

STATE OF KANSAS

Department of Health and Environment

Notice of Public Hearing on Proposed Administrative Regulation

The Kansas Department of Health and Environment (KDHE), Division of Environment, Bureau of Air, will conduct a public hearing at 10 a.m. Wednesday, October 7, 2015, in the Flint Hills Conference Room, third floor, of the Curtis State Office Building, 1000 S.W. Jackson, Topeka, to consider the adoption of proposed new air quality regulation K.A.R. 28-19-274. A summary of the proposed regulation and the estimated economic impact follows.

Summary of Regulation:

K.A.R. 28-19-274. The purpose of proposed new K.A.R. 28-19-274 regarding nitrogen oxides allocations is to replace the provision for allowance allocations for the Kansas TR NO_x annual trading budget in the Transport Rule (TR) Nitrogen Oxide (NO_x) Annual Trading Program for the 2017-2019 control periods under the U.S. Environmental Protection Agency's (USEPA) Cross-State Air Pollution Rule (CSAPR). When the proposed new regulation is adopted, KDHE will submit the regulation to the USEPA for approval into the State Implementation Plan (SIP).

Economic Impact:

Cost to agency: There are no costs to KDHE to implement this new proposed regulation. This regulation was developed for the sole purpose to ensure industries within the state do not lose valuable NO_x annual allowance allocations.

Costs to the regulated community and consumers: There will be no additional cost burdens placed on either the regulated community or consumers due to the enactment of this regulation. The regulated community stands to gain NO_x annual allowance allocations which

can be traded on an open marketplace. If this regulation is not enacted, those allocations will not be allotted to the regulated community and, consequently, the value would be lost.

Cost to other governmental agencies or units: There are no costs to other governmental agencies or units by implementing this proposed regulation.

The time period between the publication of this notice and the scheduled hearing constitutes a 60-day public comment period for the purpose of receiving written public comments on the proposed regulation. All interested parties may submit written comments prior to 5 p.m. on the day of the hearing to Zac Graves, Kansas Department of Health and Environment, Bureau of Air, 1000 S.W. Jackson, Suite 310, Topeka, 66612, by e-mail to zgraves@kdheks.gov, or by fax to (785) 296-7455. During the hearing, all interested parties will be given a reasonable opportunity to present their views orally on the proposed regulation as well as an opportunity to submit their written comments. In order to give each individual an opportunity to present their views, it may be necessary for the hearing officer to request that each presenter limit an oral presentation to an appropriate time frame.

Copies of the proposed regulation and the corresponding regulatory impact statement may be obtained from the KDHE Bureau of Air at <http://www.kdheks.gov/bar/planning/pnplanning.html> or by contacting Zac Graves by e-mail to zgraves@kdheks.gov, (785) 296-8142 or fax (785) 296-7455. Copies may also be viewed at the following locations:

- Department of Air Quality, Unified Government of Wyandotte County - Kansas City, Kansas Health Department, 619 Ann Ave., Kansas City, Kansas
- Johnson County Environmental Department, 11811 S. Sunset, Suite 2700, Olathe
- Curtis State Office Building, 1000 S.W. Jackson St., Suite. 310, Topeka

- KDHE Northeast District Office, 800 W. 24th St., Lawrence
- KDHE Northwest District Office, 2301 E. 13th St., Hays
- KDHE North Central District Office, 2501 Market Place, Suite D, Salina
- KDHE South Central District Office, 130 S. Market, Suite 6050, Wichita
- KDHE Southeast District Office, 1500 W. 7th St., Chanute
- KDHE Southwest District Office, 302 W. McArtor Rd., Dodge City
- Wichita-Sedgwick County Dept. of Community Health, 1900 E. 9th St., Wichita

Questions pertaining to the proposed regulation should be directed to Zac Graves by e-mail to zgraves@kdheks.gov, (785) 296-8142 or fax (785) 296-7455.

Any individual with a disability may request accommodation in order to participate in the public hearing and may request the proposed regulation and the regulatory impact statement in an accessible format. Requests for accommodation to participate in the hearing should be made at least five working days in advance of the hearing by contacting Zac Graves.

Susan Mosier, M.D.

Secretary of Health and Environment

28-19-274. Nitrogen oxides; allocations. (a) For purposes of this regulation, each of the following terms shall have the meaning specified in this subsection:

(1) "Indian country new unit set-aside allowance allocations" means any unallocated TR NO_x annual allowances remaining after completion by USEPA of the procedures under 40 C.F.R. 97.412(b)(9) and (12).

