW-25	8/11/2006	847.33		10.68	836.65		
MW-25	11/7/2006	847.33		10.38	836.95		
MW-25	2/9/2007	847.33		9.90	837.43		
MW-25	5/7/2007	847.33		2.02	845.31		
MW-25	8/8/2007	847.33		10.30	837.03		
MW-25	11/6/2007	847.33		9.85	837.48		
MW-25	1/29/2008	847.33		9.67	837.66		
MW-25	5/7/2008	847.33		7.32	840.01		
MW-25	8/7/2008	847.33		10.15	837.18		
MW-25	11/5/2008	847.33		9.52	837.81		
MW-25	2/13/2009	847.33		9.96	837.37		
MW-25	05/14/2009	847.33		7.63	839.70		
MW-25	8/6/2009	847.33		9.11	838.22		
MW-25	11/11/2009	847.33		9.13	838.20		
MW-25	2/9/2010	847.33		8.01	839.32		
MW-25	5/12/2010	847.33		7.64	839.69		
MW-25	8/3/2010	847.33		8.84	838.49		
MW-25	11/3/2010	847.33		10.43	836.90		
MW-25	2/17/2011	847.33		11.18	836.15		
MW-25	5/2/2011	847.33		8.54	838.79		

Facility Name: Presto #25 KDHE Project Code: U4-023-13799

Continued Section 7 - Historical Groundwater Elevations

Well I.D.	Date Measured	TOC	Depth to Product, ft	Depth to Water, ft	Water Elevation, msl	Free Product Thickness, ft	Free Product Elevation, msl
MW-25	8/4/2011	847.33		10.49	836.84		
MW-25	11/7/2011	847.33		11.40	835.93		
MW-25	2/13/2012	847.33	NA	9.78	837.55		
MW-25	5/23/2012	847.33	NA	9.50	837.83		
MW-25	8/7/2012	847.33	NA	10.70	836.63		
MW-25	3/13/2013	847.33	NA	9.79	837.54		
MW-25	6/5/2013	847.33	NA	7.61	839.72		
MW-25	9/11/2013	847.33	NA	10.83	836.50		
MW-25	12/11/2013	847.33	NA	10.88	836.45		
MW-25	3/11/2014	847.33	NA	11.74	835.59		
MW-25	6/4/2014	847.33		11.56	835.77		
MW-25	9/23/2014	847.33		11.49	835.84		
MW-25	12/2/2014	847.33		11.17	836.16		
MW-25	3/9/2015	847.33		11.91	835.42		
MW-25	6/3/2015	847.33		6.98	840.35		

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35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Date: 6/3/2015

	Benzene		Toluene	Ethylbenzene	Xylenes	Total BTEX		MtBE		1,2 DCA	Naphthalene	TPH-GRO	Volume
Method	*Previous*	8260	8260	8260	8260	*Previous*		*Previous*	8260	8260	8260	8260	Purged
Well I.D.	*Mar 2015*	Current	Current	Current	Current	*Mar 2015*	Current	*Mar 2015*	Current	Current	Current	Current	(gallons)
MW-01	*2150*	1640	5020	1620	9180	*20320*	17460	*568*	156	<50	598	44,900	
MW-02	*FP*	3400	12000	2550	11100	*FP*	29050	*FP*	28	<10	463	53600	
MW-03	*301*	178	108	93.1	205	*1276*	584	*1.7*	<5	<5	<50	<2500	
MW-06	*21*	<1	<1	<1	<3	*21*	ND	*3.8*	<1	<1	<10	<500	
MW-07	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
MW-08	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
MW-09	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
MW-10	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
MW-11	*<1*	81.8	2.5	4	14.1	*ND*	102	*<1*	<1	<1	<10	1000	
MW-12	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
MW-13	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
MW-14	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
MW-15	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
MW-16	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
MW-18	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
MW-19	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
MW-20	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
MW-21	*<1*	<1	<1	<1	<3	*ND*	ND	*1.9*	<1	<1	<10	<500	
MW-22	*57.5*	3.3	<1	<1	<3	*58.5*	3	*1.4*	1.4	<1	<10	<500	
MW-23	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
MW-24	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
MW-25	*<1*	<1	<1	<1	<3	*ND*	ND	*82.6*	64.1	<1	<10	<500	
P01	*277*	1270	44.6	358	138	*410.9*	1811	*17.7*	40.5	<5	135	7,400	
P02	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
P03	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
P12	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
P13	*520*	8.3	<1	<1	<3	*527.5*	8	*<1*	<1	<1	<10	<500	
P17	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
P18	*645*	1.1	<1	<1	<3	*645*	1	*<10*	<1	<1	<10	<500	
P19	*3580*	<1	<1	<1	<3	*3643*	ND	*<20*	<1	<1	<10	<500	
SVE-5	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
SVE-6	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
SVE-7	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
VW-1	*<1*	13	2.9	4.6	166	*ND*	187	*<1*	14.7	<1	16.7	900	
VW-2	*83.5*	48	43.4	150	455	*367.9*	696	*2.8*	<1	<1	66	3100	
Stripper Eff	*<1*	<1	<1	<1	<3	*ND*	ND	*6.9*	8.2	<1	<10	<500	
TP-01	*7910*	4800	956	839	3160	*15630*	9755	*91*	<100	<100	<1000	<50000	
TP-02	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
TP-03	*NS*	NS	NS	NS	NS	*Abdn*	Abdn	*NS*	NS	NS	NS	NS	NA
TP-04	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
TP-05	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
TP-06	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
TP-07	*3670*	426	15.1	56.3	93.9	*6018*	591	*75.7*	15.3	<5	<50	<2500	
TP-08	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
TP-09	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
TP-10	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
TP-11	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
TP-12	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA
Trench A	*<1*	NS	NS	NS	NS	*ND*	NS	*18.3*	NS	NS	NS	NS	NA
Trench C	*1.6*	16.8	<1	1.3	5.7	*1.6*	24	*24.3*	19.6	<1	<10	<500	
House Well	*NS*	NS	NS	NS	NS	*NS*	NS	*NS*	NS	NS	NS	NS	NA

Value Decreased relative last event
Value Increased relative last event

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
MW-01	5/14/06	FP	FP	FP	FP	FP	FP	FP	FP
MW-01	6/9/06	FP	FP	FP	FP	FP	FP	FP	FP
MW-01	8/11/06	FP	FP	FP	FP	FP	FP	FP	FP
MW-01	11/7/06	FP	FP	FP	FP	FP	FP	FP	FP
MW-01	2/9/07	FP	FP	FP	FP	FP	FP	FP	FP
MW-01	5/8/07	2,000	3,200	530	7,800	13,530	<500	<500	<2500
MW-01	8/8/07	FP	FP	FP	FP	FP	FP	FP	FP
MW-01	11/8/07	FP	FP	FP	FP	FP	FP	FP	FP
MW-01	1/30/08	FP	FP	FP	FP	FP	FP	FP	FP
MW-01	5/7/08	FP	FP	FP	FP	FP	FP	FP	FP
MW-01	8/7/08	FP	FP	FP	FP	FP	FP	FP	FP
MW-01	11/5/08	FP	FP	FP	FP	FP	FP	FP	FP
MW-01	2/13/09	2,300	9500	1800	13000	26,600	190	<50	700
MW-01	5/14/09	9,600	23000	2300	15000	49,900	240	<100	740
MW-01	8/7/09	1,000	3,000	660	3,000	7,660	180	ND	ND
MW-01	11/11/09	44	170	29	130	373	2.4	<2	<10
MW-01	2/10/10	1,100	3,800	740	2,900	8,540	140	<50	990
MW-01	5/12/10	1,400	4,000	930	3,700	10,030	180	<100	<500
MW-01	8/3/10	620	1,700	420	2,100	4,840	150	<100	<500
MW-01	11/3/10	1,900	5,100	1,500	5,100	13,600	290	<10	320
MW-01	2/17/11	2,600	8,900	1,600	9,100	22,200	410	<100	<500
MW-01	5/3/11	3,600	10,000	1,700	9,600	24,900	550	<100	<500
MW-01	8/4/11	1,600	4,700	1,300	5,600	13,200	710	<100	<500
MW-01	11/7/11	1,900	6,600	1,500	7,100	17,100	750	<50	460
MW-01	2/14/12	2,500	8,900	1,800	9,300	22,500	590	<100	620
MW-01	5/24/12	4,520	8,290	1,510	10,170	24,490	488	<1	1080
MW-01	8/7/12	2,420	6,470	1,800	8,620	19,310	571	<1	584
MW-01	3/13/13	2,300	4,500	1,100	5,800	13,700	<500	<500	<2500
MW-01	6/5/13	3,700	4,600	960	4,500	13,760	<500	<500	<2500
MW-01	9/11/13	1,900	4,300	1,700	6,100	14000	500	40	350
MW-01	12/11/13	620	1,700	880	3,300	6,500	500	<5	230
MW-01	3/11/14	1,600	5,000	1,800	7,500	15,900	450	<5	490
MW-01	6/4/14	3,100	8,600	3,700	20,000	35,400	330	<5	540
MW-01	9/9/14	2,000	4,100	1,600	6,500	14200	470	<10	450
MW-01	12/2/14	1,540	4,090	2,050	7,360	15,040	475	ND	587
MW-01	3/10/15	2,150	6,500	2,080	9,590	20320	568	<50	608
MW-01	6/3/15	1,640	5,020	1,620	9180	17460	156	<50	598
MW-02	5/14/06	FP	FP	FP	FP	FP	FP	FP	FP
MW-02	6/9/06	FP	FP	FP	FP	FP	FP	FP	FP
MW-02	8/11/06	FP	FP	FP	FP	FP	FP	FP	FP
MW-02	11/7/06	FP	FP	FP	FP	FP	FP	FP	FP
MW-02	2/9/07	FP	FP	FP	FP	FP	FP	FP	FP
MW-02	5/8/07	6,700	25,000	<5000	23,000	54,700	<5000	<5000	<25000
MW-02	8/8/07	FP	FP	FP	FP	FP	FP	FP	FP
MW-02	11/8/07	FP	FP	FP	FP	FP	FP	FP	FP
MW-02	1/30/08	FP	FP	FP	FP	FP	FP	FP	FP
MW-02	5/7/08	FP	FP	FP	FP	FP	FP	FP	FP
MW-02	8/7/08	FP	FP	FP	FP	FP	FP	FP	FP
MW-02	11/5/08	FP	FP	FP	FP	FP	FP	FP	FP
MW-02	2/13/09	FP	FP	FP	FP	FP	FP	FP	FP
MW-02	5/14/09	2,800	7000	770	21000	31,570	160	<100	1300

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
MW-02	8/7/09	820	2,400	340	1,600	5,160	120	ND	ND
MW-02	11/11/09	NS	NS	NS	NS	NS	NS	NS	NS
MW-02	2/10/10	1,400	4,000	740	3,400	9,540	86	<50	<250
MW-02	5/12/10	3,100	11,000	1,500	8,600	24,200	130	<100	<500
MW-02	8/3/10	1,400	5,400	950	6,400	14,150	100	<100	<500
MW-02	11/3/10	1,300	6,100	1,100	7,200	15,700	78	<50	390
MW-02	2/17/11	1,600	7,700	1,600	9,700	20,600	85	<50	520
MW-02	5/3/11	870	3,300	660	3,700	8,530	<50	<50	<250
MW-02	8/4/11	800	2,400	800	4,000	8,000	100	<100	<500
MW-02	11/7/11	470	1,400	490	2,200	4,560	69	<25	150
MW-02	2/14/12	1,000	5,100	1,300	6,600	14,000	<100	<100	<500
MW-02	5/24/12	2,530	6,650	1,520	6,070	16,770	116	<1	568
MW-02	8/7/12	1,120	2,400	960	3,130	7,610	65.8	<1	249
MW-02	3/13/13	340	630	400	1,100	2,470	<100	<100	<500
MW-02	6/5/13	670	560	280	630	2,140	<100	<100	<500
MW-02	9/11/13	570	2,800	790	2,500	6660	36	15	160
MW-02	12/11/13	230	480	260	460	1,430	26	<5	37
MW-02	3/11/14	560	430	720	390	2,100	27	14	49
MW-02	6/4/14	980	940	1,300	1,600	4,820	23	<5	180
MW-02	9/9/14	200	480	450	1,000	2130	20	<5.0	45
MW-02	12/2/14	278	933	689	1,990	3,890	ND	ND	152
MW-02	3/10/15	FP	FP	FP	FP	FP	FP	FP	FP
MW-02	6/3/15	3,400	12,000	2,550	11100	29050	28	<10	463
MW-03	5/14/06	3,020	8,530	1,140	2,450	15,140	<100	<100	158
MW-03	6/9/06	6,260	10,400	894	7,040	24,594	145	<100	408
MW-03	8/11/06	5,660	7,540	1,350	5,450	20,000	182	<100	343
MW-03	11/7/06	2,100	2,690	634	2,247	7,671	<20	<20	<20
MW-03	2/9/07	NS	NS	NS	NS	ND	NS	NS	NS
MW-03	5/8/07	120	28	11	28	187	6	<1	<5
MW-03	8/8/07	120	<5	<1	39	159	13	<1	<5
MW-03	11/8/07	350	23	44	130	547	9	<1	22
MW-03	1/30/08	190	7.6	12	36	246	8.7	<1	14
MW-03	5/7/08	88	20	12	26	146	3.5	<1	<5
MW-03	8/7/08	200	13	8.6	25	247	7.3	<1	8.3
MW-03	11/5/08	250	30	24	34	338	6.2	<1	<5
MW-03	2/13/09	71	7.2	8.7	15	102	6.1	<1	<5
MW-03	5/14/09	240	17	33	32	322	5.2	<1	6.1
MW-03	8/7/09	100	ND	26	ND	126	6.7	ND	ND
MW-03	11/11/09	5,000	570	1,200	640	7,410	190	<100	<500
MW-03	2/10/10	38	<5	6	<3	44	1.4	<1	<5
MW-03	5/12/10	86	24	19	33	162	2	<1	<5
MW-03	8/3/10	360	11	78	26	475	2.4	<1	8.3
MW-03	11/3/10	200	67	65	100	432	2.6	<2	<10
MW-03	2/17/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-03	5/3/11	90	42	20	67	219	3.3	<1	<5
MW-03	8/4/11	490	110	130	150	880	4.6	<1	11
MW-03	11/7/11	220	62	51	76	409	<5	<5	<25
MW-03	2/14/12	88	27	16	51	182	3.4	<1	<5
MW-03	5/24/12	25	4	4	7	39	<1	<1	3.12
MW-03	8/7/12	162	37	41	91	330	2.85	<1	5.29
MW-03	3/13/13	71	17	6	51	145	1.2	<1	<5

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
MW-03	6/5/13	260	240	79	380	959	<1	<1	21
MW-03	9/11/13	380	17	38	31	466	1.2	<1	5.5
MW-03	12/11/13	610	52	200	84	946	2.1	<1	21
MW-03	3/11/14	<1	<1	<1	<3	ND	<1	<1	1.3
MW-03	6/4/14	210	15	52	26	303	<1	<1	5.6
MW-03	9/9/14	40	17	15	70	142	<1	<1	2.3
MW-03	12/2/14	154	59	81	129	422	ND	ND	16.9
MW-03	3/10/15	301	430	145	400	1276	1.7	<1	22.7
MW-03	6/3/15	178	108	93	205	584.1	<5	<5	<50
MW-04	5/14/06	1,030	2,820	446	2,500	6,796	561	<10	163
MW-04	6/9/06	1,320	1,940	279	1,220	4,759	685	<10	51
MW-04	8/11/06	2,190	3,630	601	2,103	8,524	466	<100	128
MW-04	11/7/06	500	265	127	237	1,129	307	<2	27
MW-04	2/9/07	763	156	213	166	1,298	1030	26	53.8
MW-04	5/8/07	550	520	160	430	1,660	20	<20	<100
MW-04	8/8/07	130	15	5	9	159	450	<1	<5
MW-04	11/8/07	120	14	16	9.2	159	510	<1	<5
MW-04	1/30/08	40	16	7.1	10	73	390	<1	<5
MW-04	5/7/08	49	15	5.2	8.6	78	620	<1	<5
MW-04	8/7/08	66	20	12	21	119	360	<1	<5
MW-04	11/5/08	86	23	13	24	146	280	<1	<5
MW-04	2/13/09	12	<25	<5	<15	12	180	<5	<25
MW-04	5/14/09	360	78	46	99	583	200	<1	<5
MW-04	8/7/09	16	ND	ND	ND	16	180	ND	ND
MW-04	11/11/09	21	<25	<5	<15	21	200	<5	<25
MW-04	2/10/10	<5	<25	<5	<15	ND	210	<5	<25
MW-04	5/12/10	17	<25	<5	<15	17	180	<5	<25
MW-04	8/3/10	72	<25	18	27	117	120	<5	<25
MW-04	11/3/10	56	12	18	30	116	100	<1	<5
MW-04	2/17/11	36	<5	7	4	46	99	<1	<5
MW-04	5/3/11	52	<5	10	11	73	100	<1	<5
MW-04	8/4/11	38	<5	15	22	75	110	<1	<5
MW-04	11/7/11	13	<5	5	5	23	93	<1	<5
MW-04	2/14/12	38	<5	10	10	57	95	<1	<5
MW-04	5/24/12	226	14	34	30	304	78.5	<1	16
MW-04	8/7/12	30	<1	9	<3	40	<1	<1	<2
MW-04	3/13/13	7	<5	<1	<3	7	68	<1	<5
MW-04	6/5/13	7	<5	2	<3	9	94	<1	<5
MW-04	9/11/13	<1	<1	<1	<3	ND	81	<1	<1
MW-04	12/11/13	13	<1	7	9	28	84	<1	<1
MW-04	3/11/14	Abdn	Abdn	Abdn	Abdn	Abdn	Abdn	Abdn	Abdn
MW-05	5/14/06	343	1,100	244	910	2,597	76	<10	41
MW-05	6/9/06	404	861	174	621	2,060	94	<10	18
MW-05	8/11/06	2,230	4,100	1,010	3,213	10,553	15	<100	172
MW-05	11/7/06	439	207	177	193	1,016	24.5	<2	33.9
MW-05	2/9/07	905	59	255	84	1,303	<20	30.4	54.5
MW-05	5/8/07	160	30	10	33	233	27	<1	<5
MW-05	8/8/07	62	7	4	8	81	32	<1	<5
MW-05	11/8/07	29	46	9.9	65	150	33	<1	5
MW-05	1/30/08	66	78	29	65	238	36	<1	8.9

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
MW-05	5/7/08	210	60	19	160	449	16	<1	24
MW-05	8/7/08	410	250	240	430	1,330	13	<10	88
MW-05	11/5/08	580	2000	790	2600	5,970	<200	<200	<1000
MW-05	2/13/09	44	41	39	94	218	18	<1	13
MW-05	5/14/09	68	19	17	44	148	16	<1	<5
MW-05	8/7/09	25	12	20	19	76	10	ND	ND
MW-05	11/11/09	120	260	130	370	880	10	<5	30
MW-05	2/10/10	120	180	120	280	700	9.3	<5	36
MW-05	5/12/10	37	30	36	81	184	<5	<5	<25
MW-05	8/3/10	22	17	26	33	98	4.3	<1	7.1
MW-05	11/3/10	210	420	240	490	1,360	7.1	<1	54
MW-05	2/17/11	42	<50	38	68	148	15	<10	<50
MW-05	5/3/11	40	36	54	140	270	11	<1	18
MW-05	8/4/11	280	430	310	670	1,690	<25	<25	<120
MW-05	11/7/11	38	120	84	250	492	13	<5	26
MW-05	2/14/12	88	380	420	1,700	2,588	13	<1	200
MW-05	5/24/12	277	398	523	1,787	2,985	<10	<1	250
MW-05	8/7/12	24	34	71	219	347	9.95	<1	72.7
MW-05	3/13/13	56	1,000	800	3,000	4,856	<20	<20	330
MW-05	6/5/13	76	460	150	630	1,316	<20	<20	<100
MW-05	9/11/13	31	170	150	540	891	5.6	<1	29
MW-05	12/11/13	15	110	65	240	430	7	<5	28
MW-05	3/11/14	Abdn	Abdn	Abdn	Abdn	Abdn	Abdn	Abdn	Abdn
MW-06	5/14/06	733	2,380	381	2,150	5,644	67	<10	129
MW-06	6/9/06	505	923	124	618	2,170	<10	<10	13
MW-06	8/11/06	226	312	147	506	1,191	54	<100	86
MW-06	11/7/06	491	85	196	106	878	80.4	<10	78.7
MW-06	2/9/07	731	<20	215	<20	946	<20	26.1	20.3
MW-06	5/8/07	94	12	12	8	126	16	<1	<5
MW-06	8/8/07	<1	<5	<1	<3	ND	20	<1	<5
MW-06	11/8/07	<1	<5	<1	<3	ND	21	<1	<5
MW-06	1/30/08	6	<5	<1	<3	6	28	<1	<5
MW-06	5/7/08	<1	<5	<1	7.3	7	22	<1	<5
MW-06	8/7/08	100	7.8	8.8	13	130	38	<1	<5
MW-06	11/5/08	8	<5	2.6	<3	10	71	<1	<5
MW-06	2/13/09	4	<5	2	3	9	41	<1	<5
MW-06	5/14/09	100	23	13	21	157	34	<1	<5
MW-06	8/7/09	89	ND	22	ND	111	26	ND	ND
MW-06	11/11/09	7	<5	4	<3	10	36	<1	<5
MW-06	2/10/10	28	17	7	13	65	24	<1	<5
MW-06	5/12/10	10	<5	1	<3	11	48	<1	<5
MW-06	8/3/10	30	6	7	8	50	61	<1	<5
MW-06	11/3/10	14	<5	4	5	24	47	<1	<5
MW-06	2/17/11	12	<5	2	<3	14	32	<1	<5
MW-06	5/3/11	40	9	8	8	64	30	<1	<5
MW-06	8/4/11	14	<5	5	7	25	42	<1	<5
MW-06	11/7/11	4	<5	1	<3	6	21	<1	<5
MW-06	2/14/12	23	<5	2	3	29	22	<1	<5
MW-06	5/24/12	330	<5	6	<10	336	22.1	<1	15.2
MW-06	8/7/12	3	<1	<1	<3	3	20.3	<1	2.35
MW-06	3/13/13	17	<5	<1	<3	17	12	<1	<5

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
MW-06	6/5/13	4	<5	<1	<3	4	13	<1	<5
MW-06	9/11/13	<1	<1	<1	<3	ND	11	<1	<1
MW-06	12/11/13	3	<1	<1	<3	3	15	<1	<1
MW-06	3/11/14	66	3	6	8	83	9.7	<1	<1
MW-06	6/4/14	25	7	20	45	97	7	<1	4.4
MW-06	9/9/14	69	<1	11	4	83.7	5.5	<1	<1
MW-06	12/2/14	49	ND	2	ND	51	ND	ND	ND
MW-06	3/10/15	21	<1	<1	<3	21	3.8	<1	<10
MW-06	6/3/15	<1	<1	<1	<3	ND	<1	<1	<10
MW-07	5/14/06	<0.5	<0.5	<0.5	<0.5	ND	<0.5	<0.5	<0.5
MW-07	6/9/06	<0.5	<0.5	<0.5	<0.5	ND	<0.5	<0.5	<0.5
MW-07	8/11/06	4	5	2	5	16	<2	<2	4
MW-07	11/7/06	<2	<2	<2	<2	ND	<2	<2	<2
MW-07	2/9/07	<2	<2	<2	<2	ND	<2	<2	<2
MW-07	5/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-07	8/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-07	11/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-07	1/30/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-07	5/7/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-07	8/7/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-07	11/5/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-07	2/13/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-07	5/14/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-07	8/7/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-07	11/11/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-07	2/10/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-07	5/12/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-07	8/3/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-07	11/3/10	NS	NS	NS	NS	NS	NS	NS	NS
MW-07	2/17/11	NS	NS	NS	NS	NS	NS	NS	NS
MW-07	5/3/11	NS	NS	NS	NS	NS	NS	NS	NS
MW-07	8/4/11	NS	NS	NS	NS	NS	NS	NS	NS
MW-07	11/7/11	NS	NS	NS	NS	NS	NS	NS	NS
MW-07	2/14/12	NS	NS	NS	NS	NS	NS	NS	NS
MW-07	5/24/12	NS	NS	NS	NS	NS	NS	NS	NS
MW-07	8/7/12	NS	NS	NS	NS	NS	NS	NS	NS
MW-07	3/13/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-07	6/5/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-07	9/11/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-07	12/11/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-07	3/11/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-07	6/4/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-07	9/9/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-07	12/2/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-07	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
MW-07	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS
MW-08	5/14/06	<0.5	<0.5	<0.5	<0.5	ND	<0.5	<0.5	<0.5
MW-08	6/9/06	<0.5	<0.5	<0.5	<0.5	ND	<0.5	<0.5	<0.5
MW-08	8/11/06	<2	<2	<2	<2	ND	<2	<2	<2
MW-08	11/7/06	<2	<2	<2	<2	ND	<2	<2	<2

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Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
MW-08	2/9/07	<2	<2	<2	<2	ND	<2	<2	<2
MW-08	5/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-08	8/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-08	11/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-08	1/30/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-08	5/7/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-08	8/7/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-08	11/5/08	NS	NS	NS	NS	ND	NS	NS	NS
MW-08	2/13/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-08	5/14/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-08	8/7/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-08	11/11/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-08	2/10/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-08	5/12/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-08	8/3/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-08	11/3/10	NS	NS	NS	NS	NS	NS	NS	NS
MW-08	2/17/11	NS	NS	NS	NS	NS	NS	NS	NS
MW-08	5/3/11	NS	NS	NS	NS	NS	NS	NS	NS
MW-08	8/4/11	NS	NS	NS	NS	NS	NS	NS	NS
MW-08	11/7/11	NS	NS	NS	NS	NS	NS	NS	NS
MW-08	2/14/12	NS	NS	NS	NS	NS	NS	NS	NS
MW-08	5/24/12	NS	NS	NS	NS	NS	NS	NS	NS
MW-08	8/7/12	NS	NS	NS	NS	NS	NS	NS	NS
MW-08	3/13/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-08	6/5/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-08	9/11/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-08	12/11/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-08	3/11/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-08	6/4/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-08	9/9/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-08	12/2/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-08	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
MW-08	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS
MW-09	5/14/06	<0.5	<0.5	ND	<0.5	1	<0.5	<0.5	<0.5
MW-09	6/9/06	<0.5	<0.5	<0.5	<0.5	ND	<0.5	<0.5	<0.5
MW-09	8/11/06	<2	<2	<2	<2	ND	<2	<2	<2
MW-09	11/7/06	<2	<2	<2	<2	ND	<2	<2	<2
MW-09	2/9/07	<2	<2	<2	<2	ND	<2	<2	<2
MW-09	5/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-09	8/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-09	11/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-09	1/30/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-09	5/7/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-09	8/7/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-09	11/5/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-09	2/13/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-09	5/14/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-09	8/7/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-09	11/11/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-09	2/10/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-09	5/12/10	<1	<5	<1	<3	ND	<1	<1	<5

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
MW-09	8/3/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-09	11/3/10	NS	NS	NS	NS	NS	NS	NS	NS
MW-09	2/17/11	NS	NS	NS	NS	NS	NS	NS	NS
MW-09	5/3/11	NS	NS	NS	NS	NS	NS	NS	NS
MW-09	8/4/11	NS	NS	NS	NS	NS	NS	NS	NS
MW-09	11/7/11	NS	NS	NS	NS	NS	NS	NS	NS
MW-09	2/14/12	NS	NS	NS	NS	NS	NS	NS	NS
MW-09	5/24/12	NS	NS	NS	NS	NS	NS	NS	NS
MW-09	8/7/12	NS	NS	NS	NS	NS	NS	NS	NS
MW-09	3/13/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-09	6/5/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-09	9/11/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-09	12/11/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-09	3/11/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-09	6/4/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-09	9/9/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-09	12/2/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-09	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
MW-09	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS
MW-10	5/14/06	<0.5	<0.5	<0.5	<0.5	ND	<0.5	<0.5	<0.5
MW-10	6/9/06	<0.5	<0.5	<0.5	<0.5	ND	<0.5	<0.5	<0.5
MW-10	8/11/06	<2	<2	<2	<2	ND	<2	<2	<2
MW-10	11/7/06	<2	<2	<2	<2	ND	<2	<2	<2
MW-10	2/9/07	<2	<2	<2	<2	ND	<2	<2	<2
MW-10	5/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-10	8/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-10	11/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-10	1/30/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-10	5/7/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-10	8/7/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-10	11/5/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-10	2/13/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-10	5/14/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-10	8/7/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-10	11/11/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-10	2/10/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-10	5/12/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-10	8/3/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-10	11/3/10	NS	NS	NS	NS	NS	NS	NS	NS
MW-10	2/17/11	NS	NS	NS	NS	NS	NS	NS	NS
MW-10	5/3/11	NS	NS	NS	NS	NS	NS	NS	NS
MW-10	8/4/11	NS	NS	NS	NS	NS	NS	NS	NS
MW-10	11/7/11	NS	NS	NS	NS	NS	NS	NS	NS
MW-10	2/14/12	NS	NS	NS	NS	NS	NS	NS	NS
MW-10	5/24/12	NS	NS	NS	NS	NS	NS	NS	NS
MW-10	8/7/12	NS	NS	NS	NS	NS	NS	NS	NS
MW-10	3/13/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-10	6/5/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-10	9/11/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-10	12/11/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-10	3/11/14	NS	NS	NS	NS	NS	NS	NS	NS

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
MW-10	6/4/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-10	9/9/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-10	12/2/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-10	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
MW-10	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS
MW-11	5/14/06	431	932	207	<0.5	2,321	<10	<10	23
MW-11	6/9/06	3,280	3,650	491	3,110	10,531	<10	<10	134
MW-11	8/11/06	264	307	150	565	1,286	<2	<2	140
MW-11	11/7/06	825	39	48	188	1,100	<2	<2	42.8
MW-11	2/9/07	299	11	34	40.3	384	<2	9.9	8.7
MW-11	5/8/07	86	30	11	33	160	<1	<1	<5
MW-11	8/8/07	15	<5	1	<3	16	2.1	<1	<5
MW-11	11/8/07	66	5.4	1.6	5.2	78	2.2	<1	<5
MW-11	1/30/08	44	<5	2.3	<3	46	1.4	<1	<5
MW-11	5/7/08	11	<5	<1	<3	11	<1	<1	<5
MW-11	8/7/08	590	29	51	21	691	3.5	<1	<5
MW-11	11/5/08	140	11	13	4.8	169	3.6	<1	<5
MW-11	2/13/09	16	<5	2.1	<3	18	1.9	<1	<5
MW-11	5/14/09	64	<5	2.2	6.2	72	<1	<1	<5
MW-11	8/7/09	74	10	10	7	101	1.7	ND	ND
MW-11	11/11/09	4	<5	<1	<3	4	<1	<1	<5
MW-11	2/10/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-11	5/12/10	92	11	4	10	117	<1	<1	<5
MW-11	8/3/10	110	<5	11	11	132	<1	<1	<5
MW-11	11/3/10	2	<5	<1	<3	2	2.9	<1	<5
MW-11	2/17/11	2	<5	<1	<3	2	2	<1	<5
MW-11	5/3/11	<1	<5	<1	<3	ND	1.3	<1	<5
MW-11	8/4/11	6	<5	<1	<3	6	3.4	<1	<5
MW-11	11/7/11	<1	<5	<1	<3	ND	2.4	<1	<5
MW-11	2/14/12	21	<5	7	<3	28	1.4	<1	<5
MW-11	5/24/12	89	22	24	10	145	<2	<1	6.54
MW-11	8/7/12	<1	<1	<1	<3	ND	1.41	<1	<2
MW-11	3/13/13	2	<5	<1	<3	2	<1	<1	<5
MW-11	6/5/13	<1	<5	<1	<3	ND	<1	<1	<5
MW-11	9/11/13	<1	<1	<1	<3	ND	1.2	<1	<1
MW-11	12/11/13	14	1	6	<3	21	<1	<1	<1
MW-11	3/11/14	<1	<1	<1	<3	ND	<1	<1	<1
MW-11	6/4/14	4	<1	<1	<3	4	<1	<1	<1
MW-11	9/9/14	<1	<1	<1	<3.0	ND	<1	<1	<1
MW-11	12/2/14	ND	ND	ND	ND	ND	ND	ND	ND
MW-11	3/10/15	<1	<1	<1	<3	ND	<1	<1	<10
MW-11	6/3/15	82	3	4	14.1	102.4	<1	<1	<10
MW-12	5/14/06	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-12	6/9/06	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-12	8/11/06	<2	<2	<2	<2	ND	<2	<2	<2
MW-12	11/7/06	<2	<2	<2	<2	ND	<2	<2	<2
MW-12	2/9/07	<2	<2	<2	<2	ND	<2	<2	<2