(2) "NO_x" means nitrogen oxides.

(3) "TR" means the federal transport rule established as an air pollution control and emission reduction program under section 110 of the federal clean air act and 40 C.F.R. 52.38.

(4) "TR NO_x annual allowance" means a limited authorization issued and either allocated or auctioned by USEPA or by the secretary under a state implementation plan revision approved by USEPA, to emit one ton of NO_x under the TR during a specified calendar year for which the authorization is allocated or auctioned or any subsequent calendar year.

(5) "TR NO_x annual allowance allocation" means the secretary's determination of the amount of TR NO_x annual allowances to be initially credited to a TR NO_x annual unit at no cost to the recipient.

(6) "TR NO_x annual unit" means an electric generating unit that is subject to the TR for NO_x.

(b) Pursuant to 40 C.F.R. 52.38(a)(4) as in effect on July 1, 2015, this regulation shall replace the provisions of 40 C.F.R. 97.411(a) and (b)(1) and 97.412(a) as in effect on July 1, 2015 for the calendar years 2017, 2018, and 2019 with regard to the implementation of the TR by the department.

(c) Each TR NO_x annual unit shall receive TR NO_x annual allowance allocations and

ATTORNEY GENERAL

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Indian country new unit set-aside allowance allocations for 2017, 2018, and 2019 according to the department's document titled "TR NO_x annual allowance allocations for 2017, 2018, and 2019," dated July 17, 2015, which is hereby adopted by reference. (Authorized by K.S.A. 2014 Supp. 65-3005; implementing K.S.A. 2014 Supp. 65-3005 and K.S.A. 65-3010; effective

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ATTORNEY GENERAL

JUL 20 2015

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Division of Environment

Bureau of Air

REGULATORY IMPACT STATEMENT CONSISTING OF:

I. ENVIRONMENTAL BENEFIT STATEMENT

AND

II. ECONOMIC IMPACT STATEMENT

Pursuant to K.S.A. 2014 Supplement 77-416

PROPOSED NEW PERMANENT AIR QUALITY REGULATION:

K.A.R. 28-19-274

July 2015

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Background of Proposed New Regulation

Introduction

The purpose of the proposed new K.A.R. 28-19-274 *Transport Rule (TR) nitrogen oxides (NO_x) annual allowance allocations* is for the Kansas Department of Health and Environment (KDHE) to replace the provision for allowance allocations for the Kansas TR NO_x annual trading budget in the Transport Rule (TR) Nitrogen Oxide (NO_x) Annual Trading Program for the 2017-2019 control periods under the U.S. Environmental Protection Agency's (EPA) Cross-State Air Pollution Rule (CSAPR).

The TR NO_x Annual Allowance Allocations tables for 2017, 2018, and 2019 in the proposed K.A.R. 28-19-274(b) present the reallocation of 2,172 annual tons of annual NO_x, which would otherwise be surrendered by Westar Energy's three units at Jeffrey Energy Center, and the allocation of 596 tons of annual NO_x from new unit set-asides (NUSA). This CSAPR regulation revision simply redistributes Kansas' budgeted source allocations in 2017-2019 control periods identical to the 2020 budgeted distribution of allocations assigned by the EPA in the December 3, 2014 interim final rule, "Rulemaking To Amend Dates in Federal Implementation Plans Addressing Interstate Transport of Ozone and Fine Particulate Matter," (79 FR 71663) and then adds in the new unit set-aside allocations using the same proportional distribution methodology as was used for the original existing unit allocations. Any unallocated TR NO_x annual allowances remaining in the Indian Country NUSAs for Kansas after completion by the USEPA Administrator of the procedures under 40 CFR 97.412(b)(9) and (12) for the 2017, 2018, and 2019 control periods shall be allocated under K.A.R. 28-19-274(c).

As of June 23, 2015, Argus Media reported an allocation of NO_x was trading for \$140 (measured as a short ton). There are 2,172 NO_x reallocation units and 596 NUSA allocations which could be distributed to Kansas's electric generation units (EGUs) that would be forfeited if they are not reallocated. This regulation will ensure Kansas industries will not lose these allocations which, if sold on the open trading market, would be worth approximately \$387,520 annually (\$1,162,560 for the 2017-2019 period).

Regulation Description

The proposed new K.A.R. 28-19-274, once a final regulation and incorporated in a State Implementation Plan Revision submittal to EPA, gives the authority to the KDHE to assume

allocation responsibilities for the Kansas budget in the Transport Rule (TR) Nitrogen Oxide (NO_x) Annual Trading Program for the 2017-2019 control periods under EPA's CSAPR. The regulation includes three tables which specify exact NO_x allocations to existing EGUs in the state for the control periods 2017, 2018, and 2019.

I. Environmental Benefit Statement

1) Need for proposed amendments and environmental benefit likely to accrue.

a) Need

There are 2,172 NO_x reallocations and 596 NUSA allocations which equates to 2,768 total allocations which could be distributed to Kansas's electric generation industries. This regulation will ensure Kansas industries will not lose these allocations which, if sold on the open trading market, would be worth approximately \$387,520 annually (\$1,162,560 for the 2017-2019 period).

b) Environmental benefit

The proposed new regulation simply reallocates existing NO_x annual allowances associated with the CSAPR NO_x trading programs, keeping state budget caps the same as the federal rule, they are not intended to more lenient or stricter than federal guidelines. The environment will neither receive additional benefit nor will it be degraded by this regulation.

2) When applicable, a summary of the research indicating the level of risk to the public health or the environment being removed or controlled by the proposed rules and regulations or amendment.

Not applicable. The proposed amendment to K.A.R. 28-19-274 is not directly related to any risk to the public health or environment and does not impose any new or alter any existing emissions limitations or standards that will have direct bearing on public health or the environment. This regulation caps the annual NO_x emissions statewide; therefore, it prevents additional pollution being released into the atmosphere.

3) If specific contaminants are to be controlled by the proposed regulations or amendment, a description indicating the level at which the contaminants are considered harmful according to current available research.

Not applicable. There are no new or modifications to existing emissions limitations or standards controlling specific contaminants imposed by this proposed regulation.

II. Economic Benefit Statement

1) Are the proposed regulations or amendments mandated by federal law as a requirement for participating in or implementing a federally subsidized or assisted program?

No. This is not relevant to this proposed regulation in any fashion.

2) Do the proposed amendments exceed the requirements of applicable Federal law?

No. The proposed new K.A.R. 28-19-274 does not exceed requirements of applicable federal law.

3) Description of costs to agencies, to the general public and to persons who are affected by, or are subject to, the regulations:

a) Capital and annual costs of compliance with the proposed amendments and the persons who will bear those costs.

This proposed new K.A.R. 28-19-274 is to take advantage of EPA's allowance to reallocate stranded allowances and NUSA allocations for 2017-2019. There are no capital or annual costs associated with this regulation. This regulation will ensure Kansas industries will not lose NO_x allocations which, if sold on the open trading market, would be worth approximately \$387,520 annually (\$1,162,560 for the 2017-2019 period).

b) Initial and annual costs of implementing and enforcing the proposed amendments, including the estimated amount of paperwork, and the state agencies, other governmental agencies or other persons or entities who will bear the costs.

The proposed new K.A.R. 28-19-274 will impose no new costs or paperwork burdens of implementing and enforcing upon the state agencies, other governmental agencies or other persons. CSAPR is a federal program and the affected units are already complying with the federal requirements. This proposed regulation is to take advantage of EPA's allowance to reallocate stranded allowances and NUSA allocations for 2017-2019.

c) Costs which would likely accrue if the proposed regulations are not adopted, the persons who will bear the costs and those who will be affected by the failure to adopt the regulations.

If this proposed regulation is not enacted, Kansas electric generating industries will lose 2,768 NO_x allocations which, if sold on the open trading market, would be worth approximately \$387,520 annually (\$1,162,560 for the 2017-2019 period).

d) A detailed statement of the data and methodology used in estimating the costs used in the statement.

The data and methodology to determine costs associated with not enacting this proposed amendment are as follows:

- i. Argus Media Daily (<https://www.argusmedia.com/Emissions/Argus-Air-Daily-Market-Service>) was reviewed to determine the current market value for a single, annual allocation of NO_x. As of June 22, 2015, an allocation would fetch \$140.
- ii. Per the Consent Decree [reference], EPA required Westar to forfeit 2,172 annual tons of NO_x which can be reallocated to other EGUs within Kansas for 2017-2019. Additionally, Kansas was granted 596 annual allocations for future electric generating units in the state. Combined, there are 2,768 NO_x annual allocations total to be distributed.
- iii. By multiplying 2,768 x \$140, the total annual fiscal impact is a positive \$387,520 (\$1,162,560 for the three year period this regulation covers). If these allocations are not distributed, many EGUs in Kansas will lose this benefit.

e) Description of any less costly or less intrusive methods that were considered by the agency and why such methods were rejected in favor of the proposed regulations.