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
MW-12	5/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-12	8/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-12	11/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-12	1/30/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-12	5/7/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-12	8/7/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-12	11/5/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-12	2/13/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-12	5/14/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-12	8/7/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-12	11/11/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-12	2/10/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-12	5/12/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-12	8/3/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-12	11/3/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-12	2/17/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-12	5/3/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-12	8/4/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-12	11/7/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-12	2/14/12	<1	<5	<1	<3	ND	<1	<1	<5
MW-12	5/24/12	<1	<1	<1	<2	ND	<1	<1	<2
MW-12	8/7/12	<1	<1	<1	<3	ND	<1	<1	<2
MW-12	3/13/13	<1	<5	<1	<3	ND	<1	<1	<5
MW-12	6/5/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-12	9/11/13	<1	<1	<1	<3	ND	<1	<1	<1
MW-12	12/11/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-12	3/11/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-12	6/4/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-12	9/9/14	<1	<5	<1	<3	ND	<1	<1	<5
MW-12	12/2/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-12	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
MW-12	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS
MW-13	5/14/06	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-13	6/9/06	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-13	8/11/06	<2	<2	<2	<2	ND	<2	<2	<2
MW-13	11/7/06	<2	<2	<2	<2	ND	<2	<2	<2
MW-13	2/9/07	<2	<2	<2	<2	ND	<2	<2	<2
MW-13	5/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-13	8/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-13	11/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-13	1/30/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-13	5/7/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-13	8/7/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-13	11/5/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-13	2/13/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-13	5/14/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-13	8/7/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-13	11/11/09	<1	<5	<1	<3	ND	<1	<1	<5

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
MW-13	2/10/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-13	5/12/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-13	8/3/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-13	11/3/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-13	2/17/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-13	5/3/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-13	8/4/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-13	11/7/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-13	2/14/12	<1	<5	<1	<3	ND	<1	<1	<5
MW-13	5/24/12	<1	<1	<1	<2	ND	<1	<1	<2
MW-13	8/7/12	<1	<1	<1	<3	ND	<1	<1	<2
MW-13	3/13/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-13	6/5/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-13	9/11/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-13	12/11/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-13	3/11/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-13	6/4/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-13	9/9/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-13	12/2/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-13	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
MW-13	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS
MW-14	5/14/06	<0.5	<0.5	<0.5	<0.5	<0.5	0.6	<0.5	<0.5
MW-14	6/9/06	<0.5	<0.5	<0.5	<0.5	<0.5	0.8	<0.5	<0.5
MW-14	8/11/06	<2	<2	<2	<2	ND	<2	<2	<2
MW-14	11/7/06	<2	<2	<2	<2	ND	<2	<2	<2
MW-14	2/9/07	<2	<2	<2	<2	ND	<2	<2	<2
MW-14	5/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-14	8/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-14	11/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-14	1/30/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-14	5/7/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-14	8/7/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-14	11/5/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-14	2/13/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-14	5/14/09	<1	<5	<1	<3	ND	1.1	<1	<5
MW-14	8/7/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-14	11/11/09	<1	<5	<1	<3	ND	1	<1	<5
MW-14	2/10/10	<1	<5	<1	<3	ND	1.1	<1	<5
MW-14	5/12/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-14	8/3/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-14	11/3/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-14	2/17/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-14	5/3/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-14	8/4/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-14	11/7/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-14	2/14/12	<1	<5	<1	<3	ND	<1	<1	<5
MW-14	5/24/12	<1	<1	<1	<2	ND	<1	<1	<2
MW-14	8/7/12	<1	<1	<1	<3	ND	<1	<1	<2

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
MW-14	3/13/13	<1	<5	<1	<3	ND	<1	<1	<5
MW-14	6/5/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-14	9/11/13	<1	<1	<1	<3	ND	<1	<1	<1
MW-14	12/11/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-14	3/11/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-14	6/4/14	<1	<1	<1	<3	ND	1	<1	<1
MW-14	9/9/14	<1	<5	<1	<3	ND	1.3	<1	<5
MW-14	12/2/14	ND	ND	ND	ND	ND	1.4	ND	ND
MW-14	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
MW-14	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS
MW-15	5/14/06	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-15	6/9/06	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-15	8/11/06	<2	<2	<2	<2	ND	<2	<2	<2
MW-15	11/7/06	<2	<2	<2	<2	ND	<2	<2	<2
MW-15	2/9/07	<2	<2	<2	<2	ND	<2	<2	<2
MW-15	5/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-15	8/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-15	11/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-15	1/30/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-15	5/7/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-15	8/7/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-15	11/5/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-15	2/13/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-15	5/14/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-15	8/7/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-15	11/11/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-15	2/10/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-15	5/12/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-15	8/3/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-15	11/3/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-15	2/17/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-15	5/3/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-15	8/4/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-15	11/7/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-15	2/14/12	<1	<5	<1	<3	ND	<1	<1	<5
MW-15	5/24/12	<1	<1	<1	<2	ND	<1	<1	<2
MW-15	8/7/12	<1	<1	<1	<3	ND	<1	<1	<2
MW-15	3/13/13	<1	<5	<1	<3	ND	<1	<1	<5
MW-15	6/5/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-15	9/11/13	<1	<1	<1	<3	ND	<1	<1	<1
MW-15	12/11/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-15	3/11/14	<1	<1	<1	<3	ND	<1	<1	<1
MW-15	6/4/14	<1	<1	<1	<3	ND	<1	<1	<1
MW-15	9/9/14	<1	<1	<1	<3.0	ND	<1	<1	<1
MW-15	12/2/14	ND	ND	ND	ND	ND	ND	ND	ND
MW-15	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
MW-15	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
MW-16	5/14/06	<0.5	<0.5	<0.5	<0.5	ND	<0.5	<0.5	<0.5
MW-16	6/9/06	<0.5	<0.5	<0.5	<0.5	ND	<0.5	<0.5	<0.5
MW-16	8/11/06	<2	<2	<2	<2	ND	<2	<2	<2
MW-16	11/7/06	<2	<2	<2	<2	ND	<2	<2	<2
MW-16	2/9/07	<2	<2	<2	<2	ND	<2	<2	<2
MW-16	5/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-16	8/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-16	11/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-16	1/30/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-16	5/7/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-16	8/7/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-16	11/5/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-16	2/13/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-16	5/14/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-16	8/7/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-16	11/11/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-16	2/10/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-16	5/12/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-16	8/3/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-16	11/3/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-16	2/17/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-16	5/3/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-16	8/4/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-16	11/7/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-16	2/14/12	<1	<5	<1	<3	ND	<1	<1	<5
MW-16	5/24/12	<1	<1	<1	<2	ND	<1	<1	<2
MW-16	8/7/12	<1	<5	<1	<3	ND	<1	<1	<5
MW-16	3/13/13	<1	<5	<1	<3	ND	<1	<1	<5
MW-16	6/5/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-16	9/11/13	<1	<1	<1	<3	ND	<1	<1	<1
MW-16	12/11/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-16	3/11/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-16	6/4/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-16	9/9/14	<1	<1	<1	<3.0	ND	<1	<1	<1
MW-16	12/2/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-16	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
MW-16	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS
MW-17	5/14/06	4,130	15,700	3,670	14,200	37,700	<100	<100	982
MW-17	6/9/06	1,690	4,810	1,180	5,530	13,210	<100	<100	345
MW-17	8/11/06	1,550	2,970	938	3,380	8,838	<100	<100	247
MW-17	11/7/06	FP	FP	FP	FP	FP	FP	FP	FP
MW-17	2/9/07	NS	NS	NS	NS	ND	NS	NS	NS
MW-17	5/8/07	3,900	97,000	4,000	12,000	116,900	<1000	<1000	<5000
MW-17	8/8/07	FP	FP	FP	FP	FP	FP	FP	FP
MW-17	11/8/07	FP	FP	FP	FP	FP	FP	FP	FP
MW-17	1/30/08	FP	FP	FP	FP	FP	FP	FP	FP
MW-17	5/7/08	FP	FP	FP	FP	FP	FP	FP	FP
MW-17	8/7/08	FP	FP	FP	FP	FP	FP	FP	FP

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
MW-17	11/5/08	FP	FP	FP	FP	FP	FP	FP	FP
MW-17	2/13/09	FP	FP	FP	FP	FP	FP	FP	FP
MW-17	5/14/09	6,500	20000	3600	14000	44,100	<200	<200	<1000
MW-17	8/7/09	4,700	15,000	3,300	12,000	35,000	ND	ND	ND
MW-17	11/11/09	3,600	14,000	5,900	20,000	43,500	<500	<500	<2500
MW-17	2/10/10	4,300	12,000	2,500	7,800	26,600	<250	<250	<1200
MW-17	5/12/10	3,000	9,600	3,000	9,200	24,800	<200	<200	<1000
MW-17	8/3/10	3,400	14,000	3,100	12,000	32,500	<200	<200	<1000
MW-17	11/3/10	2,100	11,000	3,500	13,000	29,600	<100	<100	680
MW-17	2/17/11	1,600	9,600	2,700	12,000	25,900	<100	<100	800
MW-17	5/3/11	4,000	19,000	5,800	24,000	52,800	<100	<100	1600
MW-17	8/4/11	1,500	9,300	3,400	12,000	26,200	<250	<250	<1200
MW-17	11/7/11	840	4,500	2,100	6,500	13,940	<100	<100	<500
MW-17	2/14/12	1,100	6,900	1,800	8,300	18,100	<100	<100	730
MW-17	5/24/12	1,050	5,240	2,600	12,040	20,930	<1	<1	1870
MW-17	8/7/12	1,130	6,320	2,900	11,300	21,650	<1	<1	1480
MW-17	3/13/13	770	4,800	2,500	9,500	17,570	<50	<50	760
MW-17	6/5/13	1,000	4,200	1,900	7,000	14,100	<50	<50	500
MW-17	9/11/13	790	2,600	1,900	6,100	11390	7.9	21	570
MW-17	12/11/13	260	450	980	2,000	3,690	5.2	<5	300
MW-17	3/11/14	Abdn	Abdn	Abdn	Abdn	ND	Abdn	Abdn	Abdn
MW-17	6/4/14	Abdn	Abdn	Abdn	Abdn	Abdn	Abdn	Abdn	Abdn
MW-17	9/9/14	NS	NS	NS	NS	Abdn	NS	NS	NS
MW-18	5/14/06	<0.5	1	<0.5	<0.5	1	<0.5	<0.5	<0.5
MW-18	6/9/06	<0.5	<0.5	<0.5	<0.5	ND	<0.5	<0.5	<0.5
MW-18	8/11/06	<2	<2	<2	<2	ND	<2	<2	<2
MW-18	11/7/06	1	4	2	7	14	<2	<2	29
MW-18	2/9/07	<2	<2	<2	<2	ND	<2	<2	<2
MW-18	5/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-18	8/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-18	11/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-18	1/30/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-18	5/7/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-18	8/7/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-18	11/5/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-18	2/13/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-18	5/14/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-18	8/7/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-18	11/11/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-18	2/10/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-18	5/12/10	6	25	14	42	87	<1	<1	<5
MW-18	8/3/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-18	11/3/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-18	2/17/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-18	5/3/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-18	8/4/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-18	11/7/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-18	2/14/12	<1	<5	<1	<3	ND	<1	<1	<5

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
MW-18	5/24/12	<1	<1	<1	<2	ND	<1	<1	<2
MW-18	8/7/12	<1	<1	<1	<3	ND	<1	<1	<2
MW-18	3/13/13	<1	<5	<1	<3	ND	<1	<1	<5
MW-18	6/5/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-18	9/11/13	<1	<1	<1	<3	ND	<1	<1	<1
MW-18	12/11/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-18	3/11/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-18	6/4/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-18	9/9/14	<1	<1	<1	<3.0	ND	<1	<1	<1
MW-18	12/2/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-18	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
MW-18	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS
MW-19	5/14/06	<0.5	<0.5	<0.5	<0.5	ND	<0.5	<0.5	<0.5
MW-19	6/9/06	<0.5	<0.5	<0.5	<0.5	ND	<0.5	<0.5	<0.5
MW-19	8/11/06	<2	<2	<2	<2	ND	<2	<2	<2
MW-19	11/7/06	<2	<2	<2	<2	ND	<2	<2	3.46
MW-19	2/9/07	<2	<2	<2	<2	ND	<2	<2	<2
MW-19	5/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-19	8/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-19	11/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-19	1/30/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-19	5/7/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-19	8/7/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-19	11/5/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-19	2/13/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-19	5/14/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-19	8/7/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-19	11/11/09	17	<5	4	<3	21	25	<1	<5
MW-19	2/10/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-19	5/12/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-19	8/3/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-19	11/3/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-19	2/17/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-19	5/3/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-19	8/4/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-19	11/7/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-19	2/14/12	<1	<5	<1	<3	ND	<1	<1	<5
MW-19	5/24/12	19	5	90	151	265	17	<1	18.5
MW-19	8/7/12	<1	<1	<1	<3	ND	<1	<1	<2
MW-19	3/13/13	<1	<5	<1	<3	ND	<1	<1	<5
MW-19	6/5/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-19	9/11/13	<1	<1	<1	<3	ND	<1	<1	<1
MW-19	12/11/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-19	3/11/14	<1	<1	<1	<3	ND	<1	<1	<1
MW-19	6/4/14	<1	<1	<1	<3	ND	<1	<1	<1
MW-19	9/9/14	<1	<1	<1	<3.0	ND	<1	<1	<1
MW-19	12/2/14	ND	ND	ND	ND	ND	ND	ND	ND
MW-19	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
MW-19	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS

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Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
MW-20	5/17/06	<0.5	<0.5	<0.5	<0.5	ND	<0.5	<0.5	<0.5
MW-20	6/9/06	<0.5	<0.5	<0.5	<0.5	ND	<0.5	<0.5	<0.5
MW-20	8/11/06	<2	<2	<2	<2	ND	<2	<2	<2
MW-20	11/7/06	<2	<2	<2	<2	ND	<2	<2	<2
MW-20	2/9/07	<2	<2	<2	<2	ND	<2	<2	<2
MW-20	5/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-20	8/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-20	11/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-20	1/30/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-20	5/7/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-20	8/7/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-20	11/5/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-20	2/13/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-20	5/14/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-20	8/7/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-20	11/11/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-20	2/10/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-20	5/12/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-20	8/3/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-20	11/3/10	NS	NS	NS	NS	NS	NS	NS	NS
MW-20	2/17/11	NS	NS	NS	NS	NS	NS	NS	NS
MW-20	5/3/11	NS	NS	NS	NS	NS	NS	NS	NS
MW-20	8/4/11	NS	NS	NS	NS	NS	NS	NS	NS
MW-20	11/7/11	NS	NS	NS	NS	NS	NS	NS	NS
MW-20	2/14/12	NS	NS	NS	NS	NS	NS	NS	NS
MW-20	5/24/12	NS	NS	NS	NS	NS	NS	NS	NS
MW-20	8/7/12	NS	NS	NS	NS	NS	NS	NS	NS
MW-20	3/13/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-20	6/5/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-20	9/11/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-20	12/11/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-20	3/11/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-20	6/4/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-20	9/9/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-20	12/2/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-20	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
MW-20	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS
MW-21	5/17/06	24	54	21	63	163	66.8	<0.5	2
MW-21	6/9/06	148	333	86	323	890	42.2	(<2.5)	14.9
MW-21	8/11/06	104	20	73	119	316	<2	<2	20.2
MW-21	11/7/06	86	34	5	46	171	71.4	<2	7.72
MW-21	2/9/07	NS	NS	NS	NS	ND	NS	NS	NS
MW-21	5/8/07	150	<5	4	<3	154	52	<1	<5
MW-21	8/8/07	NS	NS	NS	NS	NS	NS	NS	NS
MW-21	11/8/07	Lost	Lost	Lost	Lost	NS	Lost	Lost	Lost
MW-21	1/30/08	22	<5	1.7	<3	NS	27	<1	<5
MW-21	5/7/08	82	<5	11	4.2	97	20	<1	<5
MW-21	8/7/08	10	<5	<1	<3	10	19	<1	<5

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
MW-21	11/5/08	6	<5	<1	<3	6	26	<1	<5
MW-21	2/13/09	8	<5	3.2	<3	11	34	<1	<5
MW-21	5/14/09	24	<5	4.3	<3	28	36	<1	<5
MW-21	8/7/09	19	ND	ND	ND	19	18	ND	ND
MW-21	11/11/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-21	2/10/10	58	11	6	4	79	23	<1	<5
MW-21	5/12/10	61	<5	8	<3	69	15	<1	<5
MW-21	8/3/10	15	<5	3	<3	18	15	<1	<5
MW-21	11/3/10	8	<5	<1	<3	8	13	<1	<5
MW-21	2/17/11	1	<5	<1	<3	1	19	<1	<5
MW-21	5/3/11	4	<5	<1	<3	4	22	<1	<5
MW-21	8/4/11	5	<5	<1	<3	5	16	<1	<5
MW-21	11/7/11	17	76	32	110	235	24	<1	10
MW-21	2/14/12	2	<5	8	64	74	24	<1	6.3
MW-21	5/24/12	<1	<1	<1	<2	ND	<1	<1	<2
MW-21	8/7/12	163	1,310	553	1,680	3,706	16.7	<1	166
MW-21	3/13/13	FP	FP	FP	FP	FP	FP	FP	FP
MW-21	6/5/13	75	4,300	2,700	11,000	18,075	<25	<25	770
MW-21	9/11/13	FP	FP	FP	FP	FP	FP	FP	FP
MW-21	12/11/13	FP	FP	FP	FP	FP	FP	FP	FP
MW-21	12/11/13	62	560	720	1,600	2,942	16	<5	200
MW-21	3/11/14	66	2,700	8,400	32,000	43,166	7.9	<5	5200
MW-21	6/4/14	<5	<5	300	270	570	<5	<5	260
MW-21	9/9/14	<1	<1	2	<3.0	2.3	<1	<1	<1
MW-21	12/2/14	14	9	58	36	117	ND	ND	11.8
MW-21	3/10/15	<1	<1	<1	<3	ND	1.9	<1	<10
MW-21	6/3/15	<1	<1	<1	<3	ND	<1	<1	<10
MW-22	5/17/06	228	693	153	593	1,667	(<2.5)	(<2.5)	14.8
MW-22	6/9/06	951	1,700	236	1,190	4,077	<10	<10	47
MW-22	8/11/06	2,760	4,610	854	3,263	11,487	<2	<100	192
MW-22	11/7/06	1,970	2,950	723	2,171	7,814	<10	<10	144
MW-22	2/9/07	588	489	211	302	1,590	<20	<20	33.4
MW-22	5/8/07	280	23	75	55	433	<1	7	14
MW-22	8/8/07	100	12	25	15	152	1.1	<1	<5
MW-22	11/8/07	91	34	32	42	NS	2.7	<1	7.9
MW-22	1/30/08	400	220	110	230	NS	<20	<20	<100
MW-22	5/7/08	240	19	44	73	376	<1	<1	11
MW-22	8/7/08	260	66	64	93	483	5.3	<1	7.8
MW-22	11/5/08	1,400	650	420	1100	3,570	<50	<50	<250
MW-22	2/13/09	160	<100	45	82	287	<20	<20	<100
MW-22	5/14/09	39	<5	3.5	<3	43	3.1	<1	<5
MW-22	8/7/09	45	ND	12	21	78	6.6	ND	ND
MW-22	11/11/09	460	28	90	290	868	5.2	<1	20
MW-22	2/10/10	93	6	12	31	142	2.6	<1	<5
MW-22	5/12/10	100	<10	5	7	112	8.2	<2	<10
MW-22	8/3/10	110	9	7	61	187	17	<1	<5
MW-22	11/3/10	130	7	10	74	221	9.8	<1	7.5
MW-22	2/17/11	67	<5	5	13	85	5.4	<1	<5

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
MW-22	5/3/11	440	8	34	52	534	7.7	<1	8.6
MW-22	8/4/11	3,200	<100	210	1,300	4,710	<20	<20	130
MW-22	11/7/11	210	<100	<20	<60	210	<20	<20	<100
MW-22	2/14/12	830	20	26	110	986	3.2	<2	16
MW-22	5/24/12	872	17	21	135	1,045	<10	<1	40.4
MW-22	8/7/12	198	46	10	32	243	5.62	<1	10.5
MW-22	3/13/13	82	<5	<1	<3	82	1.1	<1	<5
MW-22	6/5/13	160	<5	1	9	170	2.1	<1	<5
MW-22	9/11/13	77	<1	<1	7	83.9	3.5	<1	4.4
MW-22	12/11/13	31	<1	<1	<3	31	2.7	<1	<1
MW-22	3/11/14	630	8	6	19	663	1.3	<1	25
MW-22	6/4/14	98	1	3	6	108	<1	<1	4.4
MW-22	9/9/14	150	1	6	7	164.9	1.1	<1	2.4
MW-22	12/2/14	307	ND	8	32	347	ND	ND	ND
MW-22	3/10/15	58	<1	1	<3	58.5	1.4	<1	<10
MW-22	6/3/15	3	<1	<1	<3	3.3	1.4	<1	<10
MW23	5/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW23	8/8/07	120	8	2	14	145	<1	<1	42
MW-23	5/17/06	dry	dry	dry	dry	dry	dry	dry	dry
MW-23	6/9/06	4	13	2	66	85	<0.5	<0.5	1.2
MW-23	8/11/06	<2	<2	<2	<2	ND	<2	<2	<2
MW-23	11/7/06	65	11	3	32	111	<2	<2	12.6
MW-23	2/9/07	4	<2	<2	2	6	<2	<2	<2
MW-23	11/8/07	1	<5	<1	<3	1	<1	<1	<5
MW-23	1/30/08	1	<5	<1	<3	1	<1	<1	<5
MW-23	5/7/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-23	8/7/08	72	<5	1.8	12	86	<1	<1	26
MW-23	11/5/08	2	<5	<1	<3	2	<1	<1	<5
MW-23	2/13/09	7	<5	<1	<3	7	<1	<1	<5
MW-23	5/14/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-23	8/7/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-23	11/11/09	13	<5	<1	<3	13	<1	<1	<5
MW-23	2/10/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-23	5/12/10	2	<5	<1	<3	2	<1	<1	<5
MW-23	8/3/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-23	11/3/10	2	<5	<1	<3	2	<1	<1	<5
MW-23	2/17/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-23	5/3/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-23	8/4/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-23	11/7/11	<1	<5	<1	<3	ND	<1	<1	<5
MW-23	2/14/12	<1	<5	<1	<3	ND	<1	<1	<5
MW-23	5/24/12	<1	<1	<1	<2	ND	<1	<1	<2
MW-23	8/7/12	<1	<1	<1	<3	ND	<1	<1	<2
MW-23	3/13/13	<1	<5	<1	<3	ND	<1	<1	<5
MW-23	6/5/13	<1	<5	<1	<3	ND	<1	<1	<5
MW-23	9/11/13	<1	<1	<1	<3	ND	<1	<1	<1
MW-23	12/11/13	<1	<1	<1	<3	ND	<1	<1	<1
MW-23	3/11/14	<1	<1	<1	<3	ND	<1	<1	<1

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
MW-23	6/4/14	<1	<1	<1	<3	ND	<1	<1	<1
MW-23	9/9/14	<1	<1	<1	<3.0	ND	<1	<1	<1
MW-23	12/2/14	ND	ND	ND	ND	ND	ND	ND	ND
MW-23	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
MW-23	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS
MW-24	5/17/06	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5
MW-24	6/9/06	(<2.5)*	(<2.5)*	4	(<2.5)*	4	(<2.5)*	(<2.5)*	(<2.5)*
MW-24	8/11/06	<2	<2	<2	<2	ND	<2	<2	<2
MW-24	11/7/06	NS	NS	NS	NS	NS	NS	NS	NS
MW-24	2/9/07	NS	NS	NS	NS	ND	NS	NS	NS
MW-24	5/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-24	8/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-24	11/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-24	1/30/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-24	5/7/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-24	8/7/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-24	11/5/08	<1	<5	<1	<3	ND	<1	<1	<5
MW-24	2/13/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-24	5/14/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-24	8/7/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-24	11/11/09	NS	NS	NS	NS	NS	NS	NS	NS
MW-24	2/10/10	NS	NS	NS	NS	NS	NS	NS	NS
MW-24	5/12/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-24	8/3/10	<1	<5	<1	<3	ND	<1	<1	<5
MW-24	11/3/10	NS	NS	NS	NS	NS	NS	NS	NS
MW-24	2/17/11	NS	NS	NS	NS	NS	NS	NS	NS
MW-24	5/3/11	NS	NS	NS	NS	NS	NS	NS	NS
MW-24	8/4/11	NS	NS	NS	NS	NS	NS	NS	NS
MW-24	11/7/11	NS	NS	NS	NS	NS	NS	NS	NS
MW-24	2/14/12	NS	NS	NS	NS	NS	NS	NS	NS
MW-24	5/24/12	NS	NS	NS	NS	NS	NS	NS	NS
MW-24	8/7/12	NS	NS	NS	NS	NS	NS	NS	NS
MW-24	3/13/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-24	6/5/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-24	9/11/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-24	12/11/13	NS	NS	NS	NS	NS	NS	NS	NS
MW-24	3/11/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-24	6/4/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-24	9/9/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-24	12/2/14	NS	NS	NS	NS	NS	NS	NS	NS
MW-24	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
MW-24	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS
MW-25	5/17/06	<0.5	<0.5	<0.5	<0.5	ND	57.2	<0.5	<0.5
MW-25	6/9/06	<0.5	<0.5	<0.5	<0.5	ND	59.1	<0.5	<0.5
MW-25	8/11/06	<2	<2	<2	<2	ND	43.5	<2	<2
MW-25	11/7/06	2	12	4	15	33	62.1	<2	1.4
MW-25	2/9/07	<2	<2	<2	<2	ND	<2	<2	<2

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
MW-25	5/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-25	8/8/07	<1	<5	<1	<3	ND	<1	<1	<5
MW-25	11/8/07	<1	<5	<1	<3	ND	67	<1	<5
MW-25	1/30/08	<1	<5	<1	<3	ND	69	<1	<5
MW-25	5/7/08	<1	<5	<1	<3	ND	48	<1	<5
MW-25	8/7/08	<1	<5	<1	<3	ND	69	<1	<5
MW-25	11/5/08	<1	<5	<1	<3	ND	96	<1	<5
MW-25	2/13/09	<1	<5	<1	<3	ND	69	<1	<5
MW-25	5/14/09	<1	<5	<1	<3	ND	98	<1	<5
MW-25	8/7/09	<1	<5	<1	<3	ND	<1	<1	<5
MW-25	11/11/09	<1	<5	<1	<3	ND	91	<1	<5
MW-25	2/10/10	<1	<5	<1	<3	ND	130	<1	<5
MW-25	5/12/10	<5	<25	<5	<15	ND	110	<5	<25
MW-25	8/3/10	<1	<5	<1	<3	ND	120	<1	<5
MW-25	11/3/10	<1	<5	<1	<3	ND	70	<1	<5
MW-25	2/17/11	<1	<5	<1	<3	ND	85	<1	<5
MW-25	5/3/11	<1	<5	<1	<3	ND	100	<1	<5
MW-25	8/4/11	<1	<5	<1	<3	ND	110	<1	<5
MW-25	11/7/11	<1	<5	<1	<3	ND	150	<1	<5
MW-25	2/14/12	<1	<5	<1	<3	ND	100	<1	<5
MW-25	5/24/12	<1	<1	<1	<2	ND	126	<1	<2
MW-25	8/7/12	<1	<1	<1	<3	ND	108	<1	<2
MW-25	3/13/13	<1	<5	<1	<3	ND	110	<1	<5
MW-25	6/5/13	<1	<5	<1	<3	ND	140	<1	<5
MW-25	9/11/13	<1	<1	<1	<3	ND	120	<1	<1
MW-25	12/11/13	<1	<1	<1	<3	ND	110	<1	<1
MW-25	3/11/14	<1	<1	<1	<3	ND	81	<1	<1
MW-25	6/4/14	<1	<1	<1	<3	ND	81	<1	<1
MW-25	9/9/14	<1	<1	<1	<3.0	ND	69	<1	<1
MW-25	12/2/14	ND	ND	ND	ND	ND	84.3	ND	ND
MW-25	3/10/15	<1	<1	<1	<3	ND	82.6	<1	<10
MW-25	6/3/15	<1	<1	<1	<3	ND	64.1	<1	<10
VW-1	11/7/06	11,500	127,000	62,800	166,300	367,600	ND (200)	ND (200)	22600
VW-1	1/4/07	1,010	1,400	528	2,069	5,007	586	<20	206
VW-1	2/9/07	225	56.6	29.1	238	549	381	ND (<2)	39.5
VW-1	4/17/07	123	327	86.6	517	1,054	<50	<50	95.9
VW-1	5/8/07	470	330	35	460	1,295	14	<10	<50
VW-1	8/8/07	500	2,500	880	4,700	8,580	190	<100	<500
VW-1	9/6/07	360	2,500	480	5,500	8,840	190	<25	440
VW-1	10/4/07	200	690	420	2,000	3,310	170	<10	240
VW-1	11/8/07	130	200	47	480	857	200	<25	<120
VW-1	6/6/08	54	20	14	2000	2,088	<10	<10	550
VW-1	7/8/08	120	72	14	270	476	93	<5	180
VW-1	8/7/08	72	39	17	100	1	27	<1	19
VW-1	11/5/08	11	16	6.2	50	1	<1	NA	NA
VW-1	2/13/09	39	37	9.6	110	196	120	<5	<25
VW-1	5/14/09	NS	NS	NS	NS	NS	NS	NS	NS
VW-1	8/7/09	46	50	22	190	308	97	ND	16