No less costly or intrusive method was identified in the process of developing the proposed regulation.

f) Consultation with League of Kansas Municipalities, Kansas Association of Counties, and Kansas Association of School Boards.

Copies of the regulation, the regulatory impact statement, and the notice of hearing will be provided electronically to these organizations at the time of publication of the Notice of Hearing in the *Kansas Register*.

Transport Rule (TR) NO_x Annual Allowance Allocations
For 2017, 2018, and 2019

TR NO_x Annual Allowance Allocations for 2017

STReserveAcct	ReceiveAcct	UnitId	VintageYear	Amount
KS0000000100	001251FACLT	GT1	2017	20
KS0000000100	001268FACLT	14	2017	29
KS0000000100	001230FACLT	1	2017	134
KS0000000100	008037FACLT	T1	2017	27
KS0000000100	001271FACLT	4	2017	8
KS0000000100	007013FACLT	4	2017	8
KS0000000100	056502FACLT	EEC1	2017	31
KS0000000100	056502FACLT	EEC2	2017	34
KS0000000100	056502FACLT	EEC3	2017	34
KS0000000100	056502FACLT	EEC4	2017	32
KS0000000100	056502FACLT	EEC5	2017	8
KS0000000100	056502FACLT	EEC6	2017	11
KS0000000100	056502FACLT	EEC7	2017	7
KS0000000100	001233FACLT	4	2017	414
KS0000000100	001336FACLT	S-2	2017	67
KS0000000100	001336FACLT	S4	2017	8
KS0000000100	001336FACLT	S5	2017	8
KS0000000100	001240FACLT	1	2017	177
KS0000000100	001240FACLT	2	2017	388
KS0000000100	001240FACLT	E1CT	2017	4
KS0000000100	001240FACLT	E2CT	2017	5
KS0000000100	001240FACLT	E3CT	2017	12

KS0000000100	001235FACLT	3	2017	144
KS0000000100	000108FACLT	SGU1	2017	2430
KS0000000100	001248FACLT	4	2017	186
KS0000000100	001248FACLT	GT1	2017	1
KS0000000100	001248FACLT	GT2	2017	1
KS0000000100	001248FACLT	GT3	2017	1
KS0000000100	001248FACLT	GT4	2017	1
KS0000000100	006068FACLT	1	2017	3302
KS0000000100	006068FACLT	2	2017	3196
KS0000000100	006068FACLT	3	2017	3102
KS0000000100	001241FACLT	1	2017	4440
KS0000000100	001241FACLT	2	2017	4366
KS0000000100	001250FACLT	3	2017	402
KS0000000100	001250FACLT	4	2017	785
KS0000000100	001250FACLT	5	2017	2319
KS0000000100	001305FACLT	GT1	2017	2
KS0000000100	001305FACLT	GT2	2017	2
KS0000000100	001305FACLT	GT3	2017	2
KS0000000100	007515FACLT	1	2017	22
KS0000000100	001242FACLT	1	2017	9
KS0000000100	001242FACLT	2	2017	25
KS0000000100	001242FACLT	3	2017	127
KS0000000100	001242FACLT	4	2017	92
KS0000000100	006064FACLT	CT4	2017	34

KS0000000100	006064FACLT	N1	2017	1620
KS0000000100	001243FACLT	7	2017	8
KS0000000100	007928FACLT	1	2017	2
KS0000000100	001295FACLT	1	2017	515
KS0000000100	001295FACLT	2	2017	658
KS0000000100	001295FACLT	GT2	2017	2
KS0000000100	001295FACLT	GT3	2017	2
KS0000000100	001239FACLT	12	2017	33
KS0000000100	001239FACLT	39	2017	218
KS0000000100	001239FACLT	40	2017	368
KS0000000100	001252FACLT	10	2017	879
KS0000000100	001252FACLT	9	2017	545
KS0000000100	007929FACLT	1	2017	4
KS0000000100	007929FACLT	2	2017	4
KS0000000100	007929FACLT	3	2017	4
KS0000000100	007929FACLT	4	2017	4

TR NO_x Annual Allowance Allocations for 2018

STReserveAcct	ReceiveAcct	UnitId	VintageYear	Amount
KS0000000100	001251FACLT	GT1	2018	20
KS0000000100	001268FACLT	14	2018	29
KS0000000100	001230FACLT	1	2018	134
KS0000000100	008037FACLT	T1	2018	27
KS0000000100	001271FACLT	4	2018	8

KS0000000100	007013FACLT	4	2018	8
KS0000000100	056502FACLT	EEC1	2018	31
KS0000000100	056502FACLT	EEC2	2018	34
KS0000000100	056502FACLT	EEC3	2018	34
KS0000000100	056502FACLT	EEC4	2018	32
KS0000000100	056502FACLT	EEC5	2018	8
KS0000000100	056502FACLT	EEC6	2018	11
KS0000000100	056502FACLT	EEC7	2018	7
KS0000000100	001233FACLT	4	2018	414
KS0000000100	001336FACLT	S-2	2018	67
KS0000000100	001336FACLT	S4	2018	8
KS0000000100	001336FACLT	S5	2018	8
KS0000000100	001240FACLT	1	2018	177
KS0000000100	001240FACLT	2	2018	388
KS0000000100	001240FACLT	E1CT	2018	4
KS0000000100	001240FACLT	E2CT	2018	5
KS0000000100	001240FACLT	E3CT	2018	12
KS0000000100	001235FACLT	3	2018	144
KS0000000100	000108FACLT	SGU1	2018	2430
KS0000000100	001248FACLT	4	2018	186
KS0000000100	001248FACLT	GT1	2018	1
KS0000000100	001248FACLT	GT2	2018	1
KS0000000100	001248FACLT	GT3	2018	1
KS0000000100	001248FACLT	GT4	2018	1

KS0000000100	006068FACLT	1	2018	3302
KS0000000100	006068FACLT	2	2018	3196
KS0000000100	006068FACLT	3	2018	3102
KS0000000100	001241FACLT	1	2018	4440
KS0000000100	001241FACLT	2	2018	4366
KS0000000100	001250FACLT	3	2018	402
KS0000000100	001250FACLT	4	2018	785
KS0000000100	001250FACLT	5	2018	2319
KS0000000100	001305FACLT	GT1	2018	2
KS0000000100	001305FACLT	GT2	2018	2
KS0000000100	001305FACLT	GT3	2018	2
KS0000000100	007515FACLT	1	2018	22
KS0000000100	001242FACLT	1	2018	9
KS0000000100	001242FACLT	2	2018	25
KS0000000100	001242FACLT	3	2018	127
KS0000000100	001242FACLT	4	2018	92
KS0000000100	006064FACLT	CT4	2018	34
KS0000000100	006064FACLT	N1	2018	1620
KS0000000100	001243FACLT	7	2018	8
KS0000000100	007928FACLT	1	2018	2
KS0000000100	001295FACLT	1	2018	515
KS0000000100	001295FACLT	2	2018	658
KS0000000100	001295FACLT	GT2	2018	2
KS0000000100	001295FACLT	GT3	2018	2

KS0000000100	001239FACLT	12	2018	33
KS0000000100	001239FACLT	39	2018	218
KS0000000100	001239FACLT	40	2018	368
KS0000000100	001252FACLT	10	2018	879
KS0000000100	001252FACLT	9	2018	545
KS0000000100	007929FACLT	1	2018	4
KS0000000100	007929FACLT	2	2018	4
KS0000000100	007929FACLT	3	2018	4
KS0000000100	007929FACLT	4	2018	4

TR NO_x Annual Allowance Allocations for 2019

STReserveAcct	ReceiveAcct	UnitId	VintageYear	Amount
KS0000000100	001251FACLT	GT1	2019	20
KS0000000100	001268FACLT	14	2019	29
KS0000000100	001230FACLT	1	2019	134
KS0000000100	008037FACLT	T1	2019	27
KS0000000100	001271FACLT	4	2019	8
KS0000000100	007013FACLT	4	2019	8
KS0000000100	056502FACLT	EEC1	2019	31
KS0000000100	056502FACLT	EEC2	2019	34
KS0000000100	056502FACLT	EEC3	2019	34
KS0000000100	056502FACLT	EEC4	2019	32
KS0000000100	056502FACLT	EEC5	2019	8
KS0000000100	056502FACLT	EEC6	2019	11