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
VW-1	11/11/09	550	2,600	1,000	4,600	8,750	110	<25	200
VW-1	2/10/10	100	430	150	770	1,450	76	<25	<120
VW-1	5/12/10	210	260	69	800	1,339	61	<5	45
VW-1	8/3/10	33	150	59	260	502	27	<1	30
VW-1	11/3/10	65	52	26	100	243	<10	<10	<50
VW-1	2/17/11	35	45	42	140	262	92	<1	9.5
VW-1	5/3/11	18	32	18	98	166	83	<1	7.9
VW-1	8/4/11	2	21	10	53	86	47	<1	5.4
VW-1	11/7/11	NS	NS	NS	NS	NS	NS	NS	NS
VW-1	2/14/12	NS	NS	NS	NS	NS	NS	NS	NS
VW-1	5/24/12	NS	NS	NS	NS	NS	NS	NS	NS
VW-1	8/7/12	NS	NS	NS	NS	NS	NS	NS	NS
VW-1	9/11/13	NS	NS	NS	NS	NS	NS	NS	NS
VW-2	11/7/06	3,420	28,800	7,190	30,570	69,980	ND (200)	ND (200)	3300
VW-2	1/4/07	956	13,200	5,250	23,660	43,066	353	ND (200)	1920
VW-2	2/9/07	255	62.4	15.4	157	490	231	ND (<2)	33.5
VW-2	4/17/07	259	409	212	1341	2,221	105	<100	157
VW-2	5/8/07	1,000	1,800	280	1,700	4,780	270	<25	<120
VW-2	8/8/07	360	5,400	3,300	16,000	25,060	110	<100	1500
VW-2	9/6/07	80	140	140	770	1,130	64	<10	210
VW-2	10/4/07	78	280	170	920	1,448	49	<10	260
VW-2	11/8/07	13	40	3.8	26	83	88	<1	<5
VW-2	1/30/08	90	190	39	430	749	42	<10	<10
VW-2	6/6/08	150	110	96	680	1,036	40	<20	140
VW-2	7/8/08	250	<250	75	180	505	110	<50	<250
VW-2	8/7/08	10	5.3	8.4	61	85	80	<1	22
VW-2	11/5/08	2	<5	1.6	14	17	<1	NA	NA
VW-2	2/13/09	7	5.7	3.4	20	36	80	<1	<5
VW-2	5/14/09	NS	NS	NS	NS	NS	NS	NS	NS
VW-2	8/7/09	<1	<5	<1	<3	ND	52	<1	<5
VW-2	11/11/09	90	340	100	580	1,110	33	<5	50
VW-2	2/10/10	<50	560	1,400	8,700	10,660	<50	<50	2400
VW-2	5/12/10	17	34	23	260	334	35	<1	49
VW-2	8/3/10	46	14	22	100	182	5.6	<1	17
VW-2	11/3/10	15	<5	5	41	61	1.6	<1	7
VW-2	2/17/11	2	5	12	98	117	28	<1	15
VW-2	5/3/11	3	<5	5	45	54	53	<1	8.2
VW-2	8/4/11	1	<5	2	17	21	24	<1	<5
VW-2	11/7/11	NS	NS	NS	NS	NS	NS	NS	NS
VW-2	2/14/12	NS	NS	NS	NS	NS	NS	NS	NS
VW-2	5/24/12	NS	NS	NS	NS	NS	NS	NS	NS
VW-2	8/7/12	NS	NS	NS	NS	NS	NS	NS	NS
VW-2	9/11/13	NS	NS	NS	NS	NS	NS	NS	NS
P01	5/8/06	20,200	4,280	5,120	15,800	45,400	4,140	NA	973
P01	6/12/06	21,800	41,500	3,850	15,300	82,450	2,340	(<250)	1750
P01	8/11/06	FP	FP	FP	FP	FP	FP	FP	FP
P01	11/7/06	NS	NS	NS	NS	NS	NS	NS	NS

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
P01	2/9/07	9,020	239	6210	39800	55,269	1980	275	4220
P01	5/8/07	660	1,100	180	1,300	3,240	82	<10	130
P01	8/8/07	10,000	20,000	3,300	18,000	51,300	1300	<500	<2500
P01	11/8/07	75,000	89000	30000	160000	354,000	10000	<5000	<25000
P01	1/30/08	5,600	<1200	1100	12000	18,700	440	<250	<1200
P01	5/7/08	1,700	350	250	1900	4,200	140	<10	150
P01	8/7/08	3,700	<2500	720	9300	13,720	1000	<500	<2500
P01	11/5/08	1,000	<1000	<200	1400	2,400	<200	<200	<1000
P01	2/13/09	2,900	<5000	<1000	5600	8,500	<1000	<1000	<5000
P01	5/14/09	1,300	300	100	740	2,440	86	<20	<100
P01	8/7/09	3,900	1,100	610	2,900	8,510	190	ND	270
P01	11/11/09	3,600	700	1,500	4,500	10,300	320	<20	710
P01	2/10/10	3,200	2,800	910	4,400	11,310	220	<50	500
P01	5/12/10	2,400	750	830	2,500	6,480	180	<50	270
P01	8/3/10	1,900	430	590	3,800	6,720	260	<25	390
P01	11/3/10	2,400	1,800	1,300	3,100	8,600	130	<10	440
P01	2/17/11	3,500	3,100	1,200	5,000	12,800	150	<50	310
P01	5/3/11	4,000	3,700	1,400	6,200	15,300	170	<50	460
P01	8/4/11	3,000	630	1,300	3,600	8,530	150	<100	<500
P01	11/7/11	3,500	600	1,200	4,200	9,500	180	<20	460
P01	2/14/12	1,600	260	330	1,700	3,890	58	<20	150
P01	5/24/12	843	78	87	458	1,466	20.9	<1	70.5
P01	8/7/12	3,400	699	735	3,540	8,374	96.8	<1	328
P01	3/13/13	2,200	260	800	2,100	5,360	82	<50	250
P01	6/5/13	730	410	140	660	1,940	<50	<50	<250
P01	9/11/13	1,500	110	180	560	2350	27	<5	98
P01	12/11/13	1,700	120	340	720	2,880	37	<5	130
P01	3/11/14	2,200	160	750	1,400	4,510	76	<5	260
P01	6/4/14	2,800	240	1,500	2,100	6,640	65	<5	340
P01	9/9/14	2,200	110	920	1,100	4330	70	<5.0	260
P01	12/2/14	1,960	67	597	487	3,111	ND	ND	244
P01	3/10/15	277	8	60	66	410.9	17.7	<5	54.6
P01	6/3/15	1,270	45	358	138	1810.6	40.5	<5	135
P02	5/8/06	683	489	210	1,840	3,222	456	NA	24.9
P02	6/12/06	186	345	71	527	1,129	(<2.5)*	(<2.5)*	33.5
P02	8/11/06	203	7	26	138	375	<2	<2	40.3
P02	11/7/06	42	4	<2	4	51	<2	<2	<2
P02	2/9/07	103	<2	<2	<2	103	<2	<2	<2
P02	5/8/07	18	<5	1	22	41	<1	<1	<5
P02	8/8/07	8	<5		<3	8	<1	<1	<5
P02	11/8/07	1	<5	<1	<3	1	<1	<1	<5
P02	1/30/08	<1	<5	<1	<3	ND	<1	<1	<5
P02	5/7/08	9	<5	<1	<3	9	<1	<1	<5
P02	8/7/08	<1	<5	<1	<3	ND	<1	<1	<5
P02	11/5/08	<1	<5	<1	<3	ND	<1	<1	<5
P02	2/13/09	<1	<5	<1	<3	ND	<1	<1	<5
P02	5/14/09	9	<5	<1	<3	9	<1	<1	<5
P02	8/7/09	<1	<5	<1	<3	ND	<1	<1	<5

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
P02	11/11/09	<1	<5	<1	<3	ND	<1	<1	<5
P02	2/10/10	<1	<5	<1	<3	ND	<1	<1	<5
P02	5/12/10	<1	<5	<1	<3	ND	<1	<1	<5
P02	8/3/10	2	<5	<1	<3	2	<1	<1	<5
P02	11/3/10	<1	<5	<1	<3	ND	<1	<1	<5
P02	2/17/11	<1	<5	<1	<3	ND	<1	<1	<5
P02	5/3/11	<1	<5	<1	<3	ND	<1	<1	<5
P02	8/4/11	<1	<5	<1	<3	ND	<1	<1	<5
P02	11/7/11	<1	<5	<1	<3	ND	<1	<1	<5
P02	2/14/12	<1	<5	<1	<3	ND	<1	<1	<5
P02	5/24/12	<1	<1	<1	<2	ND	<1	<1	<2
P02	8/7/12	<1	<1	<1	<3	ND	<1	<1	<2
P02	3/13/13	NS	NS	NS	NS	NS	NS	NS	NS
P02	6/5/13	NS	NS	NS	NS	NS	NS	NS	NS
P02	9/11/13	NS	NS	NS	NS	NS	NS	NS	NS
P02	12/11/13	NS	NS	NS	NS	NS	NS	NS	NS
P02	3/11/14	NS	NS	NS	NS	NS	NS	NS	NS
P02	6/4/14	NS	NS	NS	NS	NS	NS	NS	NS
P02	9/9/14	NS	NS	NS	NS	NS	NS	NS	NS
P02	12/2/14	NS	NS	NS	NS	NS	NS	NS	NS
P02	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
P02	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS
P03	5/8/06	(<2)	(<2)	(<2)	(<2)	ND	(<2)	NA	(<2)
P03	6/12/06	3,770	27,300	3,990	15,500	50,560	(<250)	(<250)	447
P03	8/11/06	<2	<2	<2	<2	ND	<2	<2	<2
P03	11/7/06	<2	3	<2	2	5	<2	<2	<2
P03	2/9/07	<2	<2	<2	<2	ND	<2	<2	<2
P03	5/8/07	<1	<5	<1	<3	ND	<1	<1	<5
P03	8/8/07	<1	<5	<1	<3	ND	<1	<1	<5
P03	11/8/07	<1	<5	<1	<3	ND	<1	<1	<5
P03	1/30/08	<1	<5	<1	<3	ND	<1	<1	<5
P03	5/7/08	<1	<5	<1	<3	ND	<1	<1	<5
P03	8/7/08	<1	<5	<1	<3	ND	<1	<1	<5
P03	11/5/08	FP	FP	FP	FP	FP	FP	FP	FP
P03	2/13/09	<1	<5	<1	<3	ND	<1	<1	<5
P03	5/14/09	<1	<5	<1	<3	ND	<1	<1	<5
P03	8/7/09	<1	<5	<1	<3	ND	<1	<1	<5
P03	11/11/09	<1	<5	<1	<3	ND	<1	<1	<5
P03	2/10/10	<1	<5	<1	<3	ND	<1	<1	<5
P03	5/12/10	<1	<5	<1	<3	ND	<1	<1	<5
P03	8/3/10	<1	<5	<1	<3	ND	<1	<1	<5
P03	11/3/10	<1	<5	<1	<3	ND	<1	<1	<5
P03	2/17/11	<1	<5	<1	<3	ND	<1	<1	<5
P03	5/3/11	<1	<5	<1	<3	ND	<1	<1	<5
P03	8/4/11	<1	<5	<1	<3	ND	<1	<1	<5
P03	11/7/11	<1	<5	<1	<3	ND	<1	<1	<5
P03	2/14/12	<1	<5	<1	<3	ND	<1	<1	<5
P03	5/24/12	<1	<1	<1	<2	ND	<1	<1	<2

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
P03	8/7/12	<1	<1	<1	<3	ND	<1	<1	<2
P03	3/13/13	<1	<5	<1	<3	ND	<1	<1	<5
P03	6/5/13	NS	NS	NS	NS	NS	NS	NS	NS
P03	9/11/13	<1	<1	<1	<3	ND	<1	<1	<1
P03	12/11/13	NS	NS	NS	NS	NS	NS	NS	NS
P03	3/11/14	NS	NS	NS	NS	NS	NS	NS	NS
P03	6/4/14	NS	NS	NS	NS	NS	NS	NS	NS
P03	9/9/14	<1	<1	<1	<3.0	ND	<1	<1	<1
P03	12/2/14	NS	NS	NS	NS	NS	NS	NS	NS
P03	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
P03	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS
P04	5/8/06	3,940	10,500	1,420	4,510	20,370	1,310	NA	7.6
P04	6/12/06	853	1,190	196	1,380	3,619	790	<10	41
P04	8/11/06	1,610	1,580	436	1,897	5,523	678	<2	127
P05	5/8/06	(<2)	(<2)	(<2)	(<2)	ND	(<2)	NA	(<2)
P05	6/12/06	307	1,440	207	1,140	3,094	<10	<10	38
P05	8/11/06	<2	<2	<2	<2	ND	<2	<2	<2
P06	5/8/06	7,030	18,500	3,590	10,500	39,620	1,670	NA	27
P06	6/13/06	2,900	9,330	1,450	5,450	19,130	<100	<100	518
P06	8/11/06	NS	NS	NS	NS	NS	NS	NS	NS
P07	5/8/06	(<2)	(<2)	(<2)	(<2)	ND	(<2)	NA	(<2)
P07	6/12/06	46	420	90	488	1,044	(<5)	(<5)	19.1
P07	8/11/06	<2	<2	<2	<2	ND	<2	<2	<2
P08	5/8/06	9	ND	8	3	20	10	NA	(<2)
P08	6/12/06	62	386	94	488	1,030	(<5)	(<5)	19.7
P08	8/11/06	<2	<2	<2	<2	ND	<2	<2	<2
P09	5/8/06	1,500	4,440	766	2,530	9,236	574	NA	12.9
P09	6/12/06	1,030	2,480	419	1,670	5,599	(<200)	(<200)	1130
P09	8/11/06	NS	NS	NS	NS	NS	NS	NS	NS
P10	5/8/06	(<2)	(<2)	(<2)	ND	ND	(<2)	NA	(<2)
P10	6/12/06	93	681	121	660	1,555	<10	<10	41
P10	8/11/06	<2	<2	<2	<2	ND	<2	<2	<2
P11	5/8/06	(<2)	(<2)	(<2)	(<2)	ND	(<2)	NA	(<2)
P11	5/8/06	(<2)	(<2)	(<2)	(<2)	ND	(<2)	NA	(<2)
P11	6/12/06	NS	NS	NS	NS	NS	NS	NS	NS
P11	8/11/06	NS	NS	NS	NS	NS	NS	NS	NS
P12	5/8/06	13,500	17,300	1,450	4,710	36,960	1,350	NA	10.3
P12	6/13/06	17,300	26,500	2,290	11,200	57,290	1,070	(<250)	543
P12	8/11/06	13,700	16,400	1,750	8,460	40,310	890	<100	1070
P12	11/7/06	1,190	1,140	209	1,248	3,787	55.7	<20	94.3

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
P12	2/9/07	453	3.9	93	562	1,112	<10	16.6	32.6
P12	5/8/07	27	<5	<1	4	31	<1	<1	<5
P12	8/8/07	600	<250	<50	1,800	2,400	<50	<50	<250
P12	11/8/07	480	<100	58	200	738	<20	<20	<100
P12	1/30/08	17	68	63	520	668	<1	<1	88
P12	5/7/08	160	<5	<1	3.3	163	1.8	<1	<5
P12	8/7/08	<1	<5	<1	<3	ND	<1	<1	<5
P12	11/5/08	860	<100	<20	<60	860	<20	<20	<100
P12	2/13/09	<1	<5	<1	<3	ND	1.8	<1	<5
P12	5/14/09	320	<5	<1	8.5	329	7	<1	<5
P12	8/7/09	58	ND	5	ND	63	3	ND	ND
P12	11/11/09	1	<5	<1	<3	1	1.3	<1	<5
P12	2/10/10	<1	<5	<1	<3	ND	<1	<1	<5
P12	5/12/10	2	<5	<1	<3	2	<1	<1	<5
P12	8/3/10	820	16	<1	41	877	18	<1	11
P12	11/3/10	1,900	120	34	92	2,146	41	<5	<25
P12	2/17/11	3,700	77	13	39	3,829	51	<10	<50
P12	5/3/11	4	<5	<1	<3	4	<1	<1	<5
P12	8/4/11	4,800	11,000	2,000	7,700	25,500	<50	<50	290
P12	11/7/11	2,700	<500	<100	<300	2,700	<100	<100	<500
P12	2/14/12	1,100	<100	<20	<60	1,100	28	<20	<100
P12	5/24/12	2,260	37	56	45	2,399	48.1	<1	31.7
P12	8/7/12	2,190	<1	124	<3	2,314	62.8	<1	<2
P12	3/13/13	3,400	<120	46	110	3,556	80	<25	<120
P12	6/5/13	1,500	<120	<25	<75	1,500	35	<25	<120
P12	9/11/13	4,900	290	180	310	5680	150	110	53
P12	12/11/13	9,200	820	420	1,100	11,540	220	<10	83
P12	3/11/14	7,000	160	100	490	7,750	240	<10	48
P12	6/4/14	2,500	91	100	350	3,041	72	<10	36
P12	9/9/14	4,800	86	62	350	5298	130	<10	14
P12	12/2/14	7,710	202	190	730	8,832	ND	ND	ND
P12	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
P12	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS
P13	5/8/06	1,570	2,130	388	1,220	5,308	72.4	NA	4.4
P13	6/12/06	4,030	4,130	210	4,680	13,050	<100	<100	268
P13	8/11/06	4,580	2,880	356	4,242	12,058	<2	<100	688
P13	11/7/06	1,690	64	34	276	2,064	<20	<20	119
P13	2/9/07	NS	1430	NS	NS	1,430	NS	NS	NS
P13	5/8/07	NS	NS	NS	NS	ND	NS	NS	NS
P13	8/8/07	NS	NS	NS	NS	ND	NS	NS	NS
P13	11/8/07	570	<50	<10	<30	570	<10	<10	<50
P13	1/30/08	190	<5	<1	<3	190	<1	<1	6
P13	5/7/08	83	<5	<1	3.6	87	<1	<1	<5
P13	8/7/08	Dry	Dry	Dry	Dry	ND	Dry	Dry	Dry
P13	11/5/08	1,200	<100	<20	<60	1,200	<20	<20	<100
P13	2/13/09	<1	<5	<1	<3	ND	<1	<1	<5
P13	5/14/09	340	<5	<1	4.7	345	<1	<1	7.3
P13	8/7/09	470	ND	ND	ND	470	ND	ND	ND

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
P13	11/11/09	NS	NS	NS	NS	NS	NS	NS	NS
P13	2/10/10	110	<25	<5	<15	110	<5	<5	<25
P13	5/12/10	320	<10	<2	<6	320	<2	<2	<10
P13	8/3/10	690	<5	9	<3	699	<1	<1	<5
P13	11/3/10	NS	NS	NS	NS	NS	NS	NS	NS
P13	2/17/11	NS	NS	NS	NS	NS	NS	NS	NS
P13	5/3/11	NS	NS	NS	NS	NS	NS	NS	NS
P13	8/4/11	NS	NS	NS	NS	NS	NS	NS	NS
P13	11/7/11	NS	NS	NS	NS	NS	NS	NS	NS
P13	2/14/12	NS	NS	NS	NS	NS	NS	NS	NS
P13	5/24/12	NS	NS	NS	NS	NS	NS	NS	NS
P13	8/7/12	NS	NS	NS	NS	NS	NS	NS	NS
P13	3/13/13	100	<5	<1	<3	100	<1	<1	<5
P13	6/5/13	25	<5	<1	<3	25	<1	<1	<5
P13	9/11/13	1	<1	<1	<3	1.2	<1	<1	<1
P13	12/11/13	39	1	14	34	88	<1	<1	19
P13	3/11/14	Lost	Lost	Lost	Lost	ND	Lost	Lost	Lost
P13	6/4/14	45	<1	<1	<3	45	<1	<1	<1
P13	9/9/14	35	<1	<1	<3.0	35	<1	<1	<1
P13	12/2/14	84	3	9	8	103	ND	ND	ND
P13	3/10/15	520	6	1	<3	527.5	<1	<1	<10
P13	6/3/15	8	<1	<1	<3	8.3	<1	<1	<10
P14	5/8/06	13	15	3	1	33	(<2)	NA	2.39
P14	5/8/06	10	13	2	1	26	(<2)	NA	1.73
P14	6/12/06	90	668	105	594	1,457	<10	<10	44
P14	8/11/06	<2	<2	<2	<2	ND	<2	<2	<2
P15	5/8/06	(<2)	(<2)	(<2)	(<2)	ND	(<2)	NA	(<2)
P15	6/12/06	1,160	8,420	1,130	4,330	15,040	<100	<100	180
P15	8/11/06	<2	<2	<2	<2	ND	<2	<2	<2
P16	5/8/06	(<2)	(<2)	(<2)	(<2)	(<2)	(<2)	NA	(<2)
P16	6/12/06	1,780	11,600	1,430	5,600	20,410	<100	<100	495
P16	8/11/06	<2	<2	<2	<2	ND	<2	<2	<2
P17	5/8/06	790	3,350	875	2,558	7,573	68.6	NA	4.8
P17	6/12/06	2,410	9,150	1,270	6,670	19,500	<100	<100	518
P17	8/11/06	1,630	1,450	538	2,771	6,389	<2	<100	379
P17	11/7/06	338	12	71	139	561	<2	<2	46.2
P17	2/9/07	221	3.9	32	68.6	326	<2	7.7	18.2
P17	5/8/07	<1	<5	<1	<3	ND	<1	<1	<5
P17	8/8/07	12	<5		<3	12	<1		<5
P17	11/8/07	32	<5	1	<3	33	<1	<1	<5
P17	1/30/08	4	<5	<1	<3	4	<1	<1	<5
P17	5/7/08	110	<5	2.9	4.1	117	<1	<1	<5
P17	8/7/08	24	<5	<1	<3	24	<1	<1	<5
P17	11/5/08	350	5.7	<1	3.4	359	<1	<1	<5
P17	2/13/09	<1	<5	<1	<3	ND	<1	<1	<5

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
P17	5/14/09	120	<5	<1	<3	120	<1	<1	<5
P17	8/7/09	400	ND	ND	ND	400	ND	ND	ND
P17	11/11/09	250	<10	<2	<6	250	<2	<2	<10
P17	2/10/10	<1	<5	<1	<3	ND	<1	<1	<5
P17	5/12/10	130	<5	<1	<3	130	<1	<1	<5
P17	8/3/10	290	<5	<1	<3	290	<1	<1	<5
P17	11/3/10	NS	NS	NS	NS	NS	NS	NS	NS
P17	2/17/11	NS	NS	NS	NS	NS	NS	NS	NS
P17	5/3/11	NS	NS	NS	NS	NS	NS	NS	NS
P17	8/4/11	NS	NS	NS	NS	NS	NS	NS	NS
P17	11/7/11	NS	NS	NS	NS	NS	NS	NS	NS
P17	2/14/12	NS	NS	NS	NS	NS	NS	NS	NS
P17	5/24/12	NS	NS	NS	NS	NS	NS	NS	NS
P17	8/7/12	NS	NS	NS	NS	NS	NS	NS	NS
P17	3/13/13	NS	NS	NS	NS	NS	NS	NS	NS
P17	6/5/13	NS	NS	NS	NS	NS	NS	NS	NS
P17	9/11/13	NS	NS	NS	NS	NS	NS	NS	NS
P17	12/11/13	NS	NS	NS	NS	NS	NS	NS	NS
P17	3/11/14	NS	NS	NS	NS	NS	NS	NS	NS
P17	6/4/14	NS	NS	NS	NS	NS	NS	NS	NS
P17	9/9/14	NS	NS	NS	NS	NS	NS	NS	NS
P17	12/2/14	NS	NS	NS	NS	NS	NS	NS	NS
P17	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
P17	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS
P18	5/8/06	6,740	13,300	1,840	6,800	28,680	906	NA	28.5
P18	6/12/06	2,830	5,850	685	4,650	14,015	202	<100	225
P18	8/11/06	6,910	7,250	1,170	5,610	20,940	522	<100	573
P18	11/7/06	2,820	718	450	1,161	5,149	141	<20	116
P18	2/9/07	3,140	1430	500	1280	6,350	<200	<200	206
P18	5/8/07	1,600	1,600	490	1,800	5,490	<250	<250	<1200
P18	8/8/07	2,400	<250	150	320	2,870	110	<50	<250
P18	11/8/07	2,100	350	350	310	3,110	79	<20	<100
P18	1/30/08	1,200	<250	220	<150	1,420	<50	<50	<250
P18	5/7/08	74	9.3	2.2	8.6	94	1.9	<1	<5
P18	8/7/08	1,300	520	230	370	2,420	<10	<10	<50
P18	11/5/08	3,000	840	310	480	4,630	13	<10	<50
P18	2/13/09	1,000	<250	170	<150	1,170	<50	<50	<250
P18	5/14/09	510	64	15	93	682	<10	<10	<50
P18	8/7/09	1,700	300	230	270	2,500	28	ND	ND
P18	11/11/09	300	<50	39	46	385	<10	<10	<50
P18	2/10/10	86	<25	<5	<15	86	<5	<5	<25
P18	5/12/10	960	<1000	110	240	1,310	20	<2	19
P18	8/3/10	1,900	210	170	220	2,500	15	<1	27
P18	11/3/10	2,200	580	470	580	3,830	49	<10	56
P18	2/17/11	410	22	53	56	541	8.8	<1	<5
P18	5/3/11	290	<50	40	<30	330	<10	<10	<50
P18	8/4/11	2,100	210	240	330	2,880	26	<1	38
P18	11/7/11	1,400	<100	150	260	1,810	28	<20	<100

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
P18	2/14/12	140	<5	10	<3	150	1.8	<1	<5
P18	5/24/12	1,760	52	136	84	2,032	11.9	<1	32.6
P18	8/7/12	1,740	<1	130	127	1,997	30	<1	48.4
P18	3/13/13	180	<5	13	12	205	2.6	<1	<5
P18	6/5/13	15	<5	<1	<3	15	<1	<1	<5
P18	9/11/13	2,200	49	140	120	2509	17	<5	31
P18	12/11/13	3,200	100	210	220	3,730	30	<5	38
P18	3/11/14	550	<5	24	<15	574	6.8	<5	<5
P18	6/4/14	860	14	31	18	923	12	<1	7.3
P18	9/9/14	770	6	16	7	798.6	8.1	<1	1.7
P18	12/2/14	1,200	29	17	36	1,282	ND	ND	ND
P18	3/10/15	645	<10	<10	<30	645	<10	<10	<100
P18	6/3/15	1	<1	<1	<3	1.1	<1	<1	<10
P19	5/8/06	5,360	12,100	1,840	769	20,069	611	NA	32.6
P19	6/12/06	NS	NS	NS	NS	NS	NS	NS	NS
P19	8/11/06	NS	NS	NS	NS	NS	NS	NS	NS
P19	11/7/06	2,140	651	271	1,244	4,306	<10	<10	116
P19	2/9/07	4,040	772	297	884	5,993	<100	<100	<100
P19	5/8/07	<1	<5	<1	<3	ND	<1	<1	<5
P19	8/8/07	280	<5		<3	280	<1		<5
P19	11/8/07	120	<50	<10	<30	120	<10	<10	<50
P19	1/30/08	1,600	39	25	45	1,709	<1	<1	16
P19	5/7/08	880	20	1.2	26	927	1.1	<1	20
P19	8/7/08	810	<50	<10	<30	810	<10	<10	<50
P19	11/5/08	2,900	<120	<25	89	2,989	<25	<25	<120
P19	2/13/09	3,000	<500	<100	<300	3,000	<100	<100	<500
P19	5/14/09	390	<100	<20	<60	390	<20	<20	<100
P19	8/7/09	2,400	56	28	35	2,519	ND	ND	ND
P19	11/11/09	60	<120	<25	<75	60	<25	<25	<120
P19	2/10/10	2,400	81	12	110	2,603	44	<1	6.2
P19	5/12/10	890	<100	<20	<60	890	<20	<20	<100
P19	8/3/10	1,300	36	7	49	1,392	1.1	<1	36
P19	11/3/10	3,100	130	150	360	3,740	<10	<10	84
P19	2/17/11	7,000	600	280	530	8,410	22	<10	<50
P19	5/3/11	890	<120	52	<75	942	<25	<25	<120
P19	8/4/11	3,200	330	310	370	4,210	<50	<50	<250
P19	11/7/11	5,800	810	510	640	7,760	25	<20	<100
P19	2/14/12	4,500	260	300	230	5,290	<50	<50	<250
P19	5/24/12	4,420	69	95	94	4,678	3.76	<1	32.8
P19	8/7/12	1,640	109	206	<3	1,955	<1	<1	<2
P19	3/13/13	6,700	600	580	1,000	8,880	<50	<50	<250
P19	6/5/13	1,700	<250	58	<150	1,758	<50	<50	<250
P19	9/11/13	6,000	1,200	670	980	8850	14	<5	130
P19	12/11/13	9,300	1,600	1,200	2,300	14,400	22	<10	160
P19	3/11/14	4,900	110	600	740	6,350	31	<10	96
P19	6/4/14	6,000	240	1,100	1,500	8,840	26	<10	150
P19	9/9/14	1,200	12	31	51	1294	<5.0	<5.0	10
P19	12/2/14	1,530	ND	213	ND	1,743	ND	ND	ND

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
P19	3/10/15	3,580	41	22	<60	3643	<20	<20	<200
P19	6/3/15	<1	<1	<1	<3	ND	<1	<1	<10
SVE-5	2/9/07	22,500	26700	4660	51900	105,760	<200	792	5700
SVE-5	5/8/07	1,600	1,400	740	4,200	7,940	<100	<100	<500
SVE-5	8/8/07	1,400	310	1,800	2,000	5,510	<50	<50	330
SVE-5	11/8/07	550	190	1700	1500	3,940	<20	<20	410
SVE-5	1/30/08	430	170	1900	1300	3,800	<25	<25	320
SVE-5	5/7/08	660	300	840	750	2,550	21	<10	180
SVE-5	8/7/08	110	15	2.9	14	142	<1	<1	<5
SVE-5	11/5/08	15	<5	110	16	141	<1	<1	17
SVE-5	2/13/09	180	<500	680	<300	860	<100	<100	<500
SVE-5	5/14/09	300	<25	99	59	458	8.3	<5	<25
SVE-5	8/7/09	46	<5	47	<3	93	<1	<1	<5
SVE-5	11/11/09	18	<5	49	7	74	1.5	<1	<5
SVE-5	2/10/10	160	14	99	43	316	5.1	<1	9.8
SVE-5	5/12/10	120	<5	5	<3	125	4.4	<1	<5
SVE-5	8/3/10	10	<5	<1	<3	10	<1	<1	<5
SVE-5	11/3/10	3	<5	<1	<3	3	<1	<1	<5
SVE-5	2/17/11	170	110	210	200	690	1.9	<1	29
SVE-5	5/3/11	8	<5	2	<3	10	<1	<1	<5
SVE-5	8/4/11	2	<5	<1	<3	2	<1	<1	<5
SVE-5	11/7/11	<1	<5	<1	<3	ND	<1	<1	<5
SVE-5	2/14/12	<1	<5	<1	<3	ND	<1	<1	<5
SVE-5	5/24/12	<1	<1	<1	<2	ND	<1	<1	<2
SVE-5	8/7/12	<1	<1	<1	<3	ND	<1	<1	<2
SVE-5	3/13/13	NS	NS	NS	NS	NS	NS	NS	NS
SVE-5	6/5/13	NS	NS	NS	NS	NS	NS	NS	NS
SVE-5	9/11/13	NS	NS	NS	NS	NS	NS	NS	NS
SVE-5	12/11/13	NS	NS	NS	NS	NS	NS	NS	NS
SVE-5	3/11/14	NS	NS	NS	NS	NS	NS	NS	NS
SVE-5	6/4/14	NS	NS	NS	NS	NS	NS	NS	NS
SVE-5	9/9/14	NS	NS	NS	NS	NS	NS	NS	NS
SVE-5	12/2/14	NS	NS	NS	NS	NS	NS	NS	NS
SVE-5	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
SVE-5	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS
SVE-6	2/9/07	5,560	2680	1030	1025	10,295	<100	<100	243
SVE-6	5/8/07	900	<250	150	<150	1,050	<50	<50	<250
SVE-6	8/8/07	220	<100	100	<60	320	<20	<20	<100
SVE-6	11/8/07	17	<5	1.2	<3	18	16	<1	<5
SVE-6	1/30/08	200	76	120	160	556	7	<1	19
SVE-6	5/7/08	120	<5	21	30	171	19	<1	7.6
SVE-6	8/7/08	43	<5	23	5.8	72	<1	<1	11
SVE-6	11/5/08	25	6.1	9.8	31	72	<1	<1	14
SVE-6	2/13/09	16	<5	<1	<3	16	1.2	<1	<5
SVE-6	5/14/09	170	6.6	78	14	269	8.6	<1	9.6
SVE-6	8/7/09	12	<5	<1	<3	12	1.1	<1	<5
SVE-6	11/11/09	3	<5	<1	<3	3	1.2	<1	<5