KS0000000100	056502FACLT	EEC7	2019	7
KS0000000100	001233FACLT	4	2019	414
KS0000000100	001336FACLT	S-2	2019	67
KS0000000100	001336FACLT	S4	2019	8
KS0000000100	001336FACLT	S5	2019	8
KS0000000100	001240FACLT	1	2019	177
KS0000000100	001240FACLT	2	2019	388
KS0000000100	001240FACLT	E1CT	2019	4
KS0000000100	001240FACLT	E2CT	2019	5
KS0000000100	001240FACLT	E3CT	2019	12
KS0000000100	001235FACLT	3	2019	144
KS0000000100	000108FACLT	SGU1	2019	2430
KS0000000100	001248FACLT	4	2019	186
KS0000000100	001248FACLT	GT1	2019	1
KS0000000100	001248FACLT	GT2	2019	1
KS0000000100	001248FACLT	GT3	2019	1
KS0000000100	001248FACLT	GT4	2019	1
KS0000000100	006068FACLT	1	2019	3302
KS0000000100	006068FACLT	2	2019	3196
KS0000000100	006068FACLT	3	2019	3102
KS0000000100	001241FACLT	1	2019	4440
KS0000000100	001241FACLT	2	2019	4366
KS0000000100	001250FACLT	3	2019	402
KS0000000100	001250FACLT	4	2019	785

KS0000000100	001250FACLT	5	2019	2319
KS0000000100	001305FACLT	GT1	2019	2
KS0000000100	001305FACLT	GT2	2019	2
KS0000000100	001305FACLT	GT3	2019	2
KS0000000100	007515FACLT	1	2019	22
KS0000000100	001242FACLT	1	2019	9
KS0000000100	001242FACLT	2	2019	25
KS0000000100	001242FACLT	3	2019	127
KS0000000100	001242FACLT	4	2019	92
KS0000000100	006064FACLT	CT4	2019	34
KS0000000100	006064FACLT	N1	2019	1620
KS0000000100	001243FACLT	7	2019	8
KS0000000100	007928FACLT	1	2019	2
KS0000000100	001295FACLT	1	2019	515
KS0000000100	001295FACLT	2	2019	658
KS0000000100	001295FACLT	GT2	2019	2
KS0000000100	001295FACLT	GT3	2019	2
KS0000000100	001239FACLT	12	2019	33
KS0000000100	001239FACLT	39	2019	218
KS0000000100	001239FACLT	40	2019	368
KS0000000100	001252FACLT	10	2019	879
KS0000000100	001252FACLT	9	2019	545
KS0000000100	007929FACLT	1	2019	4
KS0000000100	007929FACLT	2	2019	4

KS0000000100	007929FACLT	3	2019	4
KS0000000100	007929FACLT	4	2019	4

Indian Country New Unit Set-Aside Allowance Allocations for 2017

STReserveAcct	ReceiveAcct	UnitId	VintageYear	Amount
KS0000000100	001251FACLT	GT1	2017	0
KS0000000100	001268FACLT	14	2017	0
KS0000000100	001230FACLT	1	2017	0
KS0000000100	008037FACLT	T1	2017	0
KS0000000100	001271FACLT	4	2017	1
KS0000000100	007013FACLT	4	2017	1
KS0000000100	056502FACLT	EEC1	2017	0
KS0000000100	056502FACLT	EEC2	2017	0
KS0000000100	056502FACLT	EEC3	2017	0
KS0000000100	056502FACLT	EEC4	2017	0
KS0000000100	056502FACLT	EEC5	2017	0
KS0000000100	056502FACLT	EEC6	2017	0
KS0000000100	056502FACLT	EEC7	2017	0
KS0000000100	001233FACLT	4	2017	1
KS0000000100	001336FACLT	S-2	2017	0
KS0000000100	001336FACLT	S4	2017	0
KS0000000100	001336FACLT	S5	2017	0
KS0000000100	001240FACLT	1	2017	0
KS0000000100	001240FACLT	2	2017	0