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
SVE-6	2/10/10	NS	NS	NS	NS	NS	NS	NS	NS
SVE-6	5/12/10	2	<5	<1	<3	2	1.6	<1	<5
SVE-6	8/3/10	<1	<5	<1	<3	ND	2.1	<1	<5
SVE-6	11/3/10	<1	<5	<1	<3	ND	<1	<1	<5
SVE-6	2/17/11	34	<5	5	<3	39	<1	<1	<5
SVE-6	5/3/11	<1	<5	<1	<3	ND	<1	<1	<5
SVE-6	8/4/11	<1	<5	<1	<3	ND	<1	<1	<5
SVE-6	11/7/11	<1	<5	<1	<3	ND	<1	<1	<5
SVE-6	2/14/12	<1	<5	<1	<3	ND	<1	<1	<5
SVE-6	5/24/12	<1	<1	<1	<2	ND	<1	<1	<2
SVE-6	8/7/12	<1	<1	<1	<3	ND	1.58	<1	<2
SVE-6	3/13/13	NS	NS	NS	NS	NS	NS	NS	NS
SVE-6	6/5/13	NS	NS	NS	NS	NS	NS	NS	NS
SVE-6	9/11/13	NS	NS	NS	NS	NS	NS	NS	NS
SVE-6	12/11/13	NS	NS	NS	NS	NS	NS	NS	NS
SVE-6	3/11/14	NS	NS	NS	NS	NS	NS	NS	NS
SVE-6	6/4/14	NS	NS	NS	NS	NS	NS	NS	NS
SVE-6	9/9/14	NS	NS	NS	NS	NS	NS	NS	NS
SVE-6	12/2/14	NS	NS	NS	NS	NS	NS	NS	NS
SVE-6	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
SVE-6	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS
SVE-7	2/9/07	11,000	15300	1770	5380	33,450	<100	365	274
SVE-7	5/8/07	440	58	79	120	697	8	<1	<5
SVE-7	8/8/07	110	<5	8	7	126	9.3	<1	<5
SVE-7	11/8/07	<1	<5	<1	<3	ND	2.2	<1	<5
SVE-7	1/30/08	890	2200	380	1800	5,270	29	<20	<100
SVE-7	5/7/08	4,200	6500	1800	9800	22,300	<100	<100	<500
SVE-7	8/7/08	480	<50	460	860	1,800	<10	<10	130
SVE-7	11/5/08	<1	<5	<1	<3	ND	<1	<1	<5
SVE-7	2/13/09	8	<5	<1	<3	8	3.8	<1	<5
SVE-7	5/14/09	3,800	3600	1500	7900	16,800	46	<20	370
SVE-7	8/7/09	68	ND	64	<3	132	<1	<1	<5
SVE-7	11/11/09	5	<5	<1	<3	5	1.6	<1	<5
SVE-7	2/10/10	300	<100	670	1,300	2,270	<20	<20	200
SVE-7	5/12/10	470	<50	280	99	849	<10	<10	<50
SVE-7	8/3/10	4	<5	<1	<3	4	2	<1	<5
SVE-7	11/3/10	2	<5	<1	<3	2	<1	<1	<5
SVE-7	2/17/11	9	<5	1	<3	10	1.1	<1	<5
SVE-7	5/3/11	10	<5	6	<3	16	<1	<1	<5
SVE-7	8/4/11	<1	<5	<1	<3	ND	<1	<1	<5
SVE-7	11/7/11	<1	<5	<1	<3	ND	<1	<1	<5
SVE-7	2/14/12	<1	<5	<1	<3	ND	<1	<1	<5
SVE-7	5/24/12	1	<1	<1	<2	1	<1	<1	<2
SVE-7	8/7/12	<1	<1	<1	<3	ND	<1	<1	<2
SVE-7	3/13/13	NS	NS	NS	NS	NS	NS	NS	NS
SVE-7	6/5/13	NS	NS	NS	NS	NS	NS	NS	NS
SVE-7	9/11/13	NS	NS	NS	NS	NS	NS	NS	NS
SVE-7	12/11/13	NS	NS	NS	NS	NS	NS	NS	NS

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
SVE-7	3/11/14	NS	NS	NS	NS	NS	NS	NS	NS
SVE-7	6/4/14	NS	NS	NS	NS	NS	NS	NS	NS
SVE-7	9/9/14	NS	NS	NS	NS	NS	NS	NS	NS
SVE-7	12/2/14	NS	NS	NS	NS	NS	NS	NS	NS
SVE-7	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
SVE-7	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS
VW-1	3/13/13	NS	NS	NS	NS	NS	NS	NS	NS
VW-1	6/5/13	NS	NS	NS	NS	NS	NS	NS	NS
VW-1	12/11/13	NS	NS	NS	NS	NS	NS	NS	NS
VW-1	3/11/14	NS	NS	NS	NS	NS	NS	NS	NS
VW-1	6/4/14	NS	NS	NS	NS	NS	NS	NS	NS
VW-1	9/9/14	NS	NS	NS	NS	NS	NS	NS	NS
VW-1	12/2/14	NS	NS	NS	NS	NS	NS	NS	NS
VW-1	3/10/15	<1	<1	<1	<3	ND	<1	<1	<10
VW-1	6/3/15	13	3	5	166	186.5	14.7	<1	16.7
VW-2	3/13/13	NS	NS	NS	NS	NS	NS	NS	NS
VW-2	6/5/13	NS	NS	NS	NS	NS	NS	NS	NS
VW-2	12/11/13	NS	NS	NS	NS	NS	NS	NS	NS
VW-2	3/11/14	NS	NS	NS	NS	NS	NS	NS	NS
VW-2	6/4/14	NS	NS	NS	NS	NS	NS	NS	NS
VW-2	9/9/14	NS	NS	NS	NS	NS	NS	NS	NS
VW-2	12/2/14	NS	NS	NS	NS	NS	NS	NS	NS
VW-2	3/10/15	84	7	2	275	367.9	2.8	<1	41
VW-2	6/3/15	48	43	150	455	696.4	<1	<1	66
Trench A	9/9/14	<1	<1	<1	<3.0	ND	15	<1	<1
Trench A	12/2/14	ND	ND	ND	ND	ND	11.1	ND	ND
Trench A	3/10/15	<1	<1	<1	<3	ND	18.3	<1	<10
Trench A	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS
Trench C	9/9/14	<1	<1	<1	<3.0	ND	31	<1	<1
Trench C	12/2/14	ND	ND	ND	ND	ND	30.2	ND	ND
Trench C	3/10/15	2	<1	<1	<3	1.6	24.3	<1	<10
Trench C	6/3/15	17	<1	1	5.7	23.8	19.6	<1	<10
Stripper Eff	9/22/06	47	302	119	569	1,037	<2	<2	406
Stripper Eff	11/7/06	29	74	15	128	246	40.7	<2	30.8
Stripper Eff	1/4/07	<2	<2	<2	4	4	8.8	<2	13.8
Stripper Eff	2/9/07	17	299	95	448	859	<2	<2	46.3
Stripper Eff	4/17/07	Off	Off	Off	Off	Off	Off	Off	Off
Stripper Eff	5/8/07	31	46	5	34	116	130	<1	57
Stripper Eff	6/12/07	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch
Stripper Eff	8/8/07	<1	<5	<1	<3	ND	<1	<1	<5
Stripper Eff	9/6/07	<1	<5	<1	<3	ND	<1	<1	<5
Stripper Eff	10/4/07	200	690	420	2,000	3,310	170	<10	240
Stripper Eff	11/8/07	<1	<5	3	10	13	4.8	<1	5.6
Stripper Eff	12/6/07	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
Stripper Eff	1/10/08	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch
Stripper Eff	5/7/08	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch
Stripper Eff	6/6/08	<1	<5	<1	<3	ND	<1	<1	<5
Stripper Eff	7/8/08	<1	<5	<1	<3	ND	<1	<1	<5
Stripper Eff	8/7/08	<1	<5	<1	<3	ND	**1.7**	<1	<5
Stripper Eff	9/11/08	Off	Off	Off	Off	Off	Off	Off	Off
Stripper Eff	10/17/08	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch
Stripper Eff	11/5/08	<1	<5	<1	<3	ND	<1	NA	NA
Stripper Eff	12/18/08	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch
Stripper Eff	2/10/09	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch
Stripper Eff	2/13/09	<1	<5	<1	<3	ND	<1	<1	<5
Stripper Eff	3/10/09	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch
Stripper Eff	4/8/09	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch
Stripper Eff	5/6/09	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch	No Disch
Stripper Eff	5/14/09	31	32	12	69	144	<1	<1	<5
Stripper Eff	8/7/09	ND	ND	ND	ND	ND	ND	ND	ND
Stripper Eff	11/11/09	<1	<5	<1	<3	ND	<1	<1	<5
Stripper Eff	12/9/09	Off	Off	Off	Off	Off	Off	Off	Off
Stripper Eff	2/2/10	<1	<5	<1	<3	ND	13	<1	<5
Stripper Eff	3/2/10	Off	Off	Off	Off	Off	Off	Off	Off
Stripper Eff	4/6/10	Off	Off	Off	Off	Off	Off	Off	Off
Stripper Eff	5/12/10	<1	<5	<1	<3	ND	5.6	<1	<5
Stripper Eff	7/12/10	Off	Off	Off	Off	Off	Off	Off	Off
Stripper Eff	8/3/10	<1	<5	<1	<3	ND	<1	<1	<5
Stripper Eff	8/9/10	Off	Off	Off	Off	Off	Off	Off	Off
Stripper Eff	9/8/10	Off	Off	Off	Off	Off	Off	Off	Off
Stripper Eff	10/6/10	Off	Off	Off	Off	Off	Off	Off	Off
Stripper Eff	11/3/10	NS	NS	NS	NS	NS	NS	NS	NS
Stripper Eff	11/9/10	Off	Off	Off	Off	Off	Off	Off	Off
Stripper Eff	12/8/10	Off	Off	Off	Off	Off	Off	Off	Off
Stripper Eff	1/12/11	Off	Off	Off	Off	Off	Off	Off	Off
Stripper Eff	2/17/11	Off	Off	Off	Off	Off	Off	Off	Off
Stripper Eff	5/3/11	<1	<5	<1	<3	ND	5.9	<1	<5
Stripper Eff	8/4/11	<1	<5	<1	<3	ND	2.3	<1	<5
Stripper Eff	11/7/11	NS	NS	NS	NS	NS	NS	NS	NS
Stripper Eff	2/14/12	<1	<5	<1	<3	ND	2.2	<1	<5
Stripper Eff	5/24/12	<1	<1	<1	<2	ND	2.15	<1	<2
Stripper Eff	8/7/12	<1	<1	<1	<3	ND	<1	<1	<2
Stripper Eff	1/15/13	<1	<5	<1	<3	ND	<1	<1	<5
Stripper Eff	3/13/13	<1	<5	<1	<3	ND	3.3	<1	<5
Stripper Eff	6/5/13	NS	NS	NS	NS	NS	NS	NS	NS
Stripper Eff	9/11/13	NS	NS	NS	NS	NS	NS	NS	NS
Stripper Eff	12/11/13	NS	NS	NS	NS	NS	NS	NS	NS
Stripper Eff	2/11/14	<1	<5	<1	<3	ND	3	<1	6.4
Stripper Eff	3/11/14	17	17	3	60	97	14	<1	5.8
Stripper Eff	6/4/14	<1	<1	<1	<1	ND	NS	NS	NS
Stripper Eff	9/9/14	<1	<1	<1	<3.0	ND	9.8	<1	<1
Stripper Eff	12/2/14	NS	NS	NS	NS	NS	5	NS	NS
Stripper Eff	3/10/15	<1	<1	<1	<3	ND	6.9	<1	<10

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
Stripper Eff	6/3/15	<1	<1	<1	<3	ND	8.2	<1	<10
TP-01	2/13/09	25,000	38000	4100	18000	85,100	2600	<2500	<12000
TP-01	8/7/09	8,700	26,000	3,100	18,000	55,800	ND	ND	ND
TP-01	11/11/09	18,000	35,000	4,000	22,000	79,000	1400	<500	<2500
TP-01	2/10/10	21,000	35,000	4,400	27,000	87,400	1700	<1000	<5000
TP-01	5/12/10	21,000	32,000	2,800	15,000	70,800	1400	<250	<1200
TP-01	8/3/10	18,000	24,000	2,200	11,000	55,200	1100	<1000	<5000
TP-01	11/3/10	NS	NS	NS	NS	NS	NS	NS	NS
TP-01	2/17/11	21,000	28,000	2,800	15,000	66,800	1000	<500	<2500
TP-01	5/3/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-01	8/4/11	17,000	23,000	2,000	10,000	52,000	840	<500	<2500
TP-01	11/7/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-01	2/14/12	20,000	26,000	1,800	9,600	57,400	760	<200	<1000
TP-01	5/24/12	NS	NS	NS	NS	NS	NS	NS	NS
TP-01	8/7/12	13,800	18,400	1,520	7,720	41,440	265	<1	360
TP-01	3/13/13	11,000	7,900	1,600	7,300	27,800	<250	<250	<1200
TP-01	6/5/13	17,000	9,300	1,300	6,200	33,800	350	<250	<1200
TP-01	9/11/13	16,000	8,300	2,000	8,600	34900	300	<50	380
TP-01	12/11/13	16,000	4,300	1,800	8,300	30,400	270	<10	280
TP-01	3/11/14	13,000	5,800	2,300	10,000	31,100	210	<10	480
TP-01	6/4/14	10,000	7,600	1,900	24,000	43,500	120	<10	400
TP-01	9/9/14	12,000	3,900	1,800	8,000	25700	130	<10	330
TP-01	12/2/14	8,440	1,770	1,510	6,660	18,380	ND	ND	ND
TP-01	3/10/15	7,910	1,390	1,040	5,290	15630	91	<50	523
TP-01	6/3/15	4,800	956	839	3160	9755	<100	<100	<1000
TP-02	2/13/09	11,000	15000	1100	6400	33,500	<100	<100	<500
TP-02	8/7/09	7,700	16,000	1,600	7,000	32,300	ND	ND	ND
TP-02	11/11/09	5,500	12,000	1,100	4,700	23,300	<500	<500	<2500
TP-02	2/10/10	4,400	9,200	1,200	5,200	20,000	<500	<500	2900
TP-02	5/12/10	3,200	4,800	1,200	3,900	13,100	<100	<100	<500
TP-02	8/3/10	6,600	5,400	1,600	4,300	17,900	150	<50	290
TP-02	11/3/10	NS	NS	NS	NS	NS	NS	NS	NS
TP-02	2/17/11	4,200	10,000	120	4,900	19,220	<25	<25	130
TP-02	5/3/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-02	8/4/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-02	11/7/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-02	2/14/12	880	220	150	750	2,000	<10	<10	<50
TP-02	5/24/12	NS	NS	NS	NS	NS	NS	NS	NS
TP-02	8/7/12	2,450	708	956	2,710	6,824	<1	<1	272
TP-02	3/13/13	4	<5	2	<3	7	<1	<1	<5
TP-02	6/5/13	22	<5	2	<3	24	<1	<1	6.1
TP-02	9/11/13	1,500	510	770	1,700	4480	<5	<5	190
TP-02	12/11/13	9,200	470	470	960	11,100	240	<10	73
TP-02	3/11/14	<10	<10	<10	<30	ND	<10	<10	<10
TP-02	6/4/14	38	4	23	12	77	<1	<1	9.3
TP-02	9/9/14	NS	NS	NS	NS	NS	NS	NS	NS
TP-02	12/2/14	NS	NS	NS	NS	NS	NS	NS	NS

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
TP-02	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
TP-02	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS
TP-03	2/13/09	2,100	2500	790	2400	7,790	<50	<50	<250
TP-03	8/7/09	5,300	7,800	1,800	6,300	21,200	ND	ND	ND
TP-03	11/11/09	4,400	2,400	1,600	4,800	13,200	<100	<100	<500
TP-03	2/10/10	2,000	920	380	2,300	5,600	<100	<100	<500
TP-03	5/12/10	3,400	2,200	820	3,400	9,820	<20	<20	160
TP-03	8/3/10	5,800	6,800	1,600	4,800	19,000	26	<1	<500
TP-03	11/3/10	NS	NS	NS	NS	NS	NS	NS	NS
TP-03	2/17/11	2,200	2,600	330	2,100	7,230	24	<10	100
TP-03	5/3/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-03	8/4/11	NS	NS	NS	NS	NS	110	<25	140
TP-03	11/7/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-03	2/14/12	4,300	4,800	1,200	3,700	14,000	20	<20	180
TP-03	5/24/12	NS	NS	NS	NS	NS	NS	NS	NS
TP-03	8/7/12	3,710	2,790	1,230	3,750	11,480	<1	<1	264
TP-03	3/13/13	490	<50	12	250	752	<10	<10	<50
TP-03	6/5/13	93	<50	<10	67	160	<10	<10	<50
TP-03	9/11/13	4,100	4,400	890	2,500	11890	12	<10	160
TP-03	12/11/13	4,400	4,800	1,200	3,400	13,800	18	<10	160
TP-03	3/11/14	Abdn	Abdn	Abdn	Abdn	ND	Abdn	Abdn	Abdn
TP-03	6/4/14	Abdn	Abdn	Abdn	Abdn	Abdn	Abdn	Abdn	Abdn
TP-03	9/9/14	NS	NS	NS	NS	Abdn	NS	NS	NS
TP-03	12/2/14	NS	NS	NS	NS	Abdn	NS	NS	NS
TP-03	3/10/15	NS	NS	NS	NS	Abdn	NS	NS	NS
TP-03	6/3/15	NS	NS	NS	NS	Abdn	NS	NS	NS
TP-04	2/13/09	3,500	1600	330	1600	7,030	180	<50	<250
TP-04	8/7/09	7,100	8,000	1,500	5,500	22,100	250	ND	320
TP-04	11/11/09	3,400	3,000	610	2,800	9,810	180	<100	<500
TP-04	2/10/10	2,500	2,000	620	1,800	6,920	130	<50	<250
TP-04	5/12/10	4,700	5,100	360	4,000	14,160	120	<20	180
TP-04	8/3/10	3,500	3,300	630	2,000	9,430	120	<25	140
TP-04	11/3/10	NS	NS	NS	NS	NS	NS	NS	NS
TP-04	2/17/11	1,400	1,000	350	1,000	3,750	80	<5	66
TP-04	5/3/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-04	8/4/11	3,400	2,200	780	2,000	8,380	15	<10	310
TP-04	11/7/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-04	2/14/12	1,900	1,400	310	1,200	4,810	64	<10	90
TP-04	5/24/12	NS	NS	NS	NS	NS	NS	NS	NS
TP-04	8/7/12	1,310	354	324	922	2,910	59.6	<1	73.8
TP-04	3/13/13	750	150	150	220	1,270	28	<10	<50
TP-04	6/5/13	2,400	1,700	660	1,600	6,360	48	<5	110
TP-04	9/11/13	2,500	1,300	600	1,400	5800	49	<5	88
TP-04	12/11/13	3,100	1,500	880	2,100	7,580	60	<5	110
TP-04	3/11/14	Lost	Lost	Lost	Lost	ND	Lost	Lost	Lost
TP-04	6/4/14	NS	NS	NS	NS	NS	NS	NS	NS
TP-04	9/9/14	NS	NS	NS	NS	NS	NS	NS	NS

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
TP-04	12/2/14	279	35	378	977	1,669	ND	ND	63.4
TP-04	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
TP-04	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS
TP-05	8/7/09	2,000	1,300	440	2,800	6,540	ND	ND	ND
TP-05	11/11/09	NS	NS	NS	NS	NS	NS	NS	NS
TP-05	2/10/10	3,300	4,600	840	3,800	12,540	<50	<50	<250
TP-05	5/12/10	960	370	290	750	2,370	<50	<50	<250
TP-05	8/3/10	620	100	120	450	1,290	4.3	<1	90
TP-05	11/3/10	NS	NS	NS	NS	NS	NS	NS	NS
TP-05	2/17/11	1,600	1,800	590	3,100	7,090	14	<10	130
TP-05	5/3/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-05	8/4/11	2,600	4,000	1,400	4,100	12,100	NS	NS	NS
TP-05	11/7/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-05	2/14/12	1,900	1,200	600	930	4,630	<10	<10	150
TP-05	5/24/12	NS	NS	NS	NS	NS	NS	NS	NS
TP-05	8/7/12	2,640	2,160	867	2,820	8,487	93.2	<1	143
TP-05	3/13/13	150	12	4	110	276	1.1	<1	18
TP-05	6/5/13	370	43	34	120	567	<1	<1	34
TP-05	9/11/13	730	73	76	190	1069	<5	<5	73
TP-05	12/11/13	2,000	740	780	1,700	5,220	6.1	<5	200
TP-05	3/11/14	940	310	250	1,000	2,500	<10	<10	68
TP-05	6/4/14	87	20	53	130	290	<1	<1	17
TP-05	9/9/14	11	<1	<1	5	16.1	<1	<1	1.2
TP-05	12/2/14	NS	NS	NS	NS	NS	NS	NS	NS
TP-05	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
TP-05	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS
TP-06	2/13/09	10,000	13000	1600	7300	31,900	740	<100	<500
TP-06	8/7/09	8,700	9,700	1,900	6,900	27,200	250	ND	350
TP-06	11/11/09	8,200	8,000	1,500	5,000	22,700	370	<200	<1000
TP-06	2/10/10	5,900	4,400	1,300	4,600	16,200	<250	<250	<1200
TP-06	5/12/10	4,400	2,700	1,300	2,500	10,900	98	<50	<250
TP-06	8/3/10	3,500	7,900	1,300	5,300	18,000	5.3	<1	<500
TP-06	11/3/10	NS	NS	NS	NS	NS	NS	NS	NS
TP-06	2/17/11	11,000	11,000	1,700	6,400	30,100	320	<20	280
TP-06	5/3/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-06	8/4/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-06	11/7/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-06	2/14/12	790	79	36	460	1,365	18	<10	<50
TP-06	5/24/12	NS	NS	NS	NS	NS	NS	NS	NS
TP-06	8/7/12	6,420	5,970	1,000	3,350	16,740	140	<1	189
TP-06	3/13/13	NS	NS	NS	NS	NS	NS	NS	NS
TP-06	6/5/13	NS	NS	NS	NS	NS	NS	NS	NS
TP-06	9/11/13	NS	NS	NS	NS	NS	NS	NS	NS
TP-06	12/11/13	5,400	780	750	2,100	9,030	170	<5	190
TP-06	3/11/14	NS	NS	NS	NS	NS	NS	NS	NS
TP-06	6/4/14	NS	NS	NS	NS	NS	NS	NS	NS
TP-06	9/9/14	NS	NS	NS	NS	NS	NS	NS	NS

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
TP-06	12/2/14	NS	NS	NS	NS	NS	NS	NS	NS
TP-06	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
TP-06	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS
TP-07	2/13/09	4,100	5600	820	4100	14,620	280	<50	<250
TP-07	8/7/09	3,800	3,400	840	3,600	11,640	240	ND	ND
TP-07	11/11/09	7,900	11,000	1,500	7,400	27,800	480	<200	<1000
TP-07	2/10/10	8,800	10,000	2,000	9,400	30,200	390	<250	<1200
TP-07	5/12/10	6,700	8,800	1,300	7,100	23,900	380	<100	<500
TP-07	8/3/10	4,900	5,700	940	6,200	17,740	370	<50	380
TP-07	11/3/10	NS	NS	NS	NS	NS	NS	NS	NS
TP-07	2/17/11	7,900	7,600	1,400	5,700	22,600	360	<50	<250
TP-07	5/3/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-07	8/4/11	6,800	7,800	1,300	5,400	21,300	270	<25	290
TP-07	11/7/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-07	2/14/12	4,800	1,500	370	2,800	9,470	140	<50	<250
TP-07	5/24/12	NS	NS	NS	NS	NS	NS	NS	NS
TP-07	8/7/12	8,460	7,130	1,290	4,580	21,460	273	<1	393
TP-07	3/13/13	1,200	190	39	860	2,289	44	<10	<50
TP-07	6/5/13	1,100	110	16	370	1,596	34	<10	55
TP-07	9/11/13	3,000	170	160	360	3690	130	<5	94
TP-07	12/11/13	NS	NS	NS	NS	NS	NS	NS	NS
TP-07	3/11/14	1,200	120	130	920	2,370	44	<5	47
TP-07	6/4/14	6,600	5,700	2,900	8,900	24,100	120	<5	290
TP-07	9/9/14	4,800	160	380	1,200	6540	48	<5.0	64
TP-07	12/2/14	5,780	3,880	1,330	4,360	15,350	ND	ND	ND
TP-07	3/10/15	3,670	303	615	1,430	6018	75.7	<50	<500
TP-07	6/3/15	426	15	56	93.9	591.3	15.3	<5	<50
TP-08	2/13/09	2,100	2700	280	3300	8,380	210	<50	<250
TP-08	8/7/09	2,700	620	890	3,300	7,510	100	ND	ND
TP-08	11/11/09	2,500	510	780	2,200	5,990	92	<50	<250
TP-08	2/10/10	700	310	180	700	1,890	<50	<50	<250
TP-08	5/12/10	70	<50	20	100	190	<10	<10	<50
TP-08	8/3/10	560	180	93	370	1,203	28	<1	96
TP-08	11/3/10	NS	NS	NS	NS	NS	NS	NS	NS
TP-08	2/17/11	2,400	2,400	590	3,100	8,490	88	<50	<250
TP-08	5/3/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-08	8/4/11	3,800	4,700	1,400	5,900	15,800	120	<25	350
TP-08	11/7/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-08	2/14/12	3,900	1,400	940	5,400	11,640	74	<20	270
TP-08	5/24/12	NS	NS	NS	NS	NS	NS	NS	NS
TP-08	8/7/12	3,980	3,200	1,080	5,150	13,410	98	<1	805
TP-08	3/13/13	NS	NS	NS	NS	NS	NS	NS	NS
TP-08	6/5/13	NS	NS	NS	NS	NS	NS	NS	NS
TP-08	9/11/13	NS	NS	NS	NS	NS	NS	NS	NS
TP-08	12/11/13	NS	NS	NS	NS	NS	NS	NS	NS
TP-08	3/11/14	NS	NS	NS	NS	NS	NS	NS	NS
TP-08	6/4/14	NS	NS	NS	NS	NS	NS	NS	NS

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
TP-08	9/9/14	NS	NS	NS	NS	NS	NS	NS	NS
TP-08	12/2/14	NS	NS	NS	NS	NS	NS	NS	NS
TP-08	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
TP-08	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS
TP-09	2/13/09	3,900	<12000	2600	14000	20,500	<2500	<2500	<12000
TP-09	8/7/09	NS	NS	NS	NS	NS	NS	NS	NS
TP-09	2/10/10	3,500	5,600	1,200	6,300	16,600	270	<250	<1200
TP-09	5/12/10	2,600	480	790	3,200	7,070	310	<50	<250
TP-09	8/3/10	3,200	2,600	1,000	4,300	11,100	310	<50	530
TP-09	11/3/10	NS	NS	NS	NS	NS	NS	NS	NS
TP-09	2/17/11	3,200	3,300	980	5,700	13,180	240	<25	310
TP-09	5/3/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-09	8/4/11	3,500	3,500	1,100	3,800	11,900	280	<25	320
TP-09	11/7/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-09	2/14/12	1,500	520	110	2,200	4,330	120	<25	<120
TP-09	5/24/12	NS	NS	NS	NS	NS	NS	NS	NS
TP-09	8/7/12	2,860	488	670	3,140	7,158	215	<1	362
TP-09	3/13/13	610	690	200	1,300	2,800	35	<25	<120
TP-09	6/5/13	440	87	10	250	787	32	<5	36
TP-09	9/11/13	1,500	140	180	1,200	3020	100	<5	110
TP-09	12/11/13	3,100	1,900	680	3,500	9,180	68	<5	290
TP-09	3/11/14	850	22	6	840	1,718	61	<5	29
TP-09	6/4/14	1,400	470	320	2,200	4,390	59	<5	93
TP-09	9/9/14	NS	NS	NS	NS	NS	NS	NS	NS
TP-09	12/2/14	NS	NS	NS	NS	NS	NS	NS	NS
TP-09	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
TP-09	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS
TP-10	2/13/09	570	800	160	770	2,300	54	<20	<100
TP-10	8/7/09	NS	NS	NS	NS	NS	NS	NS	NS
TP-10	2/10/10	NS	NS	NS	NS	NS	NS	NS	NS
TP-10	8/3/10	NS	NS	NS	NS	NS	NS	NS	NS
TP-10	11/3/10	NS	NS	NS	NS	NS	NS	NS	NS
TP-10	2/17/11	570	110	610	420	NS	30	<1	39
TP-10	5/3/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-10	8/4/11	160	90	200	360	NS	8.8	<1	16
TP-10	11/7/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-10	2/14/12	NS	NS	NS	NS	NS	NS	NS	NS
TP-10	5/24/12	NS	NS	NS	NS	NS	NS	NS	NS
TP-10	8/7/12	NS	NS	NS	NS	NS	NS	NS	NS
TP-10	3/13/13	NS	NS	NS	NS	NS	NS	NS	NS
TP-10	6/5/13	NS	NS	NS	NS	NS	NS	NS	NS
TP-10	9/11/13	NS	NS	NS	NS	NS	NS	NS	NS
TP-10	12/11/13	NS	NS	NS	NS	NS	NS	NS	NS
TP-10	3/11/14	NS	NS	NS	NS	NS	NS	NS	NS
TP-10	6/4/14	NS	NS	NS	NS	NS	NS	NS	NS
TP-10	9/9/14	NS	NS	NS	NS	NS	NS	NS	NS
TP-10	12/2/14	NS	NS	NS	NS	NS	NS	NS	NS

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
TP-10	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
TP-10	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS
TP-11	2/13/09	7,800	26000	3000	21000	57,800	580	<250	<1200
TP-11	8/7/09	NS	NS	NS	NS	NS	NS	NS	NS
TP-11	2/10/10	NS	NS	NS	NS	NS	NS	NS	NS
TP-11	8/3/10	NS	NS	NS	NS	NS	NS	NS	NS
TP-11	11/3/10	NS	NS	NS	NS	NS	NS	NS	NS
TP-11	2/17/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-11	5/3/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-11	8/4/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-11	11/7/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-11	2/14/12	NS	NS	NS	NS	NS	NS	NS	NS
TP-11	5/24/12	NS	NS	NS	NS	NS	NS	NS	NS
TP-11	8/7/12	NS	NS	NS	NS	NS	NS	NS	NS
TP-11	3/13/13	NS	NS	NS	NS	NS	NS	NS	NS
TP-11	6/5/13	NS	NS	NS	NS	NS	NS	NS	NS
TP-11	9/11/13	NS	NS	NS	NS	NS	NS	NS	NS
TP-11	12/11/13	NS	NS	NS	NS	NS	NS	NS	NS
TP-11	3/11/14	NS	NS	NS	NS	NS	NS	NS	NS
TP-11	6/4/14	NS	NS	NS	NS	NS	NS	NS	NS
TP-11	9/9/14	NS	NS	NS	NS	NS	NS	NS	NS
TP-11	12/2/14	NS	NS	NS	NS	NS	NS	NS	NS
TP-11	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
TP-11	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS
TP-12	2/13/09	7,300	11000	1200	6600	26,100	660	<100	<500
TP-12	8/7/09	NS	NS	NS	NS	NS	NS	NS	NS
TP-12	2/10/10	NS	NS	NS	NS	NS	NS	NS	NS
TP-12	8/3/10	NS	NS	NS	NS	NS	NS	NS	NS
TP-12	11/3/10	NS	NS	NS	NS	NS	NS	NS	NS
TP-12	2/17/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-12	5/3/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-12	8/4/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-12	11/7/11	NS	NS	NS	NS	NS	NS	NS	NS
TP-12	2/14/12	NS	NS	NS	NS	NS	NS	NS	NS
TP-12	5/24/12	NS	NS	NS	NS	NS	NS	NS	NS
TP-12	8/7/12	NS	NS	NS	NS	NS	NS	NS	NS
TP-12	3/13/13	NS	NS	NS	NS	NS	NS	NS	NS
TP-12	6/5/13	NS	NS	NS	NS	NS	NS	NS	NS
TP-12	9/11/13	NS	NS	NS	NS	NS	NS	NS	NS
TP-12	12/11/13	NS	NS	NS	NS	NS	NS	NS	NS
TP-12	3/11/14	NS	NS	NS	NS	NS	NS	NS	NS
TP-12	6/4/14	NS	NS	NS	NS	NS	NS	NS	NS
TP-12	9/9/14	NS	NS	NS	NS	NS	NS	NS	NS
TP-12	12/2/14	NS	NS	NS	NS	NS	NS	NS	NS
TP-12	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
TP-12	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 10 - Monitoring & Recovery Well Analytical

Well ID	Date	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	MtBE	1,2 DCA	Naphthalene
		8,260	8,260	8,260	8,260		8260	8260	8260
House Well	8/7/09	420	ND	ND	9,900	10,320	ND	ND	530
House Well	2/10/10	590	1,400	2,000	18,000	21,990	<200	<200	<1000
House Well	5/12/10	230	600	1,400	12,000	14,230	<50	<50	1000
House Well	8/3/10	220	330	1,300	6,400	8,250	<5	<5	610
House Well	11/3/10	NS	NS	NS	NS	NS	NS	NS	NS
House Well	2/17/11	280	900	1,100	7,600	9,880	<50	<50	700
House Well	5/3/11	NS	NS	NS	NS	NS	NS	NS	NS
House Well	8/4/11	280	290	740	5,000	6,310	<50	<50	540
House Well	11/7/11	NS	NS	NS	NS	NS	NS	NS	NS
House Well	2/14/12	260	280	1,000	5,500	7,040	<25	<25	600
House Well	5/24/12	NS	NS	NS	NS	NS	NS	NS	NS
House Well	8/7/12	169	81	252	2,000	2,502	15.2	<1	304
House Well	3/13/13	NS	NS	NS	NS	NS	NS	NS	NS
House Well	6/5/13	NS	NS	NS	NS	NS	NS	NS	NS
House Well	9/11/13	NS	NS	NS	NS	NS	NS	NS	NS
House Well	12/11/13	NS	NS	NS	NS	NS	NS	NS	NS
House Well	3/11/14	NS	NS	NS	NS	NS	NS	NS	NS
House Well	6/4/14	NS	NS	NS	NS	NS	NS	NS	NS
House Well	9/9/14	NS	NS	NS	NS	NS	NS	NS	NS
House Well	3/10/15	NS	NS	NS	NS	NS	NS	NS	NS
House Well	6/3/15	NS	NS	NS	NS	NS	NS	NS	NS

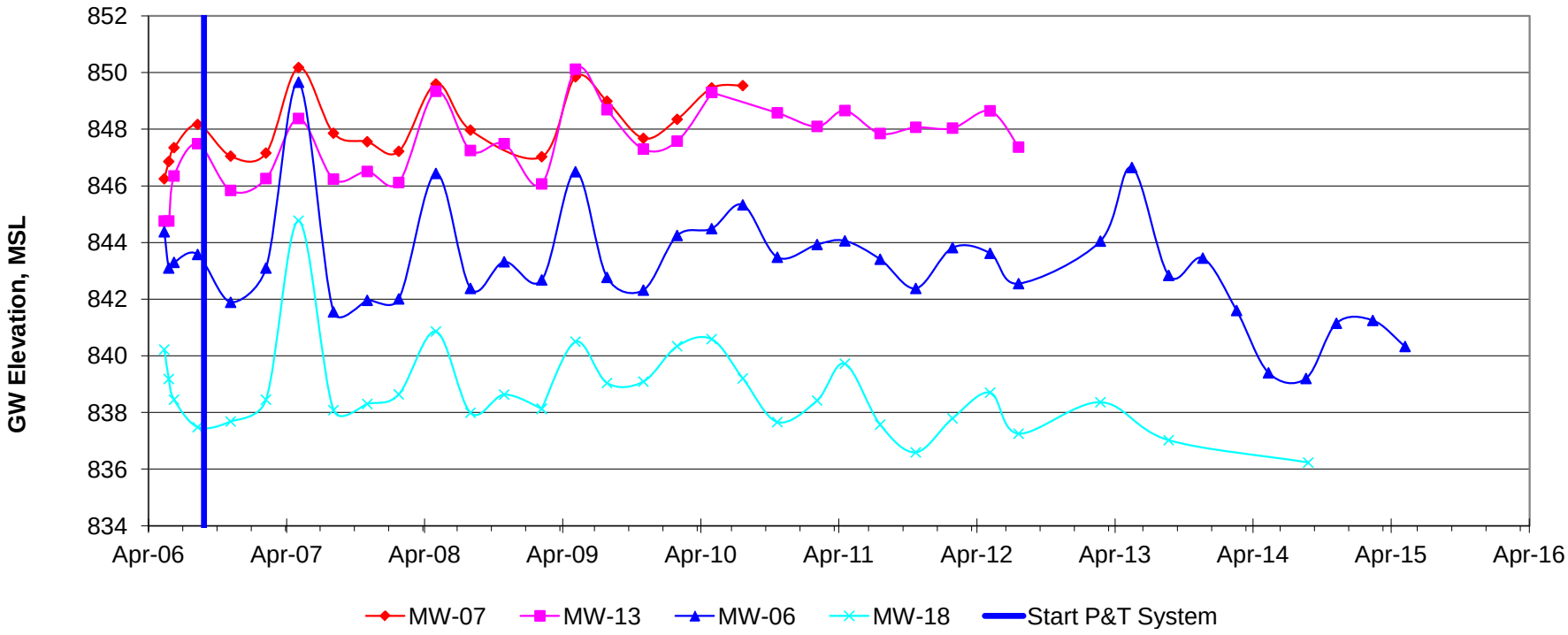
Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 14 - Groundwater Trends

Indicate below any patterns/trends in groundwater fluctuations and discuss hydrological features that may contribute to such fluctuations (i.e., irrigation ditches, ponds, wells, etc.)

The groundwater gradient, which is historically toward the east northeast, continues to be to the northeast. The groundwater levels, which were near historic low elevations across the site, continue to be lower than average.

Groundwater Elevation Versus Time



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35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

Section 15 - SVE Unit Field and Laboratory Analytical Results

SVE Unit Discharge

(Report in ppm)

		Benzene	Toluene	Ethylbenzene	Xylenes	TPH			O2	PID
	Method:	EPA TO-14	EPA TO-14	EPA TO-14	EPA TO-14	EPA TO-14			Readings	Readings
Date	Detection Limit:	0.31	0.27	0.23	0.23	10.7			(mg/l)	(ppm)
8/22/2006										450
9/22/2006										291
11/10/2006										275
12/12/2006										196
1/3/2007										71
2/1/2007										104
3/5/2007										171
4/17/2007										12
5/8/2007										5
6/7/2007										0
7/6/2007										0
8/8/2007										87
9/6/2007										24
10/3/2007										NM
11/8/2007										42
12/7/2007										12.5
1/4/2008										7
2/12/2008										19
3/7/2008										18
4/11/2008										Off
5/7/2008										2.5
6/6/2008										1.9
7/8/2008										0
8/8/2008										1.5
9/9/2008										1.2
11/10/2008										1
12/4/2008										1
1/7/2009										1.6
2/13/2009										1.4
3/6/2009										2
4/7/2009										1.8
5/13/2009										1.8
6/5/2009										22
7/10/2009										4.3
8/7/2009										1.4
9/10/2009										12
10/2/2009										8
11/12/2009										7
12/7/2009										NM
1/13/2010										8
2/11/2010										2.2
3/15/2010										0.2
4/9/2010										0.2
5/13/2010										2.3
6/3/2010										0.7
7/7/2010										0.4
8/3/2010										off
9/15/2010										6
10/20/2010										1.2
11/4/2010										0
12/7/2010										0
3/4/2011										2.7
4/7/2011										1.2
5/2/2011										2.7
6/10/2011										0
7/6/2011										0
8/4/2011										0
9/15/2011										0
10/7/2011										0
11/8/2011										1
12/6/2011										0.7
1/5/2012										0.1
2/14/2012										15
3/13/2012										10
4/12/2012										12
5/24/2012										0
8/7/2012										0.7

SCS AQUATERRA

35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

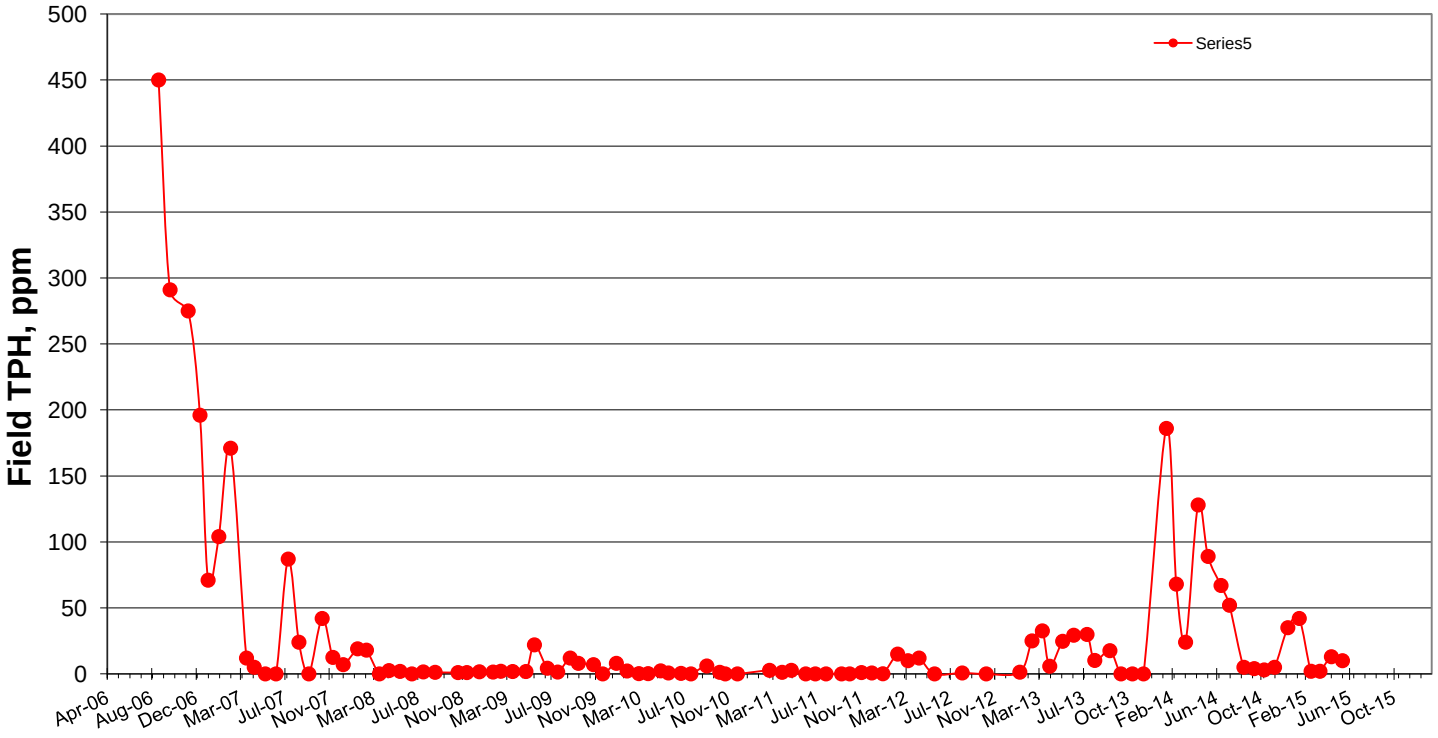
Section 15 - SVE Unit Field and Laboratory Analytical Results

SVE Unit Discharge

(Report in ppm)

		Benzene	Toluene	Ethylbenzene	Xylenes	TPH			O2	PID
	Method:	EPA TO-14	EPA TO-14	EPA TO-14	EPA TO-14	EPA TO-14			Readings	Readings
Date	Detection Limit:	0.31	0.27	0.23	0.23	10.7			(mg/l)	(ppm)
10/11/2012										0
1/10/2013										1.3
2/12/2013										25
3/12/2013										32.6
4/1/2013										5.8
5/6/2013										24.7
6/5/2013										29.3
7/11/2013										29.9
8/1/2013										10.2
9/11/2013										17.6
10/11/2013										OFF
11/11/2013										OFF
12/11/2013										OFF
2/11/2014										186
3/10/2014										68
4/4/2014										24
5/8/2014										128
6/4/2014										89
7/9/2014										67
8/1/2014										52
9/9/2014										5
10/7/2014										4
11/3/2014										3
12/1/2014										5
1/6/2015										35
2/6/2015										42
3/10/2015										2
4/3/2015										2
5/4/2015										13
6/3/2015										10

SVE DISCHARGE (Field PID)



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35th Quarter Monitoring Report

Facility Name: Presto #25 Off Site Pump/Treatment **KDHE Project Code:** U4-023-13799

	4/3/2015			5/4/2015			6/3/2015		
Well # / Unit #	Vacuum ("WC)	Velocity (fpm)	Flow (scfm)	Vacuum ("WC)	Velocity (fpm)	Flow (scfm)	Vacuum ("WC)	Velocity (fpm)	Flow (scfm)
C4	36.5		0	34.3		10	41.7		10
V1A	1.8		39	1.4		34	2.6		42
A1	36.5		0	35.7		10	41.7		10
A3	36.5		NA	35.9		NA	41.5		NA
H3	4.9		34	4.7		29	6.3		36
A5	36.5		0	36.8		10	41.6		10
B1	22.8		80	22.9		80	28.9		80
V3	0.9		34	0.7		30	2.8		36
V1,2,4 H1,2,4,6	36.4		0	36.2		10	41.4		10
C2, C6	3		80	2.9		80	4.1		80
H5	43		80	41		80	48.2		80
Total System Flow (scfm)			347			373			394

Comments:

SCS AQUATERRA

35th Quarter Monitoring Report

Facility Name: Presto #25 Law Offices SSD System **KDHE Project Code:** U4-023-13799

Sub Slab Depressurization (SSD) System

	4/3/2015			5/4/2015			6/3/2015		
Well # / Unit #	Vacuum ("WC)	Flow (scfm)	PID (ppm)	Vacuum ("WC)	Flow (scfm)	PID (ppm)	Vacuum ("WC)	Flow (scfm)	PID (ppm)
Crawl Space	2.2	83	0	2.2	84	0	2.2	83	0
Well #1	2.7	15	2	2.8	15	0	2.9	16	0
Well #2	2.9	18	11	2.8	18	1	2.9	17	0.6
Well #3	3.2	18	20	3.1	19	1.3	3.1	19	1.1
Well #4	3.3	17	0	3.2	18	0	3.1	18	0
Well #5	3.2	28	1	3.3	28	0.2	3.2	29	0.1
Stack	3.2	128	1	3.4	126	0.1	3.4	128	0.2
Comments:									

LABORATORY DATA

F038

AQUAOPKS

SCS AQUATERRA

Project Name:	Presto #25	Account:	
Project #:	27213749.10	Client:	SCS Aquaterra
P. O. #:		Contact:	Pat Goeke
Laboratory:	ESC	Street:	7311 West 130th St, Suite 100
Address:	12065 Lebanan	City/State:	Overland Park, KS 66213
ESC Quote:	AQUAOPKS011812S	Telephone:	913 681-0030
Turn Time:	Standard	Facsimile:	913 681-0012

Additional Comments:

L757746

Sampler's Signature: Joseph Wuertz

Sampler's Name: Joseph Wuertz

Lab ID	Sample Desc	Date	Time	Matrix	# Containers	Preservative: Unpreserved	H2SO4	HNO3	HCL		Analyses Requested: BTEX, MBE, 1,2-DCA, Naph (8260)							Remarks
	Stripper Effluent	4/3/15	1725	GW	2				2		X							-01
	Trench A	↓	1715	↓	2				2		X							-02
	Trench C	↓	1720	↓	2				2		X							-03
				TOTALS	6	0	0	0	6									

Relinquished By	Date	Time	Received By		Receiving Laboratory
Joseph Wuertz	4/6/15	1650			
Relinquished By	Date	Time	Received By		Received By
Relinquished By	Date	Time	Received By		Date/Time: 4/7/15 0900

24°C

Count-6

TPI ok

12065 Lebanon Rd.
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Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

Pat Goeke
SCS Aquaterra
7311 West 130th Street, Ste. 100
Overland Park, KS 66213

Report Summary

Tuesday April 14, 2015

Report Number: L757746
Samples Received: 04/07/15
Client Project: 27213749.10

Description: Presto 25

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By: _____
Jeff Carr , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - 01157CA, CT - PH-0197, FL - E87487, GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375/DW21704/BIO041, ND - R-140. NJ - TN002, NJ NELAP - TN002, SC - 84004, TN - 2006, VA - 460132, WV - 233, AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032011-1, TX - T104704245-11-3, OK - 9915, PA - 68-02979, IA Lab #364, EPA - TN002

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Est. 1970

REPORT OF ANALYSIS

Pat Goeke
SCS Aquaterra
7311 West 130th Street, Ste. 100
Overland Park, KS 66213

April 14,2015

ESC Sample # : L757746-01

Site ID :

Project # : 27213749.10

Date Received : April 07, 2015
Description : Presto 25

Sample ID : STRIPPER EFFLUENT

Collected By : Joseph Wuertz
Collection Date : 04/03/15 17:25

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Benzene	BDL	1.0	ug/l	8260B	04/11/15	1
Toluene	BDL	5.0	ug/l	8260B	04/11/15	1
Ethylbenzene	BDL	1.0	ug/l	8260B	04/11/15	1
Total Xylenes	BDL	3.0	ug/l	8260B	04/11/15	1
Methyl tert-butyl ether	4.5	1.0	ug/l	8260B	04/11/15	1
1,2-Dichloroethane	BDL	1.0	ug/l	8260B	04/11/15	1
Naphthalene	BDL	5.0	ug/l	8260B	04/11/15	1
Surrogate Recovery						
Toluene-d8	100.		% Rec.	8260B	04/11/15	1
Dibromofluoromethane	98.7		% Rec.	8260B	04/11/15	1
4-Bromofluorobenzene	100.		% Rec.	8260B	04/11/15	1

BDL - Below Detection Limit
Det. Limit - Practical Quantitation Limit(PQL)
Note:
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REPORT OF ANALYSIS

Pat Goeke
SCS Aquaterra
7311 West 130th Street, Ste. 100
Overland Park, KS 66213

April 14,2015

ESC Sample # : L757746-02

Site ID :

Project # : 27213749.10

Date Received : April 07, 2015
Description : Presto 25

Sample ID : TRENCH A

Collected By : Joseph Wuertz
Collection Date : 04/03/15 17:15

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Benzene	BDL	1.0	ug/l	8260B	04/11/15	1
Toluene	BDL	5.0	ug/l	8260B	04/11/15	1
Ethylbenzene	BDL	1.0	ug/l	8260B	04/11/15	1
Total Xylenes	9.1	3.0	ug/l	8260B	04/11/15	1
Methyl tert-butyl ether	19.	1.0	ug/l	8260B	04/11/15	1
1,2-Dichloroethane	BDL	1.0	ug/l	8260B	04/11/15	1
Naphthalene	BDL	5.0	ug/l	8260B	04/11/15	1
Surrogate Recovery						
Toluene-d8	102.		% Rec.	8260B	04/11/15	1
Dibromofluoromethane	97.6		% Rec.	8260B	04/11/15	1
4-Bromofluorobenzene	98.0		% Rec.	8260B	04/11/15	1

BDL - Below Detection Limit
Det. Limit - Practical Quantitation Limit(PQL)
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REPORT OF ANALYSIS

Pat Goeke
SCS Aquaterra
7311 West 130th Street, Ste. 100
Overland Park, KS 66213

April 14,2015

ESC Sample # : L757746-03

Date Received : April 07, 2015
Description : Presto 25

Site ID :

Sample ID : TRENCH C

Project # : 27213749.10

Collected By : Joseph Wuertz
Collection Date : 04/03/15 17:20

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Benzene	1.1	1.0	ug/l	8260B	04/11/15	1
Toluene	BDL	5.0	ug/l	8260B	04/11/15	1
Ethylbenzene	BDL	1.0	ug/l	8260B	04/11/15	1
Total Xylenes	BDL	3.0	ug/l	8260B	04/11/15	1
Methyl tert-butyl ether	25.	1.0	ug/l	8260B	04/11/15	1
1,2-Dichloroethane	BDL	1.0	ug/l	8260B	04/11/15	1
Naphthalene	BDL	5.0	ug/l	8260B	04/11/15	1
Surrogate Recovery						
Toluene-d8	101.		% Rec.	8260B	04/11/15	1
Dibromofluoromethane	96.9		% Rec.	8260B	04/11/15	1
4-Bromofluorobenzene	99.7		% Rec.	8260B	04/11/15	1

BDL - Below Detection Limit
Det. Limit - Practical Quantitation Limit(PQL)
Note:
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Overland Park, KS 66213

Quality Assurance Report
Level II

L757746

April 14, 2015

Laboratory Blank

Analyte	Result	Units	% Rec	Limit	Batch	Date Analyzed
1,2-Dichloroethane	< .001	mg/l			WG781049	04/11/15 00:40
Benzene	< .001	mg/l			WG781049	04/11/15 00:40
Ethylbenzene	< .001	mg/l			WG781049	04/11/15 00:40
Methyl tert-butyl ether	< .001	mg/l			WG781049	04/11/15 00:40
Naphthalene	< .005	mg/l			WG781049	04/11/15 00:40
Toluene	< .005	mg/l			WG781049	04/11/15 00:40
Total Xylenes	< .003	mg/l			WG781049	04/11/15 00:40
4-Bromofluorobenzene		% Rec.	100.0	71-126	WG781049	04/11/15 00:40
Dibromofluoromethane		% Rec.	95.20	78.3-121	WG781049	04/11/15 00:40
Toluene-d8		% Rec.	101.0	88.5-111	WG781049	04/11/15 00:40

Laboratory Control Sample

Analyte	Units	Known Val	Result	% Rec	Limit	Batch
1,2-Dichloroethane	mg/l	.025	0.0228	91.1	68.8-124	WG781049
Benzene	mg/l	.025	0.0223	89.1	74.8-121	WG781049
Ethylbenzene	mg/l	.025	0.0251	100.	78.8-122	WG781049
Methyl tert-butyl ether	mg/l	.025	0.0226	90.2	71.2-126	WG781049
Naphthalene	mg/l	.025	0.0268	107.	68.4-128	WG781049
Toluene	mg/l	.025	0.0227	90.6	79.7-116	WG781049
Total Xylenes	mg/l	.075	0.0805	107.	78.7-121	WG781049
4-Bromofluorobenzene				104.0	71-126	WG781049
Dibromofluoromethane				94.70	78.3-121	WG781049
Toluene-d8				97.00	88.5-111	WG781049

Laboratory Control Sample Duplicate

Analyte	Units	Result	Ref	%Rec	Limit	RPD	Limit	Batch
1,2-Dichloroethane	mg/l	0.0221	0.0228	88.0	68.8-124	3.18	20	WG781049
Benzene	mg/l	0.0223	0.0223	89.0	74.8-121	0.0100	20	WG781049
Ethylbenzene	mg/l	0.0244	0.0251	98.0	78.8-122	2.99	20	WG781049
Methyl tert-butyl ether	mg/l	0.0224	0.0226	89.0	71.2-126	0.830	20	WG781049
Naphthalene	mg/l	0.0250	0.0268	100.	68.4-128	6.87	20	WG781049
Toluene	mg/l	0.0224	0.0227	90.0	79.7-116	1.15	20	WG781049
Total Xylenes	mg/l	0.0773	0.0805	103.	78.7-121	4.13	20	WG781049
4-Bromofluorobenzene				102.0	71-126			WG781049
Dibromofluoromethane				96.70	78.3-121			WG781049
Toluene-d8				97.80	88.5-111			WG781049

Batch number /Run number / Sample number cross reference

WG781049: R3030601: L757746-01 02 03

* * Calculations are performed prior to rounding of reported values.
* Performance of this Analyte is outside of established criteria.
For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'

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SCS Aquaterra
Pat Goeke
7311 West 130th Street, Ste. 100

Overland Park, KS 66213

Quality Assurance Report
Level II

L757746

April 14, 2015

The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.