KS0000000100	001240FACLT	E1CT	2017	0
KS0000000100	001240FACLT	E2CT	2017	0
KS0000000100	001240FACLT	E3CT	2017	0
KS0000000100	001235FACLT	3	2017	0
KS0000000100	000108FACLT	SGU1	2017	3
KS0000000100	001248FACLT	4	2017	0
KS0000000100	001248FACLT	GT1	2017	0
KS0000000100	001248FACLT	GT2	2017	0
KS0000000100	001248FACLT	GT3	2017	0
KS0000000100	001248FACLT	GT4	2017	0
KS0000000100	006068FACLT	1	2017	0
KS0000000100	006068FACLT	2	2017	0
KS0000000100	006068FACLT	3	2017	0
KS0000000100	001241FACLT	1	2017	5
KS0000000100	001241FACLT	2	2017	6
KS0000000100	001250FACLT	3	2017	1
KS0000000100	001250FACLT	4	2017	1
KS0000000100	001250FACLT	5	2017	3
KS0000000100	001305FACLT	GT1	2017	0
KS0000000100	001305FACLT	GT2	2017	0
KS0000000100	001305FACLT	GT3	2017	0
KS0000000100	007515FACLT	1	2017	0
KS0000000100	001242FACLT	1	2017	0
KS0000000100	001242FACLT	2	2017	0

KS0000000100	001242FACLT	3	2017	1
KS0000000100	001242FACLT	4	2017	0
KS0000000100	006064FACLT	CT4	2017	0
KS0000000100	006064FACLT	N1	2017	3
KS0000000100	001243FACLT	7	2017	0
KS0000000100	007928FACLT	1	2017	0
KS0000000100	001295FACLT	1	2017	1
KS0000000100	001295FACLT	2	2017	1
KS0000000100	001295FACLT	GT2	2017	0
KS0000000100	001295FACLT	GT3	2017	0
KS0000000100	001239FACLT	12	2017	0
KS0000000100	001239FACLT	39	2017	0
KS0000000100	001239FACLT	40	2017	1
KS0000000100	001252FACLT	10	2017	1
KS0000000100	001252FACLT	9	2017	1
KS0000000100	007929FACLT	1	2017	0
KS0000000100	007929FACLT	2	2017	0
KS0000000100	007929FACLT	3	2017	0
KS0000000100	007929FACLT	4	2017	0

Indian Country New Unit Set-Aside Allowance Allocations for 2018

STReserveAcct	ReceiveAcct	UnitId	VintageYear	Amount
KS0000000100	001251FACLT	GT1	2018	0
KS0000000100	001268FACLT	14	2018	0

KS0000000100	001230FACLT	1	2018	0
KS0000000100	008037FACLT	T1	2018	0
KS0000000100	001271FACLT	4	2018	1
KS0000000100	007013FACLT	4	2018	1
KS0000000100	056502FACLT	EEC1	2018	0
KS0000000100	056502FACLT	EEC2	2018	0
KS0000000100	056502FACLT	EEC3	2018	0
KS0000000100	056502FACLT	EEC4	2018	0
KS0000000100	056502FACLT	EEC5	2018	0
KS0000000100	056502FACLT	EEC6	2018	0
KS0000000100	056502FACLT	EEC7	2018	0
KS0000000100	001233FACLT	4	2018	1
KS0000000100	001336FACLT	S-2	2018	0
KS0000000100	001336FACLT	S4	2018	0
KS0000000100	001336FACLT	S5	2018	0
KS0000000100	001240FACLT	1	2018	0
KS0000000100	001240FACLT	2	2018	0
KS0000000100	001240FACLT	E1CT	2018	0
KS0000000100	001240FACLT	E2CT	2018	0
KS0000000100	001240FACLT	E3CT	2018	0
KS0000000100	001235FACLT	3	2018	0
KS0000000100	000108FACLT	SGU1	2018	3
KS0000000100	001248FACLT	4	2018	0
KS0000000100	001248FACLT	GT1	2018	0

KS0000000100	001248FACLT	GT2	2018	0
KS0000000100	001248FACLT	GT3	2018	0
KS0000000100	001248FACLT	GT4	2018	0
KS0000000100	006068FACLT	1	2018	0
KS0000000100	006068FACLT	2	2018	0
KS0000000100	006068FACLT	3	2018	0
KS0000000100	001241FACLT	1	2018	5
KS0000000100	001241FACLT	2	2018	6
KS0000000100	001250FACLT	3	2018	1
KS0000000100	001250FACLT	4	2018	1
KS0000000100	001250FACLT	5	2018	3
KS0000000100	001305FACLT	GT1	2018	0
KS0000000100	001305FACLT	GT2	2018	0
KS0000000100	001305FACLT	GT3	2018	0
KS0000000100	007515FACLT	1	2018	0
KS0000000100	001242FACLT	1	2018	0
KS0000000100	001242FACLT	2	2018	0
KS0000000100	001242FACLT	3	2018	1
KS0000000100	001242FACLT	4	2018	0
KS0000000100	006064FACLT	CT4	2018	0
KS0000000100	006064FACLT	N1	2018	3
KS0000000100	001243FACLT	7	2018	0
KS0000000100	007928FACLT	1	2018	0
KS0000000100	001295FACLT	1	2018	1