Aquaterra Environmental Solutions, Inc.
7311 West 130th Street
Overland Park, KS 66213

Alternate billing information:

Pat Goeke
PGoeke@SCSEngineers.com

Report to: ~~Adam Parris~~

Email to: ~~aparris@aquaterra-env.com~~

Analysis/Container/Preservative: BTEX, MtBE, 1,2-DCA, Naph (8260)

Chain of Custody
Page 1 of 1

Prepared by:

ENVIRONMENTAL SCIENCE CORP.
12065 Lebanon Road
Mt. Juliet, TN 37122
Phone (615) 758-5858
Phone (800) 767-5859
FAX (615) 758-5859

D067

Project Description: Presto #25

City/State Collected: Lawrence, KS

Phone: 913-681-0030
FAX: 913-681-0012

Client Project #:

ESC Key:

Collected by: Adam Parris

Site/Facility ID#:

P.O.#:

Collected by (signature):

Immediately Packed on Ice N Y X

Rush? (Lab MUST Be Notified)
___ Same Day 200%
___ Next Day 100%
___ Two Day 50%
___ Three Day 25%

Date Results Needed: Standard

Email? __No ✓Yes

FAX? __No __Yes

CoCode (lab use only)

Template/Prelogin

Shipped Via:

Sample ID	Comp/Grab	Matrix*	Depth	Date	Time	No. of Cntrs	BTEX, MtBE, 1,2-DCA, Naph (8260)	Remarks/Contaminant	Sample # (lab only)
Trench A	Grab	GW	—	5/4/15	1400	2	X		L763725-01
Trench C	↓	↓	—	↓	1410	↓	X		02
Air Stripper	↓	↓	—	↓	1420	↓	X		03

*Matrix: SS - Soil/Solid GW - Groundwater WW - WasteWater DW - Drinking Water OT - Other_____

pH _____ Temp _____

Remarks:

Flow _____ Other _____

Relinquished by: (Signature)	Date:	Time:	Received by: (Signature)	Samples returned via: ☐ UPS ☐ FedEx ☐ Courier ☒ USA	Condition: (lab use only)
	5/6/15	1420	5/7/15		OK 101
Relinquished by: (Signature)	Date:	Time:	Received by: (Signature)	Temp: 2.5° / Bottles Received: 1 cooler DTB	CoC Seals intact: ___Y ___N ✓NA
	5/7/15	1700			
Relinquished by: (Signature)	Date:	Time:	Received for lab by: (Signature)	Date: 5/8/15 / Time: 0830	pH Checked: / NCF:

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Pat Goeke
SCS Aquaterra
7311 West 130th Street, Ste. 100
Overland Park, KS 66213

Report Summary

Tuesday May 19, 2015

Report Number: L763929
Samples Received: 05/08/15
Client Project: 27213749.10

Description: Presto 25

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By: _____
Jeff Carr , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - 01157CA, CT - PH-0197, FL - E87487, GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375/DW21704/BIO041, ND - R-140. NJ - TN002, NJ NELAP - TN002, SC - 84004, TN - 2006, VA - 460132, WV - 233, AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032011-1, TX - T104704245-11-3, OK - 9915, PA - 68-02979, IA Lab #364, EPA - TN002

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REPORT OF ANALYSIS

Pat Goeke
SCS Aquaterra
7311 West 130th Street, Ste. 100
Overland Park, KS 66213

May 19,2015

ESC Sample # : L763929-01

Date Received : May 08, 2015
Description : Presto 25

Site ID :

Sample ID : TRENCH A

Project # : 27213749.10

Collected By : Adam Parris
Collection Date : 05/04/15 14:00

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Benzene	BDL	1.0	ug/l	8260B	05/18/15	1
Toluene	BDL	5.0	ug/l	8260B	05/18/15	1
Ethylbenzene	BDL	1.0	ug/l	8260B	05/18/15	1
Total Xylenes	14.	3.0	ug/l	8260B	05/18/15	1
Methyl tert-butyl ether	6.3	1.0	ug/l	8260B	05/18/15	1
1,2-Dichloroethane	BDL	1.0	ug/l	8260B	05/18/15	1
Naphthalene	BDL	5.0	ug/l	8260B	05/18/15	1
Surrogate Recovery						
Toluene-d8	105.		% Rec.	8260B	05/18/15	1
Dibromofluoromethane	104.		% Rec.	8260B	05/18/15	1
4-Bromofluorobenzene	97.1		% Rec.	8260B	05/18/15	1

BDL - Below Detection Limit
Det. Limit - Practical Quantitation Limit(PQL)
Note:
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REPORT OF ANALYSIS

Pat Goeke
SCS Aquaterra
7311 West 130th Street, Ste. 100
Overland Park, KS 66213

May 19,2015

ESC Sample # : L763929-02

Date Received : May 08, 2015
Description : Presto 25

Site ID :

Sample ID : TRENCH C

Project # : 27213749.10

Collected By : Adam Parris
Collection Date : 05/04/15 14:10

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Benzene	BDL	1.0	ug/l	8260B	05/18/15	1
Toluene	BDL	5.0	ug/l	8260B	05/18/15	1
Ethylbenzene	BDL	1.0	ug/l	8260B	05/18/15	1
Total Xylenes	BDL	3.0	ug/l	8260B	05/18/15	1
Methyl tert-butyl ether	22.	1.0	ug/l	8260B	05/18/15	1
1,2-Dichloroethane	BDL	1.0	ug/l	8260B	05/18/15	1
Naphthalene	BDL	5.0	ug/l	8260B	05/18/15	1
Surrogate Recovery						
Toluene-d8	104.		% Rec.	8260B	05/18/15	1
Dibromofluoromethane	103.		% Rec.	8260B	05/18/15	1
4-Bromofluorobenzene	99.4		% Rec.	8260B	05/18/15	1

BDL - Below Detection Limit
Det. Limit - Practical Quantitation Limit(PQL)
Note:
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REPORT OF ANALYSIS

Pat Goeke
SCS Aquaterra
7311 West 130th Street, Ste. 100
Overland Park, KS 66213

May 19,2015

ESC Sample # : L763929-03

Site ID :

Project # : 27213749.10

Date Received : May 08, 2015
Description : Presto 25

Sample ID : AIR STRIPPER

Collected By : Adam Parris
Collection Date : 05/04/15 14:20

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Benzene	BDL	1.0	ug/l	8260B	05/18/15	1
Toluene	BDL	5.0	ug/l	8260B	05/18/15	1
Ethylbenzene	BDL	1.0	ug/l	8260B	05/18/15	1
Total Xylenes	BDL	3.0	ug/l	8260B	05/18/15	1
Methyl tert-butyl ether	2.0	1.0	ug/l	8260B	05/18/15	1
1,2-Dichloroethane	BDL	1.0	ug/l	8260B	05/18/15	1
Naphthalene	BDL	5.0	ug/l	8260B	05/18/15	1
Surrogate Recovery						
Toluene-d8	105.		% Rec.	8260B	05/18/15	1
Dibromofluoromethane	106.		% Rec.	8260B	05/18/15	1
4-Bromofluorobenzene	98.0		% Rec.	8260B	05/18/15	1

BDL - Below Detection Limit
Det. Limit - Practical Quantitation Limit(PQL)
Note:
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Pat Goeke
7311 West 130th Street, Ste. 100

Overland Park, KS 66213

Quality Assurance Report
Level II

L763929

May 19, 2015

Laboratory Blank

Analyte	Result	Units	% Rec	Limit	Batch	Date Analyzed
1,2-Dichloroethane	< .001	mg/l			WG787922	05/18/15 12:17
Benzene	< .001	mg/l			WG787922	05/18/15 12:17
Ethylbenzene	< .001	mg/l			WG787922	05/18/15 12:17
Methyl tert-butyl ether	< .001	mg/l			WG787922	05/18/15 12:17
Naphthalene	< .005	mg/l			WG787922	05/18/15 12:17
Toluene	< .005	mg/l			WG787922	05/18/15 12:17
Total Xylenes	< .003	mg/l			WG787922	05/18/15 12:17
4-Bromofluorobenzene		% Rec.	102.0	71-126	WG787922	05/18/15 12:17
Dibromofluoromethane		% Rec.	107.0	78.3-121	WG787922	05/18/15 12:17
Toluene-d8		% Rec.	106.0	88.5-111	WG787922	05/18/15 12:17

Laboratory Control Sample

Analyte	Units	Known Val	Result	% Rec	Limit	Batch
1,2-Dichloroethane	mg/l	.025	0.0251	100.	68.8-124	WG787922
Benzene	mg/l	.025	0.0254	102.	74.8-121	WG787922
Ethylbenzene	mg/l	.025	0.0252	101.	78.8-122	WG787922
Methyl tert-butyl ether	mg/l	.025	0.0243	97.3	71.2-126	WG787922
Naphthalene	mg/l	.025	0.0220	88.2	68.4-128	WG787922
Toluene	mg/l	.025	0.0244	97.6	79.7-116	WG787922
Total Xylenes	mg/l	.075	0.0762	102.	78.7-121	WG787922
4-Bromofluorobenzene				98.70	71-126	WG787922
Dibromofluoromethane				101.0	78.3-121	WG787922
Toluene-d8				106.0	88.5-111	WG787922

Laboratory Control Sample Duplicate

Analyte	Units	Result	Ref	%Rec	Limit	RPD	Limit	Batch
1,2-Dichloroethane	mg/l	0.0254	0.0251	102.	68.8-124	1.28	20	WG787922
Benzene	mg/l	0.0266	0.0254	106.	74.8-121	4.55	20	WG787922
Ethylbenzene	mg/l	0.0275	0.0252	110.	78.8-122	8.55	20	WG787922
Methyl tert-butyl ether	mg/l	0.0238	0.0243	95.0	71.2-126	2.16	20	WG787922
Naphthalene	mg/l	0.0226	0.0220	90.0	68.4-128	2.59	20	WG787922
Toluene	mg/l	0.0254	0.0244	102.	79.7-116	3.97	20	WG787922
Total Xylenes	mg/l	0.0805	0.0762	107.	78.7-121	5.40	20	WG787922
4-Bromofluorobenzene				100.0	71-126			WG787922
Dibromofluoromethane				103.0	78.3-121			WG787922
Toluene-d8				105.0	88.5-111			WG787922

Batch number /Run number / Sample number cross reference

WG787922: R3037920: L763929-01 02 03

* * Calculations are performed prior to rounding of reported values.
* Performance of this Analyte is outside of established criteria.
For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'

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SCS Aquaterra
Pat Goeke
7311 West 130th Street, Ste. 100

Overland Park, KS 66213

Quality Assurance Report
Level II

L763929

May 19, 2015

The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report.

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.

Pace Analytical

CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Section A Required Client Information

Company	SCS Aquaterra
Address	7311 W. 130th, Suite 100
	Overland Park, KS 66213
Email To	pgoeke@scsengineers.com
Phone	(913) 749-0719
Fax	(913) 681-0012
Requested Due Date/TAT	Standard

Section B Required Project Information:

Report To	Pat Goeke
Copy To	
Purchase Order No.	27213749.2
Project Name	Presto #25
Project Number	U4-023-13799

Section C Invoice Information:

Attention	Pat Goeke
Company Name	SCS Aquaterra
Address	7311 W. 130th St. Ste. #100 Overland Park KS 66213
Pace Quote Reference	
Pace Project Manager	Sherri Rosenstangle
Pace Profile #	4086.9

REGULATORY AGENCY: ☐ NPDES ☑ GROUND WATER ☐ DRINKING WATER ☐ UST ☐ RCRA ☐ OTHER _____

Site Location STATE: KS

Section D Required Client Information

Valid Matrix Codes

MATRIX	CODE
DRINKING WATER	DW
WATER	WT
WASTE WATER	WW
PRODUCT	P
SOIL/SOLID	SL
OIL	OL
WIPE	WP
AIR	AR
OTHER	OT
TISSUE	TS

SAMPLE ID (A-Z, 0-9 / ,-) Sample IDs MUST BE UNIQUE

Requested Analysis Filtered (Y/N)

ITEM #	SAMPLE ID	MATRIX CODE (see valid codes to left)	SAMPLE TYPE (G=GRAB C=COMP)	COLLECTED COMPOSITE START DATE	COMPOSITE START TIME	COMPOSITE END/GRAB DATE	COMPOSITE END/GRAB TIME	SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives: Unpreserved	H_2SO_4	HNO_3	HCl	NaOH	$Na_2S_2O_3$	Methanol	Other	Analysis Test (Y/N): GRO, BTEX, mtbe, N, 1,2-DCA	Residual Chlorine (Y/N)	Pace Project No./ Lab I.D.
1	MW-1	WT	G			6/2/15	1710		3				X					X		60195675 3(DCNH) 001
2	MW-2						1720													002
3	MW-3						1700													003
4	MW-6						1640													004
5	MW-11						1550													005
6	MW-21						1540													006
7	MW-22						1610													007
8	MW-25						1530													008
9	P-1						1650													009
10	P-13						1600													010
11	P-18						1620													011
12	P-19						1630													012

ADDITIONAL COMMENTS	RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	SAMPLE CONDITIONS			
	Joseph Wuertz SCS Aquaterra	6/4/15		[signature]	6/4/15	1315	1-7	Y	N	Y

SAMPLER NAME AND SIGNATURE

PRINT Name of SAMPLER: Joseph Wuertz

SIGNATURE of SAMPLER: [signature] DATE Signed (MM/DD/YY): 6/4/15

Temp in °C | Received on Ice (Y/N) | Custody Sealed Cooler (Y/N) | Samples Intact (Y/N)

*Important Note: By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1.5% per month for any invoices not paid within 30 days.

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June 12, 2015

PAT GOEKE
SCS AQUATERRA
7311 W. 130TH ST
Suite 100
Overland Park, KS 66213

RE: Project: Presto #25
Pace Project No.: 60195675

Dear PAT GOEKE:
Enclosed are the analytical results for sample(s) received by the laboratory on June 04, 2015. The results relate only to the samples included in this report. Results reported herein conform to the most current TNI standards and the laboratory's Quality Assurance Manual, where applicable, unless otherwise noted in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Sherri Rosenstangle

Sherri Rosenstangle
sherri.rosenstangle@pacelabs.com
Project Manager

Enclosures

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CERTIFICATIONS

Project: Presto #25
Pace Project No.: 60195675

Kansas Certification IDs
9608 Loiret Boulevard, Lenexa, KS 66219
WY STR Certification #: 2456.01
Arkansas Certification #: 13-012-0
Illinois Certification #: 003097
Iowa Certification #: 118
Kansas/NELAP Certification #: E-10116
Louisiana Certification #: 03055
Nevada Certification #: KS000212008A
Oklahoma Certification #: 9205/9935
Texas Certification #: T104704407
Utah Certification #: KS00021

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SAMPLE SUMMARY

Project: Presto #25
Pace Project No.: 60195675

Lab ID	Sample ID	Matrix	Date Collected	Date Received
60195675001	**MW-1**	Water	06/02/15 17:10	06/04/15 13:15
60195675002	**MW-2**	Water	06/02/15 17:20	06/04/15 13:15
60195675003	**MW-3**	Water	06/02/15 17:00	06/04/15 13:15
60195675004	**MW-6**	Water	06/02/15 16:40	06/04/15 13:15
60195675005	**MW-11**	Water	06/02/15 15:50	06/04/15 13:15
60195675006	**MW-21**	Water	06/02/15 15:40	06/04/15 13:15
60195675007	**MW-22**	Water	06/02/15 16:10	06/04/15 13:15
60195675008	**MW-25**	Water	06/02/15 15:30	06/04/15 13:15
60195675009	**P-1**	Water	06/02/15 16:50	06/04/15 13:15
60195675010	**P-13**	Water	06/02/15 16:00	06/04/15 13:15
60195675011	**P-18**	Water	06/02/15 16:20	06/04/15 13:15
60195675012	**P-19**	Water	06/02/15 16:30	06/04/15 13:15
60195675013	**TP-1**	Water	06/02/15 17:30	06/04/15 13:15
60195675014	**TP-7**	Water	06/02/15 17:40	06/04/15 13:15
60195675015	**VW-1**	Water	06/03/15 14:00	06/04/15 13:15
60195675016	**VW-2**	Water	06/03/15 14:10	06/04/15 13:15
60195675017	**TRENCH C**	Water	06/03/15 14:20	06/04/15 13:15
60195675018	**AIR STRIPPER**	Water	06/03/15 14:30	06/04/15 13:15
60195675019	**TRIP BLANK**	Water	06/03/15 15:00	06/04/15 13:15

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SAMPLE ANALYTE COUNT

Project: Presto #25
Pace Project No.: 60195675

Lab ID	Sample ID	Method	Analysts	Analytes Reported
60195675001	**MW-1**	EPA 8260/OA1	JTK	12
60195675002	**MW-2**	EPA 8260/OA1	EAK, JTK	12
60195675003	**MW-3**	EPA 8260/OA1	JTK	12
60195675004	**MW-6**	EPA 8260/OA1	JTK	12
60195675005	**MW-11**	EPA 8260/OA1	JTK	12
60195675006	**MW-21**	EPA 8260/OA1	JTK	12
60195675007	**MW-22**	EPA 8260/OA1	JTK	12
60195675008	**MW-25**	EPA 8260/OA1	JTK	12
60195675009	**P-1**	EPA 8260/OA1	EAK, JTK	12
60195675010	**P-13**	EPA 8260/OA1	EAK, JKL	12
60195675011	**P-18**	EPA 8260/OA1	PGH	12
60195675012	**P-19**	EPA 8260/OA1	PGH	12
60195675013	**TP-1**	EPA 8260/OA1	PGH	12
60195675014	**TP-7**	EPA 8260/OA1	PGH	12
60195675015	**VW-1**	EPA 8260/OA1	PGH	12
60195675016	**VW-2**	EPA 8260/OA1	PGH	12
60195675017	**TRENCH C**	EPA 8260/OA1	PGH	12
60195675018	**AIR STRIPPER**	EPA 8260/OA1	PGH	12
60195675019	**TRIP BLANK**	EPA 8260/OA1	PGH	12

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ANALYTICAL RESULTS

Project: Presto #25
Pace Project No.: 60195675

Sample: MW-1 **Lab ID: 60195675001** Collected: 06/02/15 17:10 Received: 06/04/15 13:15 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260/OA1 UST, Water	Analytical Method: EPA 8260/OA1							
Gasoline Range Organics	**44.9**	mg/L	25.0	50		06/08/15 21:02		
Benzene	**1640**	ug/L	50.0	50		06/08/15 21:02	71-43-2	
Toluene	**5020**	ug/L	50.0	50		06/08/15 21:02	108-88-3	
Ethylbenzene	**1620**	ug/L	50.0	50		06/08/15 21:02	100-41-4	
Xylene (Total)	**9180**	ug/L	150	50		06/08/15 21:02	1330-20-7	
Methyl-tert-butyl ether	**156**	ug/L	50.0	50		06/08/15 21:02	1634-04-4	
Naphthalene	**598**	ug/L	500	50		06/08/15 21:02	91-20-3	
1,2-Dichloroethane	ND	ug/L	50.0	50		06/08/15 21:02	107-06-2	
Surrogates								
Toluene-d8 (S)	99	%	80-120	50		06/08/15 21:02	2037-26-5	
4-Bromofluorobenzene (S)	98	%	80-120	50		06/08/15 21:02	460-00-4	
1,2-Dichloroethane-d4 (S)	99	%	82-119	50		06/08/15 21:02	17060-07-0	
Preservation pH	**1.0**		0.10	50		06/08/15 21:02		

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ANALYTICAL RESULTS

Project: Presto #25
Pace Project No.: 60195675

Sample: MW-2 **Lab ID: 60195675002** Collected: 06/02/15 17:20 Received: 06/04/15 13:15 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260/OA1 UST, Water	Analytical Method: EPA 8260/OA1							
Gasoline Range Organics	**53.6**	mg/L	5.0	10		06/08/15 21:17		
Benzene	**3400**	ug/L	100	100		06/12/15 13:17	71-43-2	
Toluene	**12000**	ug/L	100	100		06/12/15 13:17	108-88-3	
Ethylbenzene	**2550**	ug/L	100	100		06/12/15 13:17	100-41-4	
Xylene (Total)	**11100**	ug/L	300	100		06/12/15 13:17	1330-20-7	
Methyl-tert-butyl ether	**28.0**	ug/L	10.0	10		06/08/15 21:17	1634-04-4	
Naphthalene	**463**	ug/L	100	10		06/08/15 21:17	91-20-3	
1,2-Dichloroethane	ND	ug/L	10.0	10		06/08/15 21:17	107-06-2	
Surrogates								
Toluene-d8 (S)	98	%	80-120	10		06/08/15 21:17	2037-26-5	
4-Bromofluorobenzene (S)	99	%	80-120	10		06/08/15 21:17	460-00-4	
1,2-Dichloroethane-d4 (S)	102	%	82-119	10		06/08/15 21:17	17060-07-0	
Preservation pH	**1.0**		0.10	10		06/08/15 21:17		

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ANALYTICAL RESULTS

Project: Presto #25
Pace Project No.: 60195675

Sample: MW-3 **Lab ID: 60195675003** Collected: 06/02/15 17:00 Received: 06/04/15 13:15 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260/OA1 UST, Water	Analytical Method: EPA 8260/OA1							
Gasoline Range Organics	ND	mg/L	2.5	5		06/08/15 21:32		
Benzene	**178**	ug/L	5.0	5		06/08/15 21:32	71-43-2	
Toluene	**108**	ug/L	5.0	5		06/08/15 21:32	108-88-3	
Ethylbenzene	**93.1**	ug/L	5.0	5		06/08/15 21:32	100-41-4	
Xylene (Total)	**205**	ug/L	15.0	5		06/08/15 21:32	1330-20-7	
Methyl-tert-butyl ether	ND	ug/L	5.0	5		06/08/15 21:32	1634-04-4	
Naphthalene	ND	ug/L	50.0	5		06/08/15 21:32	91-20-3	
1,2-Dichloroethane	ND	ug/L	5.0	5		06/08/15 21:32	107-06-2	
Surrogates								
Toluene-d8 (S)	98	%	80-120	5		06/08/15 21:32	2037-26-5	
4-Bromofluorobenzene (S)	99	%	80-120	5		06/08/15 21:32	460-00-4	
1,2-Dichloroethane-d4 (S)	102	%	82-119	5		06/08/15 21:32	17060-07-0	
Preservation pH	**1.0**		0.10	5		06/08/15 21:32		

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ANALYTICAL RESULTS

Project: Presto #25
Pace Project No.: 60195675

Sample: MW-6 **Lab ID: 60195675004** Collected: 06/02/15 16:40 Received: 06/04/15 13:15 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260/OA1 UST, Water	Analytical Method: EPA 8260/OA1							
Gasoline Range Organics	ND	mg/L	0.50	1		06/08/15 21:47		
Benzene	ND	ug/L	1.0	1		06/08/15 21:47	71-43-2	
Toluene	ND	ug/L	1.0	1		06/08/15 21:47	108-88-3	
Ethylbenzene	ND	ug/L	1.0	1		06/08/15 21:47	100-41-4	
Xylene (Total)	ND	ug/L	3.0	1		06/08/15 21:47	1330-20-7	
Methyl-tert-butyl ether	ND	ug/L	1.0	1		06/08/15 21:47	1634-04-4	
Naphthalene	ND	ug/L	10.0	1		06/08/15 21:47	91-20-3	
1,2-Dichloroethane	ND	ug/L	1.0	1		06/08/15 21:47	107-06-2	
Surrogates								
Toluene-d8 (S)	98	%	80-120	1		06/08/15 21:47	2037-26-5	
4-Bromofluorobenzene (S)	102	%	80-120	1		06/08/15 21:47	460-00-4	
1,2-Dichloroethane-d4 (S)	97	%	82-119	1		06/08/15 21:47	17060-07-0	
Preservation pH	**1.0**		0.10	1		06/08/15 21:47		

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ANALYTICAL RESULTS

Project: Presto #25
Pace Project No.: 60195675

Sample: MW-11 **Lab ID: 60195675005** Collected: 06/02/15 15:50 Received: 06/04/15 13:15 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260/OA1 UST, Water	Analytical Method: EPA 8260/OA1							
Gasoline Range Organics	**1.0**	mg/L	0.50	1		06/08/15 22:02		
Benzene	**81.8**	ug/L	1.0	1		06/08/15 22:02	71-43-2	
Toluene	**2.5**	ug/L	1.0	1		06/08/15 22:02	108-88-3	
Ethylbenzene	**4.0**	ug/L	1.0	1		06/08/15 22:02	100-41-4	
Xylene (Total)	**14.1**	ug/L	3.0	1		06/08/15 22:02	1330-20-7	
Methyl-tert-butyl ether	ND	ug/L	1.0	1		06/08/15 22:02	1634-04-4	
Naphthalene	ND	ug/L	10.0	1		06/08/15 22:02	91-20-3	
1,2-Dichloroethane	ND	ug/L	1.0	1		06/08/15 22:02	107-06-2	
Surrogates								
Toluene-d8 (S)	98	%	80-120	1		06/08/15 22:02	2037-26-5	
4-Bromofluorobenzene (S)	100	%	80-120	1		06/08/15 22:02	460-00-4	
1,2-Dichloroethane-d4 (S)	102	%	82-119	1		06/08/15 22:02	17060-07-0	
Preservation pH	**1.0**		0.10	1		06/08/15 22:02		

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ANALYTICAL RESULTS

Project: Presto #25
Pace Project No.: 60195675

Sample: MW-21 **Lab ID: 60195675006** Collected: 06/02/15 15:40 Received: 06/04/15 13:15 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260/OA1 UST, Water	Analytical Method: EPA 8260/OA1							
Gasoline Range Organics	ND	mg/L	0.50	1		06/08/15 22:17		
Benzene	ND	ug/L	1.0	1		06/08/15 22:17	71-43-2	
Toluene	ND	ug/L	1.0	1		06/08/15 22:17	108-88-3	
Ethylbenzene	ND	ug/L	1.0	1		06/08/15 22:17	100-41-4	
Xylene (Total)	ND	ug/L	3.0	1		06/08/15 22:17	1330-20-7	
Methyl-tert-butyl ether	ND	ug/L	1.0	1		06/08/15 22:17	1634-04-4	
Naphthalene	ND	ug/L	10.0	1		06/08/15 22:17	91-20-3	
1,2-Dichloroethane	ND	ug/L	1.0	1		06/08/15 22:17	107-06-2	
Surrogates								
Toluene-d8 (S)	98	%	80-120	1		06/08/15 22:17	2037-26-5	
4-Bromofluorobenzene (S)	101	%	80-120	1		06/08/15 22:17	460-00-4	
1,2-Dichloroethane-d4 (S)	104	%	82-119	1		06/08/15 22:17	17060-07-0	
Preservation pH	**1.0**		0.10	1		06/08/15 22:17		

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ANALYTICAL RESULTS

Project: Presto #25
Pace Project No.: 60195675

Sample: MW-22 **Lab ID: 60195675007** Collected: 06/02/15 16:10 Received: 06/04/15 13:15 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260/OA1 UST, Water	Analytical Method: EPA 8260/OA1							
Gasoline Range Organics	ND	mg/L	0.50	1		06/08/15 22:32		
Benzene	**3.3**	ug/L	1.0	1		06/08/15 22:32	71-43-2	
Toluene	ND	ug/L	1.0	1		06/08/15 22:32	108-88-3	
Ethylbenzene	ND	ug/L	1.0	1		06/08/15 22:32	100-41-4	
Xylene (Total)	ND	ug/L	3.0	1		06/08/15 22:32	1330-20-7	
Methyl-tert-butyl ether	**1.4**	ug/L	1.0	1		06/08/15 22:32	1634-04-4	
Naphthalene	ND	ug/L	10.0	1		06/08/15 22:32	91-20-3	
1,2-Dichloroethane	ND	ug/L	1.0	1		06/08/15 22:32	107-06-2	
Surrogates								
Toluene-d8 (S)	99	%	80-120	1		06/08/15 22:32	2037-26-5	
4-Bromofluorobenzene (S)	102	%	80-120	1		06/08/15 22:32	460-00-4	
1,2-Dichloroethane-d4 (S)	101	%	82-119	1		06/08/15 22:32	17060-07-0	
Preservation pH	**1.0**		0.10	1		06/08/15 22:32		

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ANALYTICAL RESULTS

Project: Presto #25
Pace Project No.: 60195675

Sample: MW-25 **Lab ID: 60195675008** Collected: 06/02/15 15:30 Received: 06/04/15 13:15 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260/OA1 UST, Water	Analytical Method: EPA 8260/OA1							
Gasoline Range Organics	ND	mg/L	0.50	1		06/08/15 22:47		
Benzene	ND	ug/L	1.0	1		06/08/15 22:47	71-43-2	
Toluene	ND	ug/L	1.0	1		06/08/15 22:47	108-88-3	
Ethylbenzene	ND	ug/L	1.0	1		06/08/15 22:47	100-41-4	
Xylene (Total)	ND	ug/L	3.0	1		06/08/15 22:47	1330-20-7	
Methyl-tert-butyl ether	**64.1**	ug/L	1.0	1		06/08/15 22:47	1634-04-4	
Naphthalene	ND	ug/L	10.0	1		06/08/15 22:47	91-20-3	
1,2-Dichloroethane	ND	ug/L	1.0	1		06/08/15 22:47	107-06-2	
Surrogates								
Toluene-d8 (S)	97	%	80-120	1		06/08/15 22:47	2037-26-5	
4-Bromofluorobenzene (S)	102	%	80-120	1		06/08/15 22:47	460-00-4	
1,2-Dichloroethane-d4 (S)	103	%	82-119	1		06/08/15 22:47	17060-07-0	
Preservation pH	**1.0**		0.10	1		06/08/15 22:47		

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ANALYTICAL RESULTS

Project: Presto #25
Pace Project No.: 60195675

Sample: P-1 **Lab ID: 60195675009** Collected: 06/02/15 16:50 Received: 06/04/15 13:15 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260/OA1 UST, Water	Analytical Method: EPA 8260/OA1							
Gasoline Range Organics	**7.4**	mg/L	2.5	5		06/08/15 23:02		
Benzene	**1270**	ug/L	25.0	25		06/12/15 13:31	71-43-2	
Toluene	**44.6**	ug/L	5.0	5		06/08/15 23:02	108-88-3	
Ethylbenzene	**358**	ug/L	5.0	5		06/08/15 23:02	100-41-4	
Xylene (Total)	**138**	ug/L	15.0	5		06/08/15 23:02	1330-20-7	
Methyl-tert-butyl ether	**40.5**	ug/L	5.0	5		06/08/15 23:02	1634-04-4	
Naphthalene	**135**	ug/L	50.0	5		06/08/15 23:02	91-20-3	
1,2-Dichloroethane	ND	ug/L	5.0	5		06/08/15 23:02	107-06-2	
Surrogates								
Toluene-d8 (S)	97	%	80-120	5		06/08/15 23:02	2037-26-5	
4-Bromofluorobenzene (S)	99	%	80-120	5		06/08/15 23:02	460-00-4	
1,2-Dichloroethane-d4 (S)	101	%	82-119	5		06/08/15 23:02	17060-07-0	
Preservation pH	**1.0**		0.10	5		06/08/15 23:02		

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ANALYTICAL RESULTS

Project: Presto #25
Pace Project No.: 60195675

Sample: P-13 **Lab ID: 60195675010** Collected: 06/02/15 16:00 Received: 06/04/15 13:15 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260/OA1 UST, Water	Analytical Method: EPA 8260/OA1							
Gasoline Range Organics	ND	mg/L	0.50	1		06/09/15 22:54		
Benzene	**8.3**	ug/L	1.0	1		06/12/15 13:46	71-43-2	
Toluene	ND	ug/L	1.0	1		06/12/15 13:46	108-88-3	
Ethylbenzene	ND	ug/L	1.0	1		06/12/15 13:46	100-41-4	
Xylene (Total)	ND	ug/L	3.0	1		06/12/15 13:46	1330-20-7	
Methyl-tert-butyl ether	ND	ug/L	1.0	1		06/12/15 13:46	1634-04-4	
Naphthalene	ND	ug/L	10.0	1		06/12/15 13:46	91-20-3	
1,2-Dichloroethane	ND	ug/L	1.0	1		06/12/15 13:46	107-06-2	
Surrogates								
Toluene-d8 (S)	101	%	80-120	1		06/12/15 13:46	2037-26-5	
4-Bromofluorobenzene (S)	101	%	80-120	1		06/12/15 13:46	460-00-4	
1,2-Dichloroethane-d4 (S)	108	%	82-119	1		06/12/15 13:46	17060-07-0	
Preservation pH	**1.0**		0.10	1		06/12/15 13:46		

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ANALYTICAL RESULTS

Project: Presto #25
Pace Project No.: 60195675

Sample: P-18 **Lab ID: 60195675011** Collected: 06/02/15 16:20 Received: 06/04/15 13:15 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260/OA1 UST, Water	Analytical Method: EPA 8260/OA1							
Gasoline Range Organics	ND	mg/L	0.50	1		06/11/15 01:12		
Benzene	**1.1**	ug/L	1.0	1		06/11/15 01:12	71-43-2	
Toluene	ND	ug/L	1.0	1		06/11/15 01:12	108-88-3	
Ethylbenzene	ND	ug/L	1.0	1		06/11/15 01:12	100-41-4	
Xylene (Total)	ND	ug/L	3.0	1		06/11/15 01:12	1330-20-7	
Methyl-tert-butyl ether	ND	ug/L	1.0	1		06/11/15 01:12	1634-04-4	
Naphthalene	ND	ug/L	10.0	1		06/11/15 01:12	91-20-3	
1,2-Dichloroethane	ND	ug/L	1.0	1		06/11/15 01:12	107-06-2	
Surrogates								
Toluene-d8 (S)	101	%	80-120	1		06/11/15 01:12	2037-26-5	
4-Bromofluorobenzene (S)	98	%	80-120	1		06/11/15 01:12	460-00-4	
1,2-Dichloroethane-d4 (S)	98	%	82-119	1		06/11/15 01:12	17060-07-0	
Preservation pH	**1.0**		0.10	1		06/11/15 01:12		

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ANALYTICAL RESULTS

Project: Presto #25
Pace Project No.: 60195675

Sample: P-19 **Lab ID: 60195675012** Collected: 06/02/15 16:30 Received: 06/04/15 13:15 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260/OA1 UST, Water	Analytical Method: EPA 8260/OA1							
Gasoline Range Organics	ND	mg/L	0.50	1		06/11/15 01:27		
Benzene	ND	ug/L	1.0	1		06/11/15 01:27	71-43-2	
Toluene	ND	ug/L	1.0	1		06/11/15 01:27	108-88-3	
Ethylbenzene	ND	ug/L	1.0	1		06/11/15 01:27	100-41-4	
Xylene (Total)	ND	ug/L	3.0	1		06/11/15 01:27	1330-20-7	
Methyl-tert-butyl ether	ND	ug/L	1.0	1		06/11/15 01:27	1634-04-4	
Naphthalene	ND	ug/L	10.0	1		06/11/15 01:27	91-20-3	
1,2-Dichloroethane	ND	ug/L	1.0	1		06/11/15 01:27	107-06-2	
Surrogates								
Toluene-d8 (S)	101	%	80-120	1		06/11/15 01:27	2037-26-5	
4-Bromofluorobenzene (S)	100	%	80-120	1		06/11/15 01:27	460-00-4	
1,2-Dichloroethane-d4 (S)	97	%	82-119	1		06/11/15 01:27	17060-07-0	
Preservation pH	**1.0**		0.10	1		06/11/15 01:27		