KS0000000100	001295FACLT	2	2018	1
KS0000000100	001295FACLT	GT2	2018	0
KS0000000100	001295FACLT	GT3	2018	0
KS0000000100	001239FACLT	12	2018	0
KS0000000100	001239FACLT	39	2018	0
KS0000000100	001239FACLT	40	2018	1
KS0000000100	001252FACLT	10	2018	1
KS0000000100	001252FACLT	9	2018	1
KS0000000100	007929FACLT	1	2018	0
KS0000000100	007929FACLT	2	2018	0
KS0000000100	007929FACLT	3	2018	0
KS0000000100	007929FACLT	4	2018	0

Indian Country New Unit Set-Aside Allowance Allocations for 2019

STReserveAcct	ReceiveAcct	UnitId	VintageYear	Amount
KS0000000100	001251FACLT	GT1	2019	0
KS0000000100	001268FACLT	14	2019	0
KS0000000100	001230FACLT	1	2019	0
KS0000000100	008037FACLT	T1	2019	0
KS0000000100	001271FACLT	4	2019	1
KS0000000100	007013FACLT	4	2019	1
KS0000000100	056502FACLT	EEC1	2019	0
KS0000000100	056502FACLT	EEC2	2019	0
KS0000000100	056502FACLT	EEC3	2019	0

KS0000000100	056502FACLT	EEC4	2019	0
KS0000000100	056502FACLT	EEC5	2019	0
KS0000000100	056502FACLT	EEC6	2019	0
KS0000000100	056502FACLT	EEC7	2019	0
KS0000000100	001233FACLT	4	2019	1
KS0000000100	001336FACLT	S-2	2019	0
KS0000000100	001336FACLT	S4	2019	0
KS0000000100	001336FACLT	S5	2019	0
KS0000000100	001240FACLT	1	2019	0
KS0000000100	001240FACLT	2	2019	0
KS0000000100	001240FACLT	E1CT	2019	0
KS0000000100	001240FACLT	E2CT	2019	0
KS0000000100	001240FACLT	E3CT	2019	0
KS0000000100	001235FACLT	3	2019	0
KS0000000100	000108FACLT	SGU1	2019	3
KS0000000100	001248FACLT	4	2019	0
KS0000000100	001248FACLT	GT1	2019	0
KS0000000100	001248FACLT	GT2	2019	0
KS0000000100	001248FACLT	GT3	2019	0
KS0000000100	001248FACLT	GT4	2019	0
KS0000000100	006068FACLT	1	2019	0
KS0000000100	006068FACLT	2	2019	0
KS0000000100	006068FACLT	3	2019	0
KS0000000100	001241FACLT	1	2019	5

KS0000000100	001241FACLT	2	2019	6
KS0000000100	001250FACLT	3	2019	1
KS0000000100	001250FACLT	4	2019	1
KS0000000100	001250FACLT	5	2019	3
KS0000000100	001305FACLT	GT1	2019	0
KS0000000100	001305FACLT	GT2	2019	0
KS0000000100	001305FACLT	GT3	2019	0
KS0000000100	007515FACLT	1	2019	0
KS0000000100	001242FACLT	1	2019	0
KS0000000100	001242FACLT	2	2019	0
KS0000000100	001242FACLT	3	2019	1
KS0000000100	001242FACLT	4	2019	0
KS0000000100	006064FACLT	CT4	2019	0
KS0000000100	006064FACLT	N1	2019	3
KS0000000100	001243FACLT	7	2019	0
KS0000000100	007928FACLT	1	2019	0
KS0000000100	001295FACLT	1	2019	1
KS0000000100	001295FACLT	2	2019	1
KS0000000100	001295FACLT	GT2	2019	0
KS0000000100	001295FACLT	GT3	2019	0
KS0000000100	001239FACLT	12	2019	0
KS0000000100	001239FACLT	39	2019	0
KS0000000100	001239FACLT	40	2019	1
KS0000000100	001252FACLT	10	2019	1

KS0000000100	001252FACLT	9	2019	1
KS0000000100	007929FACLT	1	2019	0
KS0000000100	007929FACLT	2	2019	0
KS0000000100	007929FACLT	3	2019	0
KS0000000100	007929FACLT	4	2019	0