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ANALYTICAL RESULTS

Project: Presto #25
Pace Project No.: 60195675

Sample: TP-1 **Lab ID: 60195675013** Collected: 06/02/15 17:30 Received: 06/04/15 13:15 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260/OA1 UST, Water	Analytical Method: EPA 8260/OA1							
Gasoline Range Organics	ND	mg/L	50.0	100		06/10/15 02:18		
Benzene	**4800**	ug/L	100	100		06/10/15 02:18	71-43-2	
Toluene	**956**	ug/L	100	100		06/10/15 02:18	108-88-3	
Ethylbenzene	**839**	ug/L	100	100		06/10/15 02:18	100-41-4	
Xylene (Total)	**3160**	ug/L	300	100		06/10/15 02:18	1330-20-7	
Methyl-tert-butyl ether	ND	ug/L	100	100		06/10/15 02:18	1634-04-4	
Naphthalene	ND	ug/L	1000	100		06/10/15 02:18	91-20-3	
1,2-Dichloroethane	ND	ug/L	100	100		06/10/15 02:18	107-06-2	
Surrogates								
Toluene-d8 (S)	102	%	80-120	100		06/10/15 02:18	2037-26-5	
4-Bromofluorobenzene (S)	101	%	80-120	100		06/10/15 02:18	460-00-4	
1,2-Dichloroethane-d4 (S)	94	%	82-119	100		06/10/15 02:18	17060-07-0	
Preservation pH	**1.0**		0.10	100		06/10/15 02:18		

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ANALYTICAL RESULTS

Project: Presto #25
Pace Project No.: 60195675

Sample: TP-7 **Lab ID: 60195675014** Collected: 06/02/15 17:40 Received: 06/04/15 13:15 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260/OA1 UST, Water	Analytical Method: EPA 8260/OA1							
Gasoline Range Organics	ND	mg/L	2.5	5		06/11/15 01:42		
Benzene	**426**	ug/L	5.0	5		06/11/15 01:42	71-43-2	
Toluene	**15.1**	ug/L	5.0	5		06/11/15 01:42	108-88-3	
Ethylbenzene	**56.3**	ug/L	5.0	5		06/11/15 01:42	100-41-4	
Xylene (Total)	**93.9**	ug/L	15.0	5		06/11/15 01:42	1330-20-7	
Methyl-tert-butyl ether	**15.3**	ug/L	5.0	5		06/11/15 01:42	1634-04-4	
Naphthalene	ND	ug/L	50.0	5		06/11/15 01:42	91-20-3	
1,2-Dichloroethane	ND	ug/L	5.0	5		06/11/15 01:42	107-06-2	
Surrogates								
Toluene-d8 (S)	100	%	80-120	5		06/11/15 01:42	2037-26-5	
4-Bromofluorobenzene (S)	100	%	80-120	5		06/11/15 01:42	460-00-4	
1,2-Dichloroethane-d4 (S)	96	%	82-119	5		06/11/15 01:42	17060-07-0	
Preservation pH	**1.0**		0.10	5		06/11/15 01:42		

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ANALYTICAL RESULTS

Project: Presto #25
Pace Project No.: 60195675

Sample: VW-1 **Lab ID: 60195675015** Collected: 06/03/15 14:00 Received: 06/04/15 13:15 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260/OA1 UST, Water	Analytical Method: EPA 8260/OA1							
Gasoline Range Organics	**0.90**	mg/L	0.50	1		06/10/15 00:49		
Benzene	**13.0**	ug/L	1.0	1		06/10/15 00:49	71-43-2	
Toluene	**2.9**	ug/L	1.0	1		06/10/15 00:49	108-88-3	
Ethylbenzene	**4.6**	ug/L	1.0	1		06/10/15 00:49	100-41-4	
Xylene (Total)	**166**	ug/L	3.0	1		06/10/15 00:49	1330-20-7	
Methyl-tert-butyl ether	**14.7**	ug/L	1.0	1		06/10/15 00:49	1634-04-4	
Naphthalene	**16.7**	ug/L	10.0	1		06/10/15 00:49	91-20-3	
1,2-Dichloroethane	ND	ug/L	1.0	1		06/10/15 00:49	107-06-2	
Surrogates								
Toluene-d8 (S)	102	%	80-120	1		06/10/15 00:49	2037-26-5	
4-Bromofluorobenzene (S)	101	%	80-120	1		06/10/15 00:49	460-00-4	
1,2-Dichloroethane-d4 (S)	96	%	82-119	1		06/10/15 00:49	17060-07-0	
Preservation pH	**1.0**		0.10	1		06/10/15 00:49		

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ANALYTICAL RESULTS

Project: Presto #25
Pace Project No.: 60195675

Sample: VW-2 **Lab ID: 60195675016** Collected: 06/03/15 14:10 Received: 06/04/15 13:15 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260/OA1 UST, Water	Analytical Method: EPA 8260/OA1							
Gasoline Range Organics	**3.1**	mg/L	0.50	1		06/10/15 01:34		
Benzene	**48.0**	ug/L	1.0	1		06/10/15 01:34	71-43-2	
Toluene	**43.4**	ug/L	1.0	1		06/10/15 01:34	108-88-3	
Ethylbenzene	**150**	ug/L	1.0	1		06/10/15 01:34	100-41-4	
Xylene (Total)	**455**	ug/L	3.0	1		06/10/15 01:34	1330-20-7	
Methyl-tert-butyl ether	ND	ug/L	1.0	1		06/10/15 01:34	1634-04-4	
Naphthalene	**66.0**	ug/L	10.0	1		06/10/15 01:34	91-20-3	
1,2-Dichloroethane	ND	ug/L	1.0	1		06/10/15 01:34	107-06-2	
Surrogates								
Toluene-d8 (S)	102	%	80-120	1		06/10/15 01:34	2037-26-5	
4-Bromofluorobenzene (S)	100	%	80-120	1		06/10/15 01:34	460-00-4	
1,2-Dichloroethane-d4 (S)	99	%	82-119	1		06/10/15 01:34	17060-07-0	
Preservation pH	**1.0**		0.10	1		06/10/15 01:34		

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ANALYTICAL RESULTS

Project: Presto #25
Pace Project No.: 60195675

Sample: TRENCH C **Lab ID: 60195675017** Collected: 06/03/15 14:20 Received: 06/04/15 13:15 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260/OA1 UST, Water	Analytical Method: EPA 8260/OA1							
Gasoline Range Organics	ND	mg/L	0.50	1		06/10/15 01:04		
Benzene	**16.8**	ug/L	1.0	1		06/10/15 01:04	71-43-2	
Toluene	ND	ug/L	1.0	1		06/10/15 01:04	108-88-3	
Ethylbenzene	**1.3**	ug/L	1.0	1		06/10/15 01:04	100-41-4	
Xylene (Total)	**5.7**	ug/L	3.0	1		06/10/15 01:04	1330-20-7	
Methyl-tert-butyl ether	**19.6**	ug/L	1.0	1		06/10/15 01:04	1634-04-4	
Naphthalene	ND	ug/L	10.0	1		06/10/15 01:04	91-20-3	
1,2-Dichloroethane	ND	ug/L	1.0	1		06/10/15 01:04	107-06-2	
Surrogates								
Toluene-d8 (S)	101	%	80-120	1		06/10/15 01:04	2037-26-5	
4-Bromofluorobenzene (S)	104	%	80-120	1		06/10/15 01:04	460-00-4	
1,2-Dichloroethane-d4 (S)	97	%	82-119	1		06/10/15 01:04	17060-07-0	
Preservation pH	**1.0**		0.10	1		06/10/15 01:04		

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ANALYTICAL RESULTS

Project: Presto #25
Pace Project No.: 60195675

Sample: AIR STRIPPER **Lab ID: 60195675018** Collected: 06/03/15 14:30 Received: 06/04/15 13:15 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260/OA1 UST, Water	Analytical Method: EPA 8260/OA1							
Gasoline Range Organics	ND	mg/L	0.50	1		06/10/15 01:19		
Benzene	ND	ug/L	1.0	1		06/10/15 01:19	71-43-2	
Toluene	ND	ug/L	1.0	1		06/10/15 01:19	108-88-3	
Ethylbenzene	ND	ug/L	1.0	1		06/10/15 01:19	100-41-4	
Xylene (Total)	ND	ug/L	3.0	1		06/10/15 01:19	1330-20-7	
Methyl-tert-butyl ether	**8.2**	ug/L	1.0	1		06/10/15 01:19	1634-04-4	
Naphthalene	ND	ug/L	10.0	1		06/10/15 01:19	91-20-3	
1,2-Dichloroethane	ND	ug/L	1.0	1		06/10/15 01:19	107-06-2	
Surrogates								
Toluene-d8 (S)	102	%	80-120	1		06/10/15 01:19	2037-26-5	
4-Bromofluorobenzene (S)	98	%	80-120	1		06/10/15 01:19	460-00-4	
1,2-Dichloroethane-d4 (S)	96	%	82-119	1		06/10/15 01:19	17060-07-0	
Preservation pH	**1.0**		0.10	1		06/10/15 01:19		

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ANALYTICAL RESULTS

Project: Presto #25
Pace Project No.: 60195675

Sample: TRIP BLANK **Lab ID: 60195675019** Collected: 06/03/15 15:00 Received: 06/04/15 13:15 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260/OA1 UST, Water	Analytical Method: EPA 8260/OA1							
Gasoline Range Organics	ND	mg/L	0.50	1		06/09/15 21:51		
Benzene	ND	ug/L	1.0	1		06/09/15 21:51	71-43-2	
Toluene	ND	ug/L	1.0	1		06/09/15 21:51	108-88-3	
Ethylbenzene	ND	ug/L	1.0	1		06/09/15 21:51	100-41-4	
Xylene (Total)	ND	ug/L	3.0	1		06/09/15 21:51	1330-20-7	
Methyl-tert-butyl ether	ND	ug/L	1.0	1		06/09/15 21:51	1634-04-4	
Naphthalene	ND	ug/L	10.0	1		06/09/15 21:51	91-20-3	
1,2-Dichloroethane	ND	ug/L	1.0	1		06/09/15 21:51	107-06-2	
Surrogates								
Toluene-d8 (S)	103	%	80-120	1		06/09/15 21:51	2037-26-5	
4-Bromofluorobenzene (S)	101	%	80-120	1		06/09/15 21:51	460-00-4	
1,2-Dichloroethane-d4 (S)	97	%	82-119	1		06/09/15 21:51	17060-07-0	
Preservation pH	**1.0**		0.10	1		06/09/15 21:51		

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QUALITY CONTROL DATA

Project: Presto #25
Pace Project No.: 60195675

QC Batch: MSV/69932 | Analysis Method: EPA 8260/OA1
QC Batch Method: EPA 8260/OA1 | Analysis Description: 8260/OA1 UST-WATER
Associated Lab Samples: 60195675001, 60195675002, 60195675003, 60195675004, 60195675005, 60195675006, 60195675007, 60195675008, 60195675009

METHOD BLANK: 1581615 | Matrix: Water
Associated Lab Samples: 60195675001, 60195675002, 60195675003, 60195675004, 60195675005, 60195675006, 60195675007, 60195675008, 60195675009

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
1,2-Dichloroethane	ug/L	ND	1.0	06/08/15 19:02	
Benzene	ug/L	ND	1.0	06/08/15 19:02	
Ethylbenzene	ug/L	ND	1.0	06/08/15 19:02	
Gasoline Range Organics	mg/L	ND	0.50	06/08/15 19:02	
Methyl-tert-butyl ether	ug/L	ND	1.0	06/08/15 19:02	
Naphthalene	ug/L	ND	10.0	06/08/15 19:02	
Toluene	ug/L	ND	1.0	06/08/15 19:02	
Xylene (Total)	ug/L	ND	3.0	06/08/15 19:02	
1,2-Dichloroethane-d4 (S)	%	105	82-119	06/08/15 19:02	
4-Bromofluorobenzene (S)	%	101	80-120	06/08/15 19:02	
Toluene-d8 (S)	%	97	80-120	06/08/15 19:02	

LABORATORY CONTROL SAMPLE: 1581616

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
1,2-Dichloroethane	ug/L	20	21.6	108	81-120	
Benzene	ug/L	20	20.6	103	80-120	
Ethylbenzene	ug/L	20	21.3	106	80-120	
Gasoline Range Organics	mg/L	4	3.5	88	61-120	
Methyl-tert-butyl ether	ug/L	20	23.0	115	74-120	
Naphthalene	ug/L	20	19.9	100	73-128	
Toluene	ug/L	20	20.6	103	80-120	
Xylene (Total)	ug/L	60	65.6	109	80-120	
1,2-Dichloroethane-d4 (S)	%			104	82-119	
4-Bromofluorobenzene (S)	%			99	80-120	
Toluene-d8 (S)	%			98	80-120	

Results presented on this page are in the units indicated by the "Units" column except where an alternate unit is presented to the right of the result.

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QUALITY CONTROL DATA

Project: Presto #25
Pace Project No.: 60195675

QC Batch: MSV/69941 Analysis Method: EPA 8260/OA1
QC Batch Method: EPA 8260/OA1 Analysis Description: 8260/OA1 UST-WATER
Associated Lab Samples: 60195675013, 60195675015, 60195675016, 60195675017, 60195675018, 60195675019

METHOD BLANK: 1582066 Matrix: Water
Associated Lab Samples: 60195675013, 60195675015, 60195675016, 60195675017, 60195675018, 60195675019

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
1,2-Dichloroethane	ug/L	ND	1.0	06/09/15 21:36	
Benzene	ug/L	ND	1.0	06/09/15 21:36	
Ethylbenzene	ug/L	ND	1.0	06/09/15 21:36	
Gasoline Range Organics	mg/L	ND	0.50	06/09/15 21:36	
Methyl-tert-butyl ether	ug/L	ND	1.0	06/09/15 21:36	
Naphthalene	ug/L	ND	10.0	06/09/15 21:36	
Toluene	ug/L	ND	1.0	06/09/15 21:36	
Xylene (Total)	ug/L	ND	3.0	06/09/15 21:36	
1,2-Dichloroethane-d4 (S)	%	98	82-119	06/09/15 21:36	
4-Bromofluorobenzene (S)	%	99	80-120	06/09/15 21:36	
Toluene-d8 (S)	%	100	80-120	06/09/15 21:36	

LABORATORY CONTROL SAMPLE: 1582067

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
1,2-Dichloroethane	ug/L	20	19.7	98	81-120	
Benzene	ug/L	20	20.9	104	80-120	
Ethylbenzene	ug/L	20	19.5	98	80-120	
Gasoline Range Organics	mg/L	4	3.6	91	61-120	
Methyl-tert-butyl ether	ug/L	20	19.7	98	74-120	
Naphthalene	ug/L	20	21.9	110	73-128	
Toluene	ug/L	20	20.7	103	80-120	
Xylene (Total)	ug/L	60	62.5	104	80-120	
1,2-Dichloroethane-d4 (S)	%			96	82-119	
4-Bromofluorobenzene (S)	%			100	80-120	
Toluene-d8 (S)	%			100	80-120	

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Pace Analytical Services, Inc.
9608 Loiret Blvd.
Lenexa, KS 66219
(913)599-5665

QUALITY CONTROL DATA

Project: Presto #25
Pace Project No.: 60195675

QC Batch: MSV/69960 | Analysis Method: EPA 8260/OA1
QC Batch Method: EPA 8260/OA1 | Analysis Description: 8260/OA1 UST-WATER
Associated Lab Samples: 60195675002, 60195675009, 60195675010

METHOD BLANK: 1582277 | Matrix: Water
Associated Lab Samples: 60195675002, 60195675009, 60195675010

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
Gasoline Range Organics	mg/L	ND	0.50	06/09/15 20:51	
1,2-Dichloroethane-d4 (S)	%	100	82-119	06/09/15 20:51	
4-Bromofluorobenzene (S)	%	98	80-120	06/09/15 20:51	
Toluene-d8 (S)	%	99	80-120	06/09/15 20:51	

LABORATORY CONTROL SAMPLE: 1582278

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Gasoline Range Organics	mg/L	4	3.5	86	61-120	
1,2-Dichloroethane-d4 (S)	%			103	82-119	
4-Bromofluorobenzene (S)	%			98	80-120	
Toluene-d8 (S)	%			100	80-120	

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Lenexa, KS 66219
(913)599-5665

QUALITY CONTROL DATA

Project: Presto #25
Pace Project No.: 60195675

QC Batch: MSV/69974 Analysis Method: EPA 8260/OA1
QC Batch Method: EPA 8260/OA1 Analysis Description: 8260/OA1 UST-WATER
Associated Lab Samples: 60195675011, 60195675012, 60195675014

METHOD BLANK: 1582712 Matrix: Water
Associated Lab Samples: 60195675011, 60195675012, 60195675014

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
1,2-Dichloroethane	ug/L	ND	1.0	06/10/15 22:14	
Benzene	ug/L	ND	1.0	06/10/15 22:14	
Ethylbenzene	ug/L	ND	1.0	06/10/15 22:14	
Gasoline Range Organics	mg/L	ND	0.50	06/10/15 22:14	
Methyl-tert-butyl ether	ug/L	ND	1.0	06/10/15 22:14	
Naphthalene	ug/L	ND	10.0	06/10/15 22:14	
Toluene	ug/L	ND	1.0	06/10/15 22:14	
Xylene (Total)	ug/L	ND	3.0	06/10/15 22:14	
1,2-Dichloroethane-d4 (S)	%	100	82-119	06/10/15 22:14	
4-Bromofluorobenzene (S)	%	101	80-120	06/10/15 22:14	
Toluene-d8 (S)	%	100	80-120	06/10/15 22:14	

LABORATORY CONTROL SAMPLE: 1582713

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
1,2-Dichloroethane	ug/L	20	19.3	97	81-120	
Benzene	ug/L	20	20.1	100	80-120	
Ethylbenzene	ug/L	20	18.3	92	80-120	
Gasoline Range Organics	mg/L	4	3.6	89	61-120	
Methyl-tert-butyl ether	ug/L	20	19.7	99	74-120	
Naphthalene	ug/L	20	20.9	104	73-128	
Toluene	ug/L	20	19.2	96	80-120	
Xylene (Total)	ug/L	60	57.6	96	80-120	
1,2-Dichloroethane-d4 (S)	%			95	82-119	
4-Bromofluorobenzene (S)	%			104	80-120	
Toluene-d8 (S)	%			99	80-120	

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1582714 1582715

Parameter	Units	60195785016 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
1,2-Dichloroethane	ug/L	ND	500	500	514	520	103	104	79-121	1	12	
Benzene	ug/L	1460	500	500	1990	2020	106	112	46-155	2	13	
Ethylbenzene	ug/L	27.9	500	500	489	500	92	94	51-148	2	14	
Methyl-tert-butyl ether	ug/L	ND	500	500	471	487	92	95	41-156	3	17	
Naphthalene	ug/L	285	500	500	666	783	76	99	41-148	16	33	
Toluene	ug/L	ND	500	500	477	494	95	98	47-149	3	16	
Xylene (Total)	ug/L	ND	1500	1500	1460	1500	97	100	39-158	3	15	

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REPORT OF LABORATORY ANALYSIS

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Lenexa, KS 66219
(913)599-5665

QUALITY CONTROL DATA

Project: Presto #25
Pace Project No.: 60195675

MATRIX SPIKE & MATRIX SPIKE DUPLICATE: 1582714 1582715

Parameter	Units	60195785016 Result	MS Spike Conc.	MSD Spike Conc.	MS Result	MSD Result	MS % Rec	MSD % Rec	% Rec Limits	RPD	Max RPD	Qual
1,2-Dichloroethane-d4 (S)	%						96	97	82-119			
4-Bromofluorobenzene (S)	%						102	103	80-120			
Toluene-d8 (S)	%						102	103	80-120			
Preservation pH		1.0			1.0	1.0				0		

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QUALITY CONTROL DATA

Project: Presto #25
Pace Project No.: 60195675

QC Batch: MSV/70022 | Analysis Method: EPA 8260/OA1
QC Batch Method: EPA 8260/OA1 | Analysis Description: 8260/OA1 UST-WATER
Associated Lab Samples: 60195675002, 60195675009, 60195675010

METHOD BLANK: 1584192 | Matrix: Water
Associated Lab Samples: 60195675002, 60195675009, 60195675010

Parameter	Units	Blank Result	Reporting Limit	Analyzed	Qualifiers
1,2-Dichloroethane	ug/L	ND	1.0	06/12/15 12:20	
Benzene	ug/L	ND	1.0	06/12/15 12:20	
Ethylbenzene	ug/L	ND	1.0	06/12/15 12:20	
Methyl-tert-butyl ether	ug/L	ND	1.0	06/12/15 12:20	
Naphthalene	ug/L	ND	10.0	06/12/15 12:20	
Toluene	ug/L	ND	1.0	06/12/15 12:20	
Xylene (Total)	ug/L	ND	3.0	06/12/15 12:20	
1,2-Dichloroethane-d4 (S)	%	108	82-119	06/12/15 12:20	
4-Bromofluorobenzene (S)	%	99	80-120	06/12/15 12:20	
Toluene-d8 (S)	%	101	80-120	06/12/15 12:20	

LABORATORY CONTROL SAMPLE: 1584193

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
1,2-Dichloroethane	ug/L	20	20.8	104	81-120	
Benzene	ug/L	20	20.0	100	80-120	
Ethylbenzene	ug/L	20	21.4	107	80-120	
Methyl-tert-butyl ether	ug/L	20	21.7	108	74-120	
Naphthalene	ug/L	20	20.6	103	73-128	
Toluene	ug/L	20	19.9	99	80-120	
Xylene (Total)	ug/L	60	64.5	107	80-120	
1,2-Dichloroethane-d4 (S)	%			105	82-119	
4-Bromofluorobenzene (S)	%			101	80-120	
Toluene-d8 (S)	%			98	80-120	

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Lenexa, KS 66219
(913)599-5665

QUALIFIERS

Project: Presto #25
Pace Project No.: 60195675

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to dilution of the sample aliquot.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

PQL - Practical Quantitation Limit.

RL - Reporting Limit.

S - Surrogate

1,2-Diphenylhydrazine decomposes to and cannot be separated from Azobenzene using Method 8270. The result for each analyte is a combined concentration.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

NC - Not Calculable.

SG - Silica Gel - Clean-Up

U - Indicates the compound was analyzed for, but not detected.

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270. The result reported for each analyte is a combined concentration.

Pace Analytical is TNI accredited. Contact your Pace PM for the current list of accredited analytes.

TNI - The NELAC Institute.

BATCH QUALIFIERS

Batch: MSV/69932

[M5] A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.

Batch: MSV/69941

[M5] A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.

Batch: MSV/69960

[M5] A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.

Batch: MSV/70022

[M5] A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.

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Lenexa, KS 66219
(913)599-5665

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: Presto #25
Pace Project No.: 60195675

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
60195675001	**MW-1**	EPA 8260/OA1	MSV/69932		
60195675002	**MW-2**	EPA 8260/OA1	MSV/69932		
60195675002	**MW-2**	EPA 8260/OA1	MSV/69960		
60195675002	**MW-2**	EPA 8260/OA1	MSV/70022		
60195675003	**MW-3**	EPA 8260/OA1	MSV/69932		
60195675004	**MW-6**	EPA 8260/OA1	MSV/69932		
60195675005	**MW-11**	EPA 8260/OA1	MSV/69932		
60195675006	**MW-21**	EPA 8260/OA1	MSV/69932		
60195675007	**MW-22**	EPA 8260/OA1	MSV/69932		
60195675008	**MW-25**	EPA 8260/OA1	MSV/69932		
60195675009	**P-1**	EPA 8260/OA1	MSV/69932		
60195675009	**P-1**	EPA 8260/OA1	MSV/69960		
60195675009	**P-1**	EPA 8260/OA1	MSV/70022		
60195675010	**P-13**	EPA 8260/OA1	MSV/69960		
60195675010	**P-13**	EPA 8260/OA1	MSV/70022		
60195675011	**P-18**	EPA 8260/OA1	MSV/69974		
60195675012	**P-19**	EPA 8260/OA1	MSV/69974		
60195675013	**TP-1**	EPA 8260/OA1	MSV/69941		
60195675014	**TP-7**	EPA 8260/OA1	MSV/69974		
60195675015	**VW-1**	EPA 8260/OA1	MSV/69941		
60195675016	**VW-2**	EPA 8260/OA1	MSV/69941		
60195675017	**TRENCH C**	EPA 8260/OA1	MSV/69941		
60195675018	**AIR STRIPPER**	EPA 8260/OA1	MSV/69941		
60195675019	**TRIP BLANK**	EPA 8260/OA1	MSV/69941		

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CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Page: 1 of 2

Section A Required Client Information:

Company:	SCS Aquaterra
Address:	7311 W. 130th, Suite 100
	Overland Park, KS 66213
Email To:	pgoeke@scsengineers.com
Phone: (913) 749-0719	Fax: (913) 681-0012
Requested Due Date/TAT:	Standard

Section B Required Project Information:

Report To:	Pat Goeke
Copy To:	
Purchase Order No.:	27213749.2
Project Name:	Presto #25
Project Number:	U4-023-13799

Section C Invoice Information:

Attention:	Pat Goeke
Company Name:	SCS Aquaterra
Address:	7311 W. 130th St. Ste. #100 Overland Park KS 66213
Pace Quote Reference:	
Pace Project Manager:	Sherri Rosenstangle
Pace Profile #:	4086.9

REGULATORY AGENCY

☐ NPDES ☑ GROUND WATER ☐ DRINKING WATER
☐ UST ☐ RCRA ☐ OTHER _____

Site Location STATE: KS

Section D Required Client Information

SAMPLE ID (A-Z, 0-9 / ,-) Sample IDs MUST BE UNIQUE

Valid Matrix Codes

MATRIX	CODE
DRINKING WATER	DW
WATER	WT
WASTE WATER	WW
PRODUCT	P
SOIL/SOLID	SL
OIL	OL
WIPE	WP
AIR	AR
OTHER	OT
TISSUE	TS

ITEM #	SAMPLE ID	MATRIX CODE (see valid codes to left)	SAMPLE TYPE (G=GRAB C=COMP)	COLLECTED COMPOSITE START DATE	COLLECTED COMPOSITE START TIME	COLLECTED COMPOSITE END/GRAB DATE	COLLECTED COMPOSITE END/GRAB TIME	SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives: Unpreserved	H_2SO_4	HNO_3	HCl	NaOH	$Na_2S_2O_3$	Methanol	Other	Analysis Test (Y/N): GRO, BTEX, mtbe, N, 1,2-DCA	Residual Chlorine (Y/N)	Pace Project No./ Lab I.D. 60195675
1	MW-1	WT	G			6/2/15	1710		3				X					X		3(DCMT) 001
2	MW-2						1720													002
3	MW-3						1700													003
4	MW-6						1640													004
5	MW-11						1550													005
6	MW-21						1540													006
7	MW-22						1610													007
8	MW-25						1530													008
9	P-1						1650													009
10	P-13						1600													010
11	P-18						1620													011
12	P-19						1630													012

ADDITIONAL COMMENTS	RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	SAMPLE CONDITIONS			
	Joseph Wuertz SCS Aquaterra	6/4/15		[signature]	6/4/15	1315	1-7	Y	N	Y

SAMPLER NAME AND SIGNATURE

PRINT Name of SAMPLER: Joseph Wuertz

SIGNATURE of SAMPLER: Joseph Wuertz

DATE Signed (MM/DD/YY): 6/4/15

Temp in °C | Received on Ice (Y/N) | Custody Sealed Cooler (Y/N) | Samples Intact (Y/N)

*Important Note: By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1.5% per month for any invoices not paid within 30 days.

F-ALL-Q-020rev.07, 15-Feb-2007

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CHAIN-OF-CUSTODY / Analytical Request Document

The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

Section A Required Client Information:

Company:	SCS Aquaterra
Address:	7311 W. 130th, Suite 100
	Overland Park, KS 66213
Email To:	pgoeke@scsengineers.com
Phone: (913) 749-0719	Fax: (913) 681-0012
Requested Due Date/TAT:	Standard

Section B Required Project Information:

Report To:	Pat Goeke
Copy To:	
Purchase Order No.:	27213749.2
Project Name:	Presto #25
Project Number:	U4-023-13799

Section C Invoice Information:

Attention:	Pat Goeke
Company Name:	SCS Aquaterra
Address:	7311 W. 130th Sta Ste, #100 Overland Park KS 66213
Pace Quote Reference:	
Pace Project Manager:	Sherri Rosenstangle
Pace Profile #:	4086.9

REGULATORY AGENCY

☐ NPDES ☑ GROUND WATER ☐ DRINKING WATER
☐ UST ☐ RCRA ☐ OTHER _____

Site Location STATE: KS

Section D Required Client Information

SAMPLE ID (A-Z, 0-9 / ,-) Sample IDs MUST BE UNIQUE

Valid Matrix Codes

MATRIX	CODE
DRINKING WATER	DW
WATER	WT
WASTE WATER	WW
PRODUCT	P
SOIL/SOLID	SL
OIL	OL
WIPE	WP
AIR	AR
OTHER	OT
TISSUE	TS

Requested Analysis Filtered (Y/N)

ITEM #	SAMPLE ID	MATRIX CODE (see valid codes to left)	SAMPLE TYPE (G=GRAB C=COMP)	COLLECTED Composite Start DATE	COLLECTED Composite Start TIME	COLLECTED Composite End/Grab DATE	COLLECTED Composite End/Grab TIME	SAMPLE TEMP AT COLLECTION	# OF CONTAINERS	Preservatives: Unpreserved	H_2SO_4	HNO_3	HCl	NaOH	$Na_2S_2O_3$	Methanol	Other	Analysis Test (Y/N): GRO, BTEX, mtbe, N, 1,2-DCA	Residual Chlorine (Y/N)	Pace Project No./ Lab I.D. 6019 5675
1	TP-1	WT	G			6/2/15	1730		3				X					X		3(DG9H) 015
2	TP-7					6/2/15	1740		3											019
3	VW-1					6/3/15	1400		3											015
4	VW-2					6/3/15	1410		3											016
~~5~~	~~Trench A~~																			
6	Trench C					6/3/15	1420		3											3(DG9H) 017
7	Air Stripper					6/3/15	1430		3											018
8	Trip Blank					6/3/15	1500		2				X					X		2(DG9H) 019
9																				
10																				
11																				
12																				

ADDITIONAL COMMENTS	RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME	SAMPLE CONDITIONS			
	Joseph Wuertz SCS Aquaterra	6/4/15		[illegible]	6/4/15	1315	1.7	Y	N	Y

SAMPLER NAME AND SIGNATURE

PRINT Name of SAMPLER: Joseph Wuertz

SIGNATURE of SAMPLER: Joseph Wuertz DATE Signed (MM/DD/YY): 6/4/15

Temp in °C | Received on Ice (Y/N) | Custody Sealed Cooler (Y/N) | Samples Intact (Y/N)

*Important Note: By signing this form you are accepting Pace's NET 30 day payment terms and agreeing to late charges of 1.5% per month for any invoices not paid within 30 days.

F-ALL-Q-020rev.07, 15-Feb-2007

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Sample Condition Upon Receipt

WO#: 60195675
60195675

Client Name: SCS Aquaterra

Optional
Proj Due Date:
Proj Name:

Courier: FedEx ☐ UPS ☐ VIA ☐ Clay ☐ PEX ☐ ECI ☐ Pace ☐ Other ☐ Client ☒

Tracking #: _____ Pace Shipping Label Used? Yes ☐ No ☒

Custody Seal on Cooler/Box Present: Yes ☐ No ☑ Seals intact: Yes ☐ No ☑

Packing Material: Bubble Wrap ☑ Bubble Bags ☐ Foam ☑ None ☐ Other ☐

Thermometer Used: CF +1.4 T-239 / CF -0.5 T-262 **Type of Ice:** ~~Wet~~ Blue None (circle one) ☐ Samples received on ice, cooling process has begun.

Cooler Temperature: 1.7

Temperature should be above freezing to 6°C

Date and initials of person examining contents: JM 6/9/15 1345

Chain of Custody present:	☑Yes ☐No ☐N/A	1.
Chain of Custody filled out:	☑Yes ☐No ☐N/A	2.
Chain of Custody relinquished:	☑Yes ☐No ☐N/A	3.
Sampler name & signature on COC:	☑Yes ☐No ☐N/A	4.
Samples arrived within holding time:	☑Yes ☐No ☐N/A	5.
Short Hold Time analyses (<72hr):	☐Yes ☑No ☐N/A	6.
Rush Turn Around Time requested:	☐Yes ☑No ☐N/A	7.
Sufficient volume:	☑Yes ☐No ☐N/A	8.
Correct containers used:	☑Yes ☐No ☐N/A	
Pace containers used:	☑Yes ☐No ☐N/A	9.
Containers intact:	☑Yes ☐No ☐N/A	10.
Unpreserved 5035A soils frozen w/in 48hrs?	☐Yes ☐No ☑N/A	11.
Filtered volume received for dissolved tests?	☐Yes ☐No ☑N/A	12.
Sample labels match COC:	☑Yes ☐No ☐N/A	
Includes date/time/ID/analyses Matrix: water		13.
All containers needing preservation have been checked.	☐Yes ☐No ☑N/A	
All containers needing preservation are found to be in compliance with EPA recommendation.	☐Yes ☐No ☑N/A	14.
Exceptions: VOA, Coliform, O&G, WI-DRO (water)	☑Yes ☐No	Initial when completed JM / Lot # of added preservative
Trip Blank present: covered	☑Yes ☐No ☑N/A	
Pace Trip Blank lot # (if purchased): NA		15.
Headspace in VOA vials (>6mm):	☐Yes ☑No ☑N/A	16.
Project sampled in USDA Regulated Area:	☐Yes ☐No ☑N/A	17. List State:

Client Notification/ Resolution: Copy COC to Client? (Y) / N Field Data Required? Y (N)

Person Contacted: _____ Date/Time: _____

Comments/ Resolution: _____

Project Manager Review: [signature] Date: 6.4.15

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Sample Condition Upon Receipt

WO#: 60195675
60195675

Client Name: SCS Aquaterra

Optional
Proj Due Date:
Proj Name:

Courier: FedEx ☐ UPS ☐ VIA ☐ Clay ☐ PEX ☐ ECI ☐ Pace ☐ Other ☐ Client ☒

Tracking #: _____ Pace Shipping Label Used? Yes ☐ No ☒

Custody Seal on Cooler/Box Present: Yes ☐ No ☒ Seals intact: Yes ☐ No ☒

Packing Material: Bubble Wrap ☒ Bubble Bags ☐ Foam ☒ None ☐ Other ☐

Thermometer Used: CF +1.4 T-239 CF +0.5 T-262 **Type of Ice:** Wet Blue None ☐ Samples received on ice, cooling process has begun.
(circle one)

Cooler Temperature: 1.7

Temperature should be above freezing to 6°C

Date and initials of person examining contents: JN 6/4/15 1345

Chain of Custody present:	☒Yes ☐No ☐N/A	1.
Chain of Custody filled out:	☒Yes ☐No ☐N/A	2.
Chain of Custody relinquished:	☒Yes ☐No ☐N/A	3.
Sampler name & signature on COC:	☒Yes ☐No ☐N/A	4.
Samples arrived within holding time:	☒Yes ☐No ☐N/A	5.
Short Hold Time analyses (<72hr):	☐Yes ☒No ☐N/A	6.
Rush Turn Around Time requested:	☐Yes ☒No ☐N/A	7.
Sufficient volume:	☒Yes ☐No ☐N/A	8.
Correct containers used:	☒Yes ☐No ☐N/A	
Pace containers used:	☒Yes ☐No ☐N/A	9.
Containers intact:	☒Yes ☐No ☐N/A	10.
Unpreserved 5035A soils frozen w/in 48hrs?	☐Yes ☐No ☒N/A	11.
Filtered volume received for dissolved tests?	☐Yes ☐No ☒N/A	12.
Sample labels match COC: Includes date/time/ID/analyses Matrix: water	☒Yes ☐No ☐N/A	13.
All containers needing preservation have been checked.	☐Yes ☐No ☒N/A	
All containers needing preservation are found to be in compliance with EPA recommendation.	☐Yes ☐No ☒N/A	14.
Exceptions: VOA, Coliform, O&G, WI-DRO (water)	☒Yes ☐No	Initial when completed JN / Lot # of added preservative
Trip Blank present: covered Pace Trip Blank lot # (if purchased): NA	☒Yes ☐No ☒N/A	15.
Headspace in VOA vials (>6mm):	☐Yes ☒No ☒N/A	16.
Project sampled in USDA Regulated Area:	☐Yes ☐No ☒N/A	17. List State:

Client Notification/ Resolution: Copy COC to Client? (Y) / N Field Data Required? Y (N)

Person Contacted: _____ Date/Time: _____

Comments/ Resolution: _____

Project Manager Review: [signature] Date: 6.4.15

FIELD NOTES

PETROLEUM STORAGE TANK RELEASE FUND
MONTHLY OPERATION MONITORING & MAINTENANCE REPORT

SCS AQUATERRA

Facility Name:	Presto #25 Off-Site System	KDHE Project Code:	U4-023-13799
Facility Address:	602 West 9th St, Lawrence	KDHE Project Mgr.:	Scott O'Neal (785) 296-1597
Consultant:	SCS Aquaterra	Personnel:	J. Wuertz
Type of Visit:	✓ Monthly __ Quarterly __ Repair __ Other	Inspection Date:	4/3/15

OPERATION HOUR METER DATA

SVE #1	11,013	AIR STRIPPER	1932	WELL #1	5,078	WELL #3	2,861	Flow Totalizer	
SVE #2	10,684	EQ PUMP	1916	WELL #2	5,395	WELL #4	4,179	1,040,766	gallons

SYSTEM DOWN TIME SUMMARY

Dates From	Dates To	Explanation for Down Time (Indicate Corrective Measures Taken)
—	—	None Known

REMEDIATION SYSTEM(S) MAINTENANCE RECORD

Date of Maintenance	Description of Work Performed	Performed by:
4/3/15	Installed flow meters + sampling ports in Trench A + C water lines.	JCW

OPERATIONAL DATA

AMPERAGE DATA

SVE #1	13.11	WELL #1	3.34	Pump C	7.79		
SVE #2	19.30	WELL #2	7.29	Stripper Blower	6.01		
		Pump A	8.29	EQ PUMP	[redacted] → 3.28		

VACUUMS AND FLOW

SVE VAC	-69.6"	FILTER	1.0"
SUB SLAB VACUUM	-2.2"	STRIPPER PRESSURE	25.48"
TRANSFER FLOW RATE	15.0 A meter		13.19 D meter

GROUNDWATER ELEVATIONS*

Well I.D. No.	Well Location	KDHE Site I.D.	TOC Elevation	Depth to Water	Water Level Elevation	Depth to Product	Free Phase Prod. Thick.
MW-7	Up Gradient	373012	859.31	11.02'		N/A	N/A
MW-2	Down Gradient	373074	857.07	11.62'		N/A	N/A
Pump A	Trench A	NA	NA	20.34	NA	N/A	N/A
Pump C	Trench C	NA	NA	18.96	NA	N/A	N/A

* Measure the static water level (SWL) consistently from one monitoring well inside & one outside affected remedial area.

SVE UNIT FIELD DATA

SVE UNIT	Line (LP) Vacuum ("WC)	Direct Read Flowrate (scfm)		Dilution Valve % Open	In-line Filter Vacuum Gage ("WC)	In-line Filter Vacuum Telemetry ("WC)			Field TPH (ppm)
Pre-adj.	-43.0	NA		0	-1.0	-1.0			2.1
Post-adj.	-43.0	NA		0	-1.0	-1.0			2.1

SVE WELL FIELD DATA

	Wellhead Vacuum ("WC)	Flow Meter (scfm)	Manifold Vacuum ("WC)	Field TPH (ppm)
C4	See table to Right	0	-36.5	0.9
V-1A	NA	39	-1.8	0.6
A-1	See table to Right	0	-36.5	0.8
A-3	See table to Right	N/A	-36.5	1.5
H-3	NA	34	-4.9	0.4
A-5	See table to Right	0	-36.5	0.3
B-1	See table to Right	>80	-22.8	2.4
V-3	NA	34	-0.9	0.2
H-5	NA	0	-36.4	1.2
V-1,2,4 H-1,2,4,6	NA	>80	-3.0	0.0
C-2/C-6	See table to Right	>80	-43.0	1.1
Total				

Trench A Data	VAC	PID	Trench C Data	VAC	PID
A1 Blue	5.1	NA	C1 Red/BLK	1.9	1.3
A2 Red	0.9	1.0	C2 Yel/BLK	0.0	NA
A3 Yellow	3.1	NA	C3 Grn/BLK	0.8	26.3
A4 Blue/BLK	1.1	0.3	C4 Yellow	1.2	NA
A5 Red/BLK	3.2	NA	C5 Red	2.0	0.1
A6 Yel/BLK	0.0	0.4	C6 Green	0.0	NA

Trench B Data	VAC	PID
B1 Green	0.0	NA
B2 Surface	0.5	0.2

KO Tank Water Level 0" Drained KO Tank Y or (N)

revised 6/5/14

Facility Name:	Presto #25 Off-Site System	KDHE Project Code:	U4-023-13799
Facility Address:	602 West 9th St, Lawrence	KDHE Project Mgr.:	Scott O'Neal (785) 296-1597
Consultant:	SCS Aquaterra	Date:	4/3/15

FREE PRODUCT LEVELS

Well I.D. No.	KDHE Site I.D.	Depth to Product (feet)	Depth to Water (feet)	Free Product Thickness (ft)
MW-1	373104	N/A	13.03'	N/A
MW-2	373074	N/A	11.62'	N/A
Product Drum	NA	N/A	NA	NA

Trench A

Location	Sample	Time/ Description	Sample pH
Trench A	(Y) / N	1715	7.27
Trench C	(Y) / N	1720	6.82
Air Stripper	(Y) / N	1725	7.89

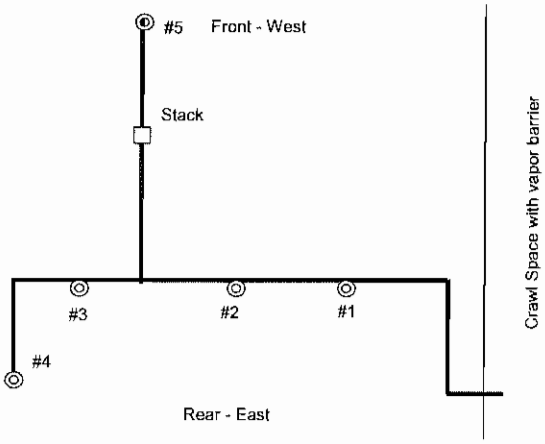
Flow Meter Data

Location	Rate	Total
VW-1	< 1 gpm	N/A gal
VW-2	< 1 gpm	N/A gal
Strpr Infl.	15 gpm	1,040,766 gal
Pump A	5 gpm	N/A gal
Pump C	5 gpm	N/A gal

Anti-Scaling System Operational Data

Agent Remaining, Previous	— gallons
Agent Remaining, Current	18 gallons
Pump Stroke	10
Pump Speed	35

VAPOR MITIGATION SYSTEM



Location	Vacuum "wc	Anemometer fps	Flow Rate, scfm	PID Reading, ppm
Crawl Space (3")	2.2	1881	83	0.0
#1 (3")	2.7	333	15	2.1
#2 (3")	2.9	409	18	10.8
#3 (3")	3.2	415	18	20.1
#4 (3")	3.3	393	17	0.0
#5 (3")	3.2	642	28	0.9
Stack (4")	3.2	1625	72	1.0

Flow rate = fps * .0442 for 3" pipe
Flow rate = fps * .0785 for 4" pipe

Comments

- Need to weedeat and spray around building on the next visit.
- VW-1 & EQ Transfer pump flow meters need pulled & cleaned on next visit.
- A-3 Flow meter top retaining/centering ring broke, removed rail & float and put back into manifold. Need to order replacement flow meter. Blue-White Industries F-451.
- Installed flow meters in Trench A & C water lines.
- Installed Sampling ports in Trench A & C water lines.

revised 4/1/15

PETROLEUM STORAGE TANK RELEASE FUND
MONTHLY OPERATION MONITORING & MAINTENANCE REPORT

SCS AQUATERRA

Facility Name:	Presto #25 Off-Site System	KDHE Project Code:	U4-023-13799
Facility Address:	602 West 9th St, Lawrence	KDHE Project Mgr.:	Scott O'Neal (785) 296-1597
Consultant:	SCS Aquaterra	Personnel:	Adam Parris
Type of Visit:	X Monthly __ Quarterly __ Repair __ Other	Inspection Date:	5/4/15

OPERATION HOUR METER DATA

								Flow Totalizer
SVE #1	11753	AIR STRIPPER	2180	WELL #1	5818	PUMP A	3570	1,209,418 gallons
SVE #2	11423	EQ PUMP	2162	WELL #2	5395	PUMP C	4921	

SYSTEM DOWN TIME SUMMARY

Dates From	Dates To	Explanation for Down Time (Indicate Corrective Measures Taken)
4/3/15	5/4/15	None Known

REMEDIATION SYSTEM(S) MAINTENANCE RECORD

Date of Maintenance	Description of Work Performed	Performed by:
5/4/15	None Performed	AP

OPERATIONAL DATA

AMPERAGE DATA

SVE #1	12.63	WELL #1	3.60	Pump C	8.00		
SVE #2	18.62	WELL #2	0.00	Stripper Blower	5.60		
		Pump A	0.00	EQ PUMP	2.82		

VACUUMS AND FLOW

SVE VAC	64.5"	FILTER	0.9"
SUB SLAB VACUUM	2.1"	STRIPPER PRESSURE	21"
TRANSFER FLOW RATE	9 gpm A meter		9 gpm D meter

GROUNDWATER ELEVATIONS*

Well I.D. No.	Well Location	KDHE Site I.D.	TOC Elevation	Depth to Water	Water Level Elevation	Depth to Product	Free Phase Prod. Thick.
MW-7	Up Gradient	373012	859.31	11.11'	870.42	ND	N/A
MW-2	Down Gradient	373074	857.07	11.70'	868.77	ND	N/A
Pump A	Trench A	NA	NA	12.80'	NA	ND	N/A
Pump C	Trench C	NA	NA	20.84'	NA	ND	N/A

* Measure the static water level (SWL) consistently from one monitoring well inside & one outside affected remedial area.

SVE UNIT FIELD DATA

SVE UNIT	Line (LP) Vacuum ("WC)	Direct Read Flowrate (scfm)		Dilution Valve % Open	In-line Filter Vacuum Gage ("WC)	In-line Filter Vacuum Telemetry ("WC)			Field TPH (ppm)
Pre-adj.	41.1"	NA		0	1"	1"			12.8
Post-adj.	41.1"	NA		0	1"	1"			12.8

SVE WELL FIELD DATA

	Wellhead Vacuum ("WC)	Flow Meter (scfm)	Manifold Vacuum ("WC)	Field TPH (ppm)
C4	See table to Right	<10	34.3"	0.9
V-1A	NA	34	1.4"	6.7
A-1	See table to Right	<10	35.7"	0.7
A-3	See table to Right	N/A	35.9"	4.4
H-3	NA	29	4.7"	4.6
A-5	See table to Right	<10	36.8"	2.1
B-1	See table to Right	>80	22.9"	14.1
V-3	NA	30	0.7"	2.1
H-5	NA	<10	36.2"	1.7
V-1,2,4 H-1,2,4,6	NA	>80	2.9"	6.8
C-2/C-6	See table to Right	>80	41.0"	19.1
Total				

Trench A Data	VAC	PID	Trench C Data	VAC	PID
A1 Blue	5.0"	NA	C1 Red/BLK	2.1"	0.9
A2 Red	0.7"	0.5	C2 Yel/BLK	0.0"	NA
A3 Yellow	2.3"	NA	C3 Grn/BLK	0.9"	24.2
A4 Blue/BLK	0.7"	0.0	C4 Yellow	1.2"	NA
A5 Red/BLK	3.4"	NA	C5 Red	1.8"	0.0
A6 Yel/BLK	0.0"	0.0	C6 Green	0.0"	NA

Trench B Data	VAC	PID
B1 Green	0.0"	NA
B2 Surface	0.6"	0.1

KO Tank Water Level 0" Drained KO Tank Y or (N)

revised 4/9/15

Facility Name:	Presto #25 Off-Site System	KDHE Project Code:	U4-023-13799
Facility Address:	602 West 9th St, Lawrence	KDHE Project Mgr.:	Scott O'Neal (785) 296-1597
Consultant:	SCS Aquaterra	Date:	5/4/15

FREE PRODUCT LEVELS

Well I.D. No.	KDHE Site I.D.	Depth to Product (feet)	Depth to Water (feet)	Free Product Thickness (ft)
MW-1	373104	ND	N/A	N/A
MW-2	373074	ND	N/A	N/A
Product Drum	NA	N/A	NA	NA

System Samples

Location	Sample	Time	pH
Trench A	Y / N	1400	7.18
Trench C	Y / N	1410	6.97
Air Stripper	Y / N	1420	7.72

Flow Meter Data

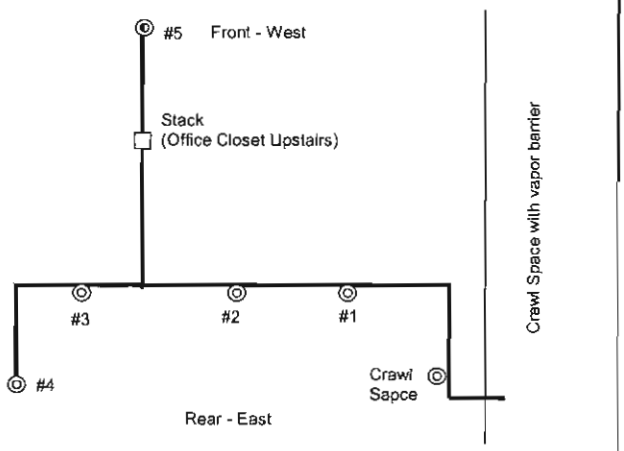
Location	Rate	Total
Well #1	<1 gpm	N/A gal
Well #2	<1 gpm	N/A gal
Pump A	0 gpm	N/A gal
Pump C	5 gpm	N/A gal
Strpr Infl.	10 gpm	1209418 gal

Anti-Scaling System Operational Data

Agent Remaining, Previous	18 gallons
Agent Remaining, Current	7 gallons

Pump Stroke	10
Pump Speed	35

VAPOR MITIGATION SYSTEM



Location	Vacuum "wc	Anemometer fps	Flow Rate, scfm	PID Reading, ppm
Crawl Space (3")	2.2	1895	83	0.0
#1 (3")	2.8	340	16	0.0
#2 (3")	2.8	405	18	0.9
#3 (3")	3.1	425	19	1.3
#4 (3")	3.2	400	17	0.0
#5 (3")	3.3	635	26	0.2
Stack (4")	3.4	1610	71	0.1

Flow rate = fps * .0442 for 3" pipe
Flow rate = fps * .0785 for 4" pipe

Comments

revised 4/9/15

PETROLEUM STORAGE TANK RELEASE FUND
MONTHLY OPERATION MONITORING & MAINTENANCE REPORT

SCS AQUATERRA

Facility Name:	Presto #25 Off-Site System	KDHE Project Code:	U4-023-13799
Facility Address:	602 West 9th St, Lawrence	KDHE Project Mgr.:	Scott O'Neal (785) 296-1597
Consultant:	SCS Aquaterra	Personnel:	J. Wuertz
Type of Visit:	__ Monthly ✓ Quarterly __ Repair __ Other	Inspection Date:	6/2/15 - 6/3/15

OPERATION HOUR METER DATA

SVE #1	12466	AIR STRIPPER	2439	WELL #1	6533	PUMP A	3592	Flow Totalizer
SVE #2	12137	EQ PUMP	2418	WELL #2	5395	PUMP C	5628	1,376,651 gallons

SYSTEM DOWN TIME SUMMARY

Dates From	Dates To	Explanation for Down Time (Indicate Corrective Measures Taken)
—	—	None Known

REMEDIATION SYSTEM(S) MAINTENANCE RECORD

Date of Maintenance	Description of Work Performed	Performed by:
6/2 & 6/3/15	-Weedeated + sprayed around building. -Added sampling ports in VW-1 + VW-2. -Drained + cleaned KO Tank. -Added 30 gallons of chemical to chem-feed barrel.	JCW

OPERATIONAL DATA

AMPERAGE DATA

SVE #1	3.44	WELL #1	3.48	Pump C	8.61
SVE #2	19.53	WELL #2	0.0	STRIPPER BLOWER	5.98
		Pump A	0.0	EQ PUMP	3.11

VACUUMS AND FLOW

SVE VAC	-75.3"	FILTER	1.0"
SUB SLAB VACUUM	2.2"	STRIPPER PRESSURE	26.44"
TRANSFER FLOW RATE	15.0 gpm (V-notch meter)		13.66 gpm (Q meter)

GROUNDWATER ELEVATIONS*

Well I.D. No.	Well Location	KDHE Site I.D.	TOC Elevation	Depth to Water	Water Level Elevation	Depth to Product	Free Phase Prod. Thick.
MW-7	Up Gradient	373012	859.31	9.55	849.76	ND	N/A
MW-2	Down Gradient	373074	857.07	10.88	846.19	ND	N/A
Pump A	Trench A	NA	NA	8.13	NA	ND	N/A
Pump C	Trench C	NA	NA	20.84	NA	ND	N/A

* Measure the static water level (SWL) consistently from one monitoring well inside & one outside affected remedial area.

SVE UNIT FIELD DATA

SVE UNIT	Line (LP) Vacuum ("WC)	Direct Read Flowrate (scfm)		Dilution Valve % Open	In-line Filter Vacuum Gage ("WC)	In-line Filter Vacuum Telemetry ("WC)			Field TPH (ppm)
Pre-adj.	-47.3"	NA		0	1"	1"			9.7
Post-adj.	-47.3"	NA		0	1"	1"			9.7

SVE WELL FIELD DATA

	Wellhead Vacuum ("WC)	Flow Meter (scfm)	Manifold Vacuum ("WC)	Field TPH (ppm)
C4	See table to Right	<10	-41.7"	0.6
V-1A	NA	42	-2.6"	5.3
A-1	See table to Right	<10	-41.7"	0.2
A-3	See table to Right	N/A	-41.5"	3.9
H-3	NA	36	-6.3"	4.2
A-5	See table to Right	<10	-41.6"	1.8
B-1	See table to Right	780	-28.9"	15.6
V-3	NA	36	-2.8"	1.4
H-5	NA	<10	-41.4"	0.9
V-1,2,4 H-1,2,4,6	NA	780	-4.1"	6.1
C-2/C-6	See table to Right	780	-48.2"	20.2
Total				

Trench A Data VAC	Trench A Data PID	Trench C Data VAC	Trench C Data PID
A1 Blue 3.8"	NA	C1 Red/BLK 1.7"	0.6
A2 Red 0.5"	0.1	C2 Yel/BLK 0.0"	NA
A3 Yellow 1.8"	NA	C3 Grn/BLK 0.6"	16.3
A4 Blue/BLK 0.5"	0.0	C4 Yellow 0.9"	NA
A5 Red/BLK 2.3"	NA	C5 Red 1.3"	0.0
A6 Yel/BLK 0.0"	0.0	C6 Green 0.0"	NA

Trench B Data VAC	Trench B Data PID
B1 Green 0.0"	NA
B2 Surface 0.3"	0.1

KO Tank Water Level 11" Drained KO Tank (Y) or N

revised 4/9/15

Facility Name:	Presto #25 Off-Site System	KDHE Project Code:	U4-023-13799
Facility Address:	602 West 9th St, Lawrence	KDHE Project Mgr.:	Scott O'Neal (785) 296-1597
Consultant:	SCS Aquaterra	Date:	6/2 - 6/3/15

FREE PRODUCT LEVELS

Well I.D. No.	KDHE Site I.D.	Depth to Product (feet)	Depth to Water (feet)	Free Product Thickness (ft)
MW-1	373104	NO	12.44	N/A
MW-2	373074	NO	10.88	N/A
Product Drum	NA	N/A	NA	NA

System Samples

Location	Sample	Time	pH
Trench A	NO	N/A	N/A
Trench C	Yes	1420	6.36
Air Stripper	YES	1430	7.80

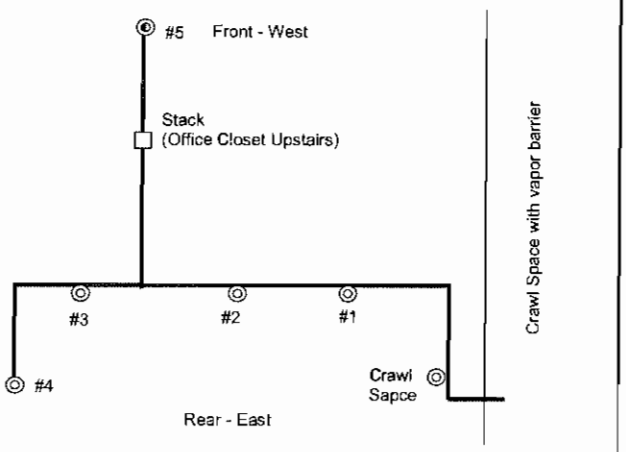
Flow Meter Data

Location	Rate	Total
Well #1	<1 gpm	N/A gal
Well #2	0 gpm	N/A gal
Pump A	0 gpm	N/A gal
Pump C	5 gpm	N/A gal
Strpr Infl.	15 gpm	gal

Anti-Scaling System Operational Data

Agent Remaining, Previous	7 gallons
Agent Remaining, Current	2 gallons
Pump Stroke	20
Pump Speed	40

VAPOR MITIGATION SYSTEM



Location	Vacuum "wc	Anemometer fps	Flow Rate, scfm	PID Reading, ppm
Crawl Space (3")	2.2	1875	83	0.0
#1 (3")	2.9	365	16	0.0
#2 (3")	2.9	390	17	0.6
#3 (3")	3.1	425	19	1.1
#4 (3")	3.1	415	18	0.0
#5 (3")	3.2	645	29	0.1
Stack (4")	3.4	1625	128	0.2

Flow rate = fps * .0442 for 3" pipe
Flow rate = fps * .0785 for 4" pipe

Comments
- Added 30 gallons of chemical to the chemical feed barrel to bring the final level to 32 gallons.

MONITORING EVENT SUMMARY

Facility Name: **Presto #25**
KDHE Project Code: **U4-023-13799**
Aquaterra Project No: **27213749.20**

Event No: **Quarterly Event**
Consultant: SCS Aquaterra
Sampling Tech: Joseph Wuertz

Well ID	KDHE Well No.	Date	Time	Lab Sample Y/N	Not Sampled FP	Not Sampled Dry	Not Sampled Other (Explain)	Depth to Free Product, ft	Depth to Water, ft	Total Depth	Purge Amount	KDHE Tag OFF	KDHE Tag ON	Comments
MW-1	00372996	6/2/15	1710	Y				ND	12.44	19.58	3.75	0417384	0417331	Petro Odor, Clear to black.
MW-2	00373074	6/2/15	1720	Y				ND	10.88	19.64	4.50	0431004	0431758	Petro odor, Clear to black.
MW-3	00373098	6/2/15	1700	Y				ND	11.47	19.46	4.00	0431742	0431235	Clear to brown, slight odor.
MW-6	00373111	6/2/15	1640	Y				ND	13.97	19.48	3.00	0431263	0431230	Clear to light brown.
MW-11	00373067	6/2/15	1550	Y				ND	9.69	19.64	5.00	0431026	0431965	Clear to light brown, slight odor.
MW-21	00372934	6/2/15	1540	Y				ND	7.61	19.42	6.00	0431090	041112	Clear to brown.
MW-22	00373081	6/2/15	1610	Y				ND	9.94	17.15	3.75	0431019	0431129	Clear to brown.
MW-25	00372897	6/2/15	1530	Y				ND	6.98	19.12	6.25	0431073	0431988	Light brown.
P1	N/A	6/2/15	1650	Y				ND	12.68	15.38	0.50	0431130	0431381	Dry @ 0.25 gal, clr to cloudy.
P13	N/A	6/2/15	1600	Y				ND	7.07	16.48	2.00	0431012	0431967	Dry @ 0.25 gal, clr to cloudy
P18	N/A	6/2/15	1620	Y				ND	8.38	18.41	2.00	0431040	0417365	Dry @ 0.25 gal, clr to light brown
P19	N/A	6/2/15	1630	Y				ND	9.97	18.43	1.75	0431204	0431010	Dry @ 0.25 gal, clr to lt brown.
TP-1	N/A	6/2/15	1730	Y				ND	6.76	14.93	1.75	0417334	0431664	Dry @ 0.25 gal, clr to gray.
TP-7	N/A	6/2/15	1740	Y				ND	11.58	15.17	0.75	0431046	0431155	Dry @ 0.25 gal., clr to light brown.
VW-1	N/A	6/3/15	1400	Y				ND	18.05'	NM	N/A	N/A	N/A	pH: 6.40 Clear
VW-2	N/A	6/3/15	1410	Y				ND	14.69'	NM	N/A	N/A	N/A	pH: 7.40 Clear
Trench A	N/A	N/A	N/A	N			Not Pumped Down	ND	8.13	21.75	N/A	N/A	N/A	No Sample, Trench A Not Pumped Down.
Trench C	N/A	6/3/15	1420	Y				ND	19.26	21.05	N/A	N/A	N/A	pH: 6.36 Clear
Air Stripper	N/A	6/3/15	1430	Y				ND	N/A	N/A	N/A	N/A	N/A	pH: 7.80 Clear
Trip Blank	N/A	6/3/15	1500	Y				N/A	N/A	N/A	N/A	N/A	N/A	Trip Blanks (2)
			TOTALS	19	0	0	1							

Sampler Signature: Joseph Wuertz

Weather: Partly Cloudy, 65°F - 75°F wind 10 mph S

Comments: 0900 - On-site. Weedeated + sprayed weeds around remediation building. Worked on trying to get Pump A working. 1100 - Begin gauging and purging wells. Changed out well tags. 1530 - Begin sampling wells. 1815 - Finished sample. Off-site. 6/3/15 0900 On-site. Collected system samples + performed monthly. 1600 - off-site.

SCS AQUATERRA

Rev 03/2